CUSTOMERSERVICE EMPLOYEECOMMITMENT ENVIRONMENTALRESPECT REGULATORYINTEGRITY OPERATIONALEXCELLENCE FINANCIALSTRENGTH

JUST THE FACTS

IOWA WIND-POWERED ELECTRIC GENERATION

MidAmerican Energy Company is No. 1 in the U.S. in ownership of wind-powered electric generation among rate-regulated utilities. In May 2013, MidAmerican Energy announced the Wind VIII project to build up to 1,050 megawatts of new wind generation at project sites in Grundy, Madison, Marshall, O'Brien and Webster counties in Iowa. The company followed that with the October 2014 announcement of Wind IX, which will add up to 162 megawatts of new wind generation at project sites in Adams and O'Brien counties. When both projects are completed by the end of 2015, MidAmerican Energy will have approximately 3,500 megawatts of wind generation capacity in Iowa – enough to power the equivalent of more than 1 million average Iowa households.

WIND VIII PROJECT FACTS

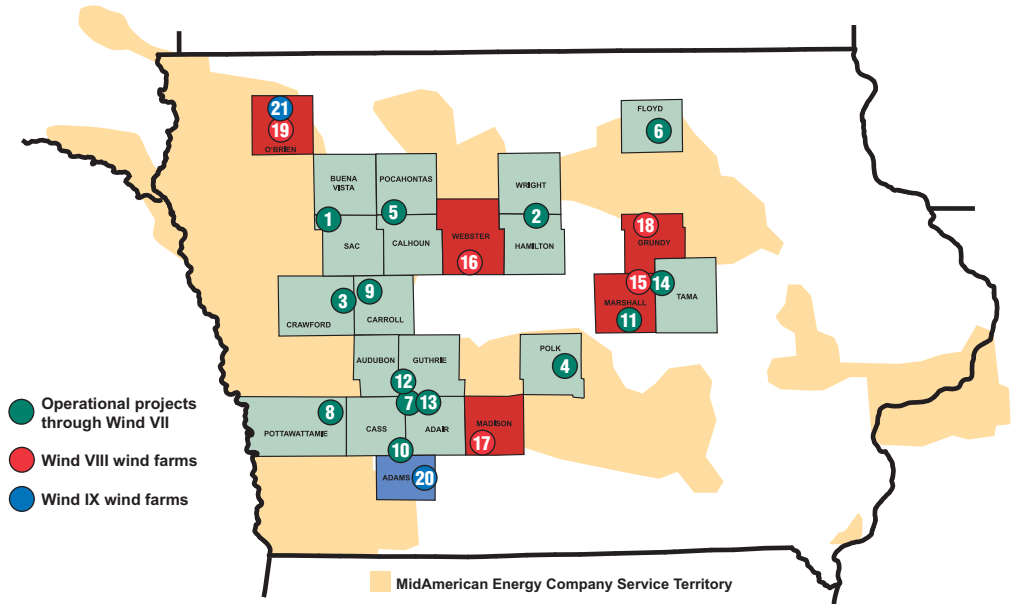
- Up to $1.9 billion investment – the largest economic development project in Iowa's history
- 1,050 new megawatts of generation
- 448 new turbines
- Approximately 1,000 construction jobs during a two-year period, and approximately 40 permanent jobs
- Approximately $360 million in additional property tax revenues over the next 30 years

WIND IX PROJECT FACTS

- Up to $280 million investment
- 162 new megawatts of generation
- 67 new turbines
- Approximately 200 additional construction jobs and 10 additional permanent jobs
- Approximately $40 million in additional property tax revenues over the next 30 years

Go to www.midamericanenergy.com to take a guided virtual tour through a wind farm facility and experience how wind is used to generate electricity for homes and businesses.

