STATE OF IOWA DEPARTMENT OF COMMERCE UTILITIES DIVISION

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IN RE:

:DOCKET NO. RPU-2019-0001

INTERSTATE POWER AND LIGHT

: VOLUME I

COMPANY

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Iowa State Fairgrounds Varied Industries Building Second Floor 3000 East Grand Avenue Des Moines, Iowa Monday, October 7, 2019

Met, pursuant to notice, at 9:00 a.m.

BEFORE: THE IOWA UTILITIES BOARD

GERI D. HUSER, Chairperson (Presiding) NICK WAGNER, Board Member

RICHARD W. LOZIER, JR., Board Member

(Pages 1 through 204)

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| F | Filed with the lowa Utilities Boa | ard on Octol | ber 29, 2019, RPU-20 | 19-0001 | |
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| 1 | | <u>I</u> <u>N</u> | <u>D</u> <u>E</u> <u>X</u> | | |
| 2 | WITNESS | DIRECT | CROSS REDIRECT | RECROSS B | BOARD |
| 3 | For IPL: | | | | |
| 4 | James Brummond | 56 | | | 57 |
| 5 | Jeffrey Ripp | 63 | 83 | | 71 |
| 6 | Logan Ashenfelter | 86 | | | 87 |
| 7 | Zachary Fields | 90 | 103 106
(Marcus) | 113
(Marcus) | 91
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(Tipton)157 | | 120
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164 |
| 10
11 | Neil Michek
(recalled) | | 190 200
(Tipton) | 199
(Tipton) | 195 |
| 12 | For Jonathan Lipma | n, AIA 8 | & Associates, I | nc.: | |
| 13 | Frederick Swartz | 173 | 174 178 | 183 | |
| 14 | | | (Callisto) | (Callisto | 0) |
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| F | Filed with the Iowa Utilities Board on October 29, 2019, RPU-2019-0 | 001 |
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| 1 | <u>E X H I B I T S</u> | |
| 2 | <u>EXHIBITS</u> | RECEIVED |
| 3 | (All prefiled testimony and exhibits) | 36 |
| 4 | IPL HEARING EXHIBITS | |
| 5 | 1 and 2
3 | 47
116 |
| 6 | 4 | 171 |
| 7 | DAG EXHIBITS | |
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PROCEEDINGS

CHAIRPERSON HUSER: The Iowa Utilities Board is now in session.

My name is Geri Huser, and with me today are Board Members Nick Wagner and Dick Lozier.

It is 9 o'clock a.m. on October 7th, 2019, and this is the date set for the hearing in the electric rate case filed with the Iowa Utilities

Board on March 1st, 2019, by Interstate Power and Light Company. IPL's electric rate case application is identified as RPU-2019-0001.

In 2018 the Iowa legislature amended Iowa Code Section 476.33(4) to allow a public utility to choose to use a future test year in a rate case. IPL is the first utility to use that option. IPL's proposed final rates are based on a future test year of 2020.

Pursuant to Iowa Code Section 476.6(9)(a), which allows a public utility to put temporary rates into effect without Board approval, IPL implemented an interim rate increase of approximately 90 million on April 1, 2019. IPL's proposed final rates are approximately \$113 million higher than the interim rates in effect as of April 1, 2019.

The Board conducted 10 customer comment

- meetings during April and June in Creston, Marshalltown, Storm Lake, Mason City, Decorah, Ottumwa, West Burlington, Clinton, Dubuque, and Cedar Rapids. Several of those meetings were conducted using a webinar format which allowed customers and other interested persons to participate remotely. The transcripts of the customer comment meetings are included in the agency record.
 - During the customer comment meetings, some customers asked questions that were either not answered or were only partially answered by IPL. The Board reviewed the transcripts of the meetings and compiled a list of 40 unanswered questions. On July 17th, 2019, the Board issued an order requiring IPL to file answers to the questions in this docket. IPL filed answers on August 2nd, 2019.

