

Filed with the Iowa Utilities Board on March 1, 2019, TF-2019-001

Interstate Power and Light Company

ELECTRIC TARIFF

Filed with the I.U.B.

~~Second~~ Substitute

ORIGINAL TARIFF NO. 1

Canceling ~~Fourth~~Second Sub. Fifth Revised Sheet No. 30

Electric Large General Service – Supplementary Power

Rate Codes: 800, 807, 810, 817

Monthly Supplementary Service Charges:

a) Secondary and Primary Voltage levels.

Demand Charges:

Charge per kW of Billing Demand

<u>Demand</u>	<u>Winter</u>	<u>Summer</u>
First 200 kW	\$10.64 <u>12.86</u>	\$20.20 <u>24.49</u>
Next 800 kW	\$9.68 <u>11.74</u>	\$20.03 <u>24.29</u>
Next 9,000 kW	\$8.87 <u>10.73</u>	\$19.76 <u>23.96</u>
Over 10,000 kW	\$8.64 <u>10.48</u>	\$19.64 <u>23.81</u>

b) Transmission Voltage levels.

Demand Charges:

Charge per kW of Billing Demand

<u>Demand</u>	<u>Winter</u>	<u>Summer</u>
First 1,000 kW	\$9.68 <u>11.74</u>	\$20.03 <u>24.29</u>
Next 9,000 kW	\$8.87 <u>10.73</u>	\$19.76 <u>23.96</u>
Over 10,000 kW	\$8.64 <u>10.48</u>	\$19.64 <u>23.81</u>

Energy Charges (exclusive of EAC and EECR Adjustments):

Charge per kWh

	<u>Winter</u>	<u>Summer</u>
On-Peak	\$0.01755 <u>1566</u>	\$0.02748 <u>2735</u>
Off-Peak	\$0.00760 <u>395</u>	\$0.01755 <u>1566</u>
Non-TOD Option	\$0.01488 <u>1669</u>	\$0.02192 <u>2861</u>

Summer Period:

From ~~June~~May 16 to September 15.

Billing Demand for Service:

The kW demand to be used for billing purposes each month shall be the sum of the highest 15-minute demand during on-peak hours of the current month plus 50% of the amount by which the highest 15-minute demand during off-peak hours exceeds the highest on-peak demand, but not less than 75% of the highest monthly billing demand similarly determined during the previous months of June, July and August. In no month shall the monthly billing demand be less than 50 kW.

Time of Day Defined:

On-Peak/Off-Peak Definition: On-peak hours shall be from 7 a.m. to 8 p.m. CST ~~(8 a.m. to 9 p.m. during daylight savings time)~~, Monday through Friday. Off-peak hours are all other times (including the holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day).

Date Issued: ~~April 30, 2018~~March 1, 2019

Proposed Effective Date: ~~May~~January 1, 201820

By: ~~Jason P. Nielsen~~Sarah Ruen Blanchard – Manager, Regulatory ~~Affairs~~Relations and Policy

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Interstate Power and Light Company ELECTRIC TARIFF

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ORIGINAL TARIFF NO. 1

~~Second~~ Substitute ~~Original~~ First Revised Sheet No. 30.1
~~Canceled~~ Second Substitute Original Sheet No. 30.1

Electric Large General Service - Supplementary Power

Rate Codes: 800, 807, 810, 817

Primary Voltage Service Discounts:

Where primary service is available and provided the Customer purchases primary service and furnishes the approved transformation and protective devices, the following discounts on demand charges will be allowed: 4.42% for transformations from the available IPL standard primary service voltage to less than 34,500 volt service, 7.50% for 69,000 and 34,500 volt service (Customer assumes all responsibility transforming voltage from transmission level) and 10.00% for 115 kV service and above. A Customer is not eligible for both point of delivery discounts and primary service discounts.

Meter Not at Point of Delivery:

Where metering is not done at the point of delivery such as primary metering with secondary voltage delivery or secondary voltage metering with primary voltage, there will be a 2.0% decrease or increase in metered kW demand and kWh respectively before above rate schedule is applied. A Customer assumes all cost responsibility to configure service to primary metering and is responsible for any incremental costs IPL incurs above the secondary metering application. A Customer is not eligible for both point of delivery discounts and primary service discounts.

Power Factor for Supplementary Service:

A reactive demand charge of \$~~1,822.21~~ per kilovar will apply for the portion of the maximum kilovar registered during the month in excess of 50% of the maximum kW registered during the month. In any billing month in which the maximum total reactive demand delivered is less than 50% of the maximum total kilowatt demand, a credit will be made for such credit eligible reactive demand in the amount of \$~~1,822.21~~ per kilovar.

Energy Adjustment Clause:

Billing under Supplementary Service will include an adjustment per kWh, computed monthly to compensate for the cost of fuel and purchased power as described in the Energy Adjustment Clause, Rider EAC.

Energy Efficiency Cost Recovery Clause:

See Rider EECR.

Tax Adjustment Clause:

This price is subject to a Tax Adjustment, see Rider TAX.

Regional Transmission Service Clause:

Billing under this schedule will include an adjustment per kW, computed annually, to compensate for changes in the cost of transmission service as described in the Regional Transmission Service Clause, Rider RTS.

Renewable Energy Rider:

See Rider RER.

Energy Efficiency Bill Credit:

See Rider EEBC.

Economic Development Clause:

See Rider ECON.

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