WIND PROJECTS OWNED BY MIDAMERICAN ENERGY COMPANY

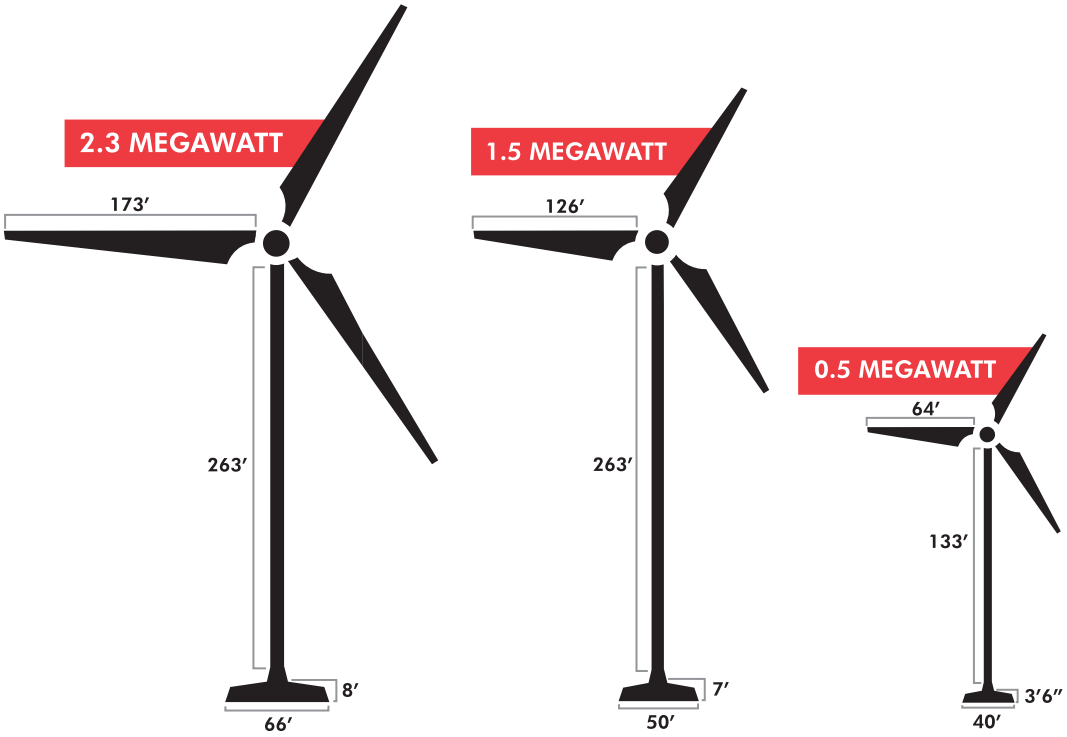


1. **Intrepid Project (175.5 MW)** Buena Vista and Sac counties
2. **Century Project (200 MW)** Wright and Hamilton counties
3. **Victory Project (99 MW)** Crawford and Carroll counties
4. **Iowa State Fair Wind Turbine (0.5 MW)** Polk County
5. **Pomeroy Project (286.4 MW)** Pocahontas and Calhoun counties
6. **Charles City Project (75 MW)** Floyd County
7. **Adair Project (174.8 MW)** Adair and Cass counties
8. **Walnut Project (153 MW)** Pottawattamie County
9. **Carroll Project (150 MW)** Carroll County
10. **Rolling Hills Project (443.9 MW)** Adair, Adams and Cass counties
11. **Laurel Project (119.6 MW)** Marshall County
12. **Eclipse Project (200.1 MW)** Audubon and Guthrie counties
13. **Morning Light Project (101.2 MW)** Adair County
14. **Vienna I Project (105.6 MW)** Marshall and Tama counties
15. **Vienna II Project (44.6 MW)** Marshall County
16. **Lundgren Project (251 MW)** Webster County
17. **Macksburg Project (119.6 MW)** Madison County
18. **Wellsburg Project (140.8 MW)** Grundy County
19. **Highland Project (495 MW)** O'Brien County
20. **Adams Project (153.4 MW)** Adams County
21. **Highland Expansion Project (7 MW)** O'Brien County

The Wind IX project includes up to 162 MW; placement of any remaining MWs will be determined if the project is approved by the IUB.

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WIND TURBINE QUICK FACTS



2.3-MEGAWATT WIND TURBINE

Distance from ground to hub	263 feet
Length of rotor blade	173 feet
Concrete foundation	66 feet in diameter, 8 feet deep
Concrete foundation contains	395 cubic yards of concrete and 63,400 pounds of reinforcing steel
Energy generation	Begins at a wind speed of 7 mph, maximum generation occurs at 29 mph

1.5-MEGAWATT WIND TURBINE

Distance from ground to hub	263 feet
Length of rotor blade	126 feet
Concrete foundation	50 feet in diameter, 7 feet deep
Concrete foundation contains	250 cubic yards of concrete and 58,000 pounds of reinforcing steel
Energy generation	Begins at a wind speed of 7 mph, maximum generation occurs at 30 mph

0.5-MEGAWATT WIND TURBINE

Distance from ground to hub	133 feet
Length of rotor blade	64 feet
Concrete foundation	40 feet in diameter, 3 feet 6 inches deep
Concrete foundation contains	137 cubic yards of concrete and 40,000 pounds of reinforcing steel
Energy generation	Begins at a wind speed of 11 mph, maximum generation occurs at 34 mph

Turbine dimensions may vary, based on manufacturer and model.

MidAmerican ENERGY®

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