To date, over 5,000 written comments about the proposed rate increase from IPL customers and other interested persons have been filed with the Board. Those comments have been uploaded into Docket No. RPU-2019-0001 and are part of the agency record.

In addition, as a declaration, the Board and its customer service and administrative staff have received many telephone calls, e-mails, and other

inquiries from customers regarding this rate case. In all instances attempts were made to explain the evidentiary process and the rules surrounding a contested-case proceeding. However, there were instances where customers and others chose to share their feelings and thoughts on this case, and this statement is meant as a full declaration of all IUB staff and the Board Members that some customers and others made it through our wall and shared their opinions with us outside the formal written comment process.

In addition, there are approximately 200 open high bill and other complaint files that live outside this docket that the Board and its staff are aware of and addressing individually.

In total, today we have 15 parties participating in this case. In addition to IPL and the Office of Consumer Advocate, a Division of the Iowa Department of Justice, there are 13 Intervenors.

As the parties are aware, this is a contested-case proceeding conducted pursuant to Iowa Code Chapters 17A and 476. In addition, procedural rules are found at 199, Iowa Administrative Code, Chapters 1, 7, and 14, all of which can be located on the Board's web site.

The hearing is being transcribed by a court reporter, and the transcript will be made available in the electronic filing system.

Unlike a trial, the Iowa Utilities Board rules allow all testimony to be prefiled in a question-and-answer format. Therefore, the witness will be presented by their attorney and will be followed by cross-examination and Board questions. Upon completion of the Board questions, the presenting attorney will be afforded the opportunity for redirect of their witness.

In this proceeding a partial settlement of the issues has been submitted whereby many parties have indicated their desire to waive cross-examination of certain witnesses and have those witnesses excused. We will begin today's hearing by discussing this topic and establishing a process for use with those that have been waived and those that have not been waived--those that have not waived cross-examination of other parties' witnesses.

As with other hearings, the Board has a runner who will distribute hearing exhibits in this order: Ms. Biddle is our runner. She will come out and receive any hearing exhibits that you wish to admit. She will provide those first to the court

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reporter, then to the Board, the witness, and the other parties.

From a review of the evidence, it appears that some of the testimony on cross-examination may involve information that has been granted confidential treatment by the Board. It is the Board's intent to move into closed session for the purpose of hearing confidential information, as allowed under Iowa law, at the end of each day. Given the waivers of cross-examination, it is expected the closed session will begin around 3:30 or 4 o'clock each day. The Board will take all testimony that involves confidential treatment at one time after the Board has heard the public testimony on that witness. Please arrange your cross-examination so that you ask questions that can be part of the public hearing first. Each party is responsible for calling the Board's attention to any question or testimony that should be made part of the closed session.

The Board established a settlement date of September 20th, 2019, during the April 1, 2019, scheduling conference. For reference, the order setting the September 20th, 2019, settlement date was issued on April 11th, 2019, and as I recollect,

all the parties who intervened agreed to the September 20th, 2019, date. The Board set this date to ensure that it had enough time to review the settlement, determine what would be necessary for the hearing to continue, and to avoid unnecessary costs and expenses.

A non-unanimous partial settlement was uploaded by IPL on Thursday, October 3rd, 2019, nearly two weeks after prescribed by the settlement date, one hour after the required 3:30 cutoff set out in the Iowa administrative rules. This allowed the Board one business day before today's hearing to review the settlement.

In addition, settling parties requested to discuss the settlement and the administrative functions of the hearing. The Board declined this offer because of the timing and because not all parties would be involved in the conversation.

The proposed settlement agreement and joint motion were filed pursuant to Iowa Code Section 17A.12(5) and the Board's rules at 199, IAC, 7.18, by IPL, the Office of Consumer Advocate, the Iowa Business Energy Coalition, the Large Energy Group, the Environmental Law and Policy Center and Iowa Environmental Council, the International Brotherhood

of Electrical Workers, Local 204, the Large General Service Group, Sierra Club, and Walmart Stores, Inc.

The settling parties represent that the proposed settlement resolves all issues raised in the proceeding related to the revenue requirement, return on equity, capital structure, and certain rate-design issues.

The parties that intervened in this proceeding that did not immediately join the settlement are ChargePoiont, Inc., ITC Midwest, LLC, Archer Daniels Midland Company, MidAmerican Energy Company, Jonathan Lipman, AIA & Associates, Inc., and Decorah Area Group.

It is my intent to deviate from my usual process for taking appearances. Initially, please state who appears for the party, and if the party is represented by more than one attorney, each attorney should make an appearance. Each attorney should identify for the record the full name of the party they represent.

In addition, if you represent a party with multiple members, such as IBEC, LEG, DAG, you need to identify the members of the group. If you are unable to provide this information at this point in time, we will allow you to file, as a late-filed exhibit, a

| | 14 |
|----|--|
| 1 | listing of the members being represented in this |
| 2 | proceeding, along with an indication of the specific |
| 3 | tariffs applicable to each customer. |
| 4 | Who appears for Interstate Power and Light? |
| 5 | MR. CALLISTO: Eric Callisto from |
| 6 | Michael Best & Friedrich on behalf of IPL. |
| 7 | MR. CARDON: Andrew Cardon on behalf of |
| 8 | Interstate Power and Light Company. |
| 9 | CHAIRPERSON HUSER: Who appears for the |
| 10 | Office of Consumer Advocate? |
| 11 | MS. EASLER: Jennifer Easler. |
| 12 | MR. LONG: John Long. |
| 13 | MR. COOK: Jeff Cook. |
| 14 | CHAIRPERSON HUSER: Who appears for |
| 15 | Jonathan Lipman, AIA & Associates, Inc.? |
| 16 | MR. MARCUS: Jay Marcus. |
| 17 | CHAIRPERSON HUSER: Mr. Marcus. |
| 18 | MR. MARCUS: Jay Marcus. |
| 19 | CHAIRPERSON HUSER: Thank you. |
| 20 | Who appears for the Large Energy Group? |
| 21 | MS. VAN LOON: Haley Van Loon. |
| 22 | CHAIRPERSON HUSER: Who appears for the |
| 23 | Iowa Business Energy Coalition? |
| 24 | MR. GOODHUE: Thomas Goodhue. |
| 25 | CHAIRPERSON HUSER: Who appears for |

| | 15 | | |
|----|---|--|--|
| 1 | Archer Daniels Midland Company? | | |
| 2 | MR. FRANK: Daniel Frank. | | |
| 3 | CHAIRPERSON HUSER: Who appears for | | |
| 4 | Large General Service Group? | | |
| 5 | MS. JAMES: Amanda James. | | |
| 6 | CHAIRPERSON HUSER: Who appears for | | |
| 7 | Decorah Area Group? | | |
| 8 | MS. TIPTON: Sheila Tipton. | | |
| 9 | CHAIRPERSON HUSER: Who appears for the | | |
| 10 | Environmental Law and Policy Center? | | |
| 11 | MR. MANDELBAUM: Josh Mandelbaum for | | |
| 12 | the Environmental Law and Policy Center and | | |
| 13 | Iowa Environmental Council. | | |
| 14 | CHAIRPERSON HUSER: Who appears for | | |
| 15 | Sierra Club? | | |
| 16 | MS. WILLIAMS: Laurie Williams on behalf of | | |
| 17 | the Sierra Club. | | |
| 18 | CHAIRPERSON HUSER: Excuse me. | | |
| 19 | Who appears for the Iowa Environmental | | |
| 20 | Council? | | |
| 21 | MR. SCHMIDT: Michael Schmidt with the | | |
| 22 | Environmental Council. | | |
| 23 | CHAIRPERSON HUSER: Thank you. | | |
| 24 | Who appears for Walmart, Inc.? | | |
| 25 | MR. WOODSMALL: David Woodsmall. | | |

| 1 | CHAIRPERSON HUSER: Who appears for | |
|----|---|--|
| 2 | ITC Midwest, LLC? | |
| 3 | MR. DUBLINSKE: Bret Dublinske. | |
| 4 | MS. MONOPOLI: Amy Monopoli. | |
| 5 | CHAIRPERSON HUSER: Who appears for | |
| 6 | ChargePoint, Inc.? | |
| 7 | MR. MCDERMOTT: Matt McDermott. | |
| 8 | CHAIRPERSON HUSER: Who appears for the | |
| 9 | International Brotherhood of Electrical Workers, | |
| 10 | Local 204? | |
| 11 | MR. SMITH: Jay Smith. | |
| 12 | CHAIRPERSON HUSER: Who appears for | |
| 13 | MidAmerican Energy Company? | |
| 14 | MR. MAGNER: Andrew Magner. | |
| 15 | CHAIRPERSON HUSER: So I'm going to go back | |
| 16 | to Ms. Tipton. | |
| 17 | Who do you represent under the Decorah Area | |
| 18 | Group? | |
| 19 | MS. TIPTON: The members of the Decorah Area | |
| 20 | Group are the Winneshiek Energy District, the City of | |
| 21 | Decorah, Luther College, Aase Haugen Senior Services, | |
| 22 | and Winneshiek Medical Center. | |
| 23 | I don't at this point have the specific | |
| 24 | tariffs that apply, but we will file that. | |
| 25 | CHAIRPERSON HUSER: Thank you. | |

Ms. Van Loon? I fully expect for you to say 1 2 that you're going to file them. We have a list that 3 we can provide to you, and we would like to know whether or not the list is accurate. 4 MS. VAN LOON: I can tell you the 5 6 participants. They were actually listed in our 7 direct testimony. I could list them now or I could 8 upload them later. 9 CHAIRPERSON HUSER: You may list them now. 10 MS. VAN LOON: AGI Processing, Agri-11 Industrial Products, Amsted-Griffin Wheel, FMI Climax, Guardian Glass, Hormel Foods, Ingredion, 12 13 International Paper - Cedar River Mill, International 14 Paper - Shaver Road Cardboard, Keokuk Water Works, 15 Kinze Manufacturing, Mercy Medical Center, PepsiCo 16 Quaker Oats, PMX Industries, Rockwell Collins, Roquette America, TreeHouse Foods, and UnityPoint 17 18 St. Luke's Hospital. 19 CHAIRPERSON HUSER: Ms. James, could you 20 please tell me who the members of the Large General 21 Service Group are? MS. JAMES: Your Honor, we don't have it in 22 23 our direct testimony, and I can provide that list and

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CHAIRPERSON HUSER: At the point that you're

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25

upload it later.

able to provide it to us, would you let me know so 1 2 that we can put it on the record? 3 MS. JAMES: Sure. 4 CHAIRPERSON HUSER: Thank you. Mr. Goodhue, who do you represent as the 5 6 Iowa Business Energy Coalition? 7 MR. GOODHUE: Your Honor, I'm not able to 8 provide that information at this time, but I can 9 upload that and provide that information to you later 10 today. 11 CHAIRPERSON HUSER: And at the point that 12 you have that available, we would like to put it on 13 the record. 14 Is there anyone else that represents a group 15 of members that would be identified that I did not 16 call on? 17 (No response.) CHAIRPERSON HUSER: So the next step for us 18 19 is Ms. McConnell is going to put a list on the board. 20 Do we have copies? 21 The Utilities Board will stand at ease until 22 we receive the list. 23 (Pause.) 24 CHAIRPERSON HUSER: Ms. Van Loon, will you 25 also at the point you're able provide us with the

tariffs that apply to your clients? 1 2 MS. VAN LOON: Sure. I'm prepared to do 3 that now. 4 We take service under the large general 5 service tariff, high load factor, supplemental power, 6 and standby tariffs. 7 CHAIRPERSON HUSER: Thank you. Ms. McConnell, let's try our webinar. 8 9 Mr. Dunbar, who do you appear for? 10 MR. DUNBAR: Sorry about that. I'm 11 appearing on behalf of ChargePoint. 12 CHAIRPERSON HUSER: Thank you. Would somebody tell me, what are we waiting 13 14 on? A copy machine? 15 MR. TORMEY: I believe that's the issue, is 16 copies from the copy machine. That's what I heard. 17 CHAIRPERSON HUSER: So while you each are 18 sitting there, we had intended to provide you with a 19 paper copy of List A and List B. 20 List A is all witnesses where all parties 21 have waived cross and the Board has no known electric 22 questions for the identified witnesses. 23 If there is a witness that is not on this 24 list, it's because the Board has moved it to List B

because the Board has questions or the other parties

have questions. This is List B. 1 2 Ms. McConnell, will you return to List A? 3 Ms. Biddle, will you please help Ms. Hyatt pass out the copies? As a reminder, I don't have a 4 5 copy anymore. 6 The first question that I have is for OCA. 7 If Ms. Easler could tell me, if cross-examination is waived of a witness, does the waiver include waiving 8 9 cross-examination of the gas testimony? 10 MS. EASLER: If it touches on an issue in 11 this case, yes. So any of the issues that were 12 settled in this case, I believe the waiver extends to 13 the gas case on those issues as well. 14 CHAIRPERSON HUSER: Will those witnesses 15 who are waived for the electric hearing be appearing 16 on November 4th at the gas hearing? Is that your 17 intent? 18 MS. EASLER: Yes, they will. 19 CHAIRPERSON HUSER: And the only gas witness 20 and the gas witness that we have is scheduled for 21 Wednesday; correct? Mr. Morin? 22 MS. EASLER: Yes, for IPL. 23 CHAIRPERSON HUSER: So the second question I 24 have for each party is we're going to ask you to

acknowledge in the order that I took appearances that

you agree with waiving the witness and you have no questions for these witnesses either on gas or electric.

Mr. Callisto?

MR. CALLISTO: Your Honor, I'm sorry, to make sure I understand what the Board is asking, are you asking about A or B at this point?

CHAIRPERSON HUSER: We are only on List A. We are going to come back to List B.

MR. CALLISTO: And so let me, if I may,
Your Honor, describe the settlement agreement as to
witness cross that I think we agreed to, and I think
Ms. Easler captured it accurately.

We've agreed--subject, of course, to the Board's approval of this, we've agreed not to cross each other's witnesses who have testimony that's also relevant to the gas case because we did not want to have, for settled issues in the electric case, also the need to cross somebody on gas on that same issue here. We thought that was not a good use of the Board's time.

While we don't have a settlement in gas yet, there's a lot of commonality between the issues that were settled in the electric on the revenue requirement in the gas piece, and so with the hope,

if not at least at this point the expectation of a settlement in the gas, we thought it was a better use of our time to push that down the road, and a better use of the Board's time.

CHAIRPERSON HUSER: Mr. Callisto, what was your belief as to how the Board would handle questions that it has related to either the settlement or testimony that's before the Board?

MR. CALLISTO: Certainly if the Board has questions about the settlement, it obviously should ask those. We were trying to make it easier. It may not seem like that at this point, but we were trying to make it easier to tease away at this juncture the gas issues because of the fairly wide number of parties, which includes all of the parties that are jointly in electric and gas, on the settlement in this case. So we were essentially trying to push the gas hearing down the road once we reached settlement.

We in no way are suggesting that the Board shouldn't ask questions of any of the electric issues. I think what we are suggesting is that if the Board has questions on the gas, with the exception of Dr. Morin, who is coming on Wednesday because of some unavailability later on, that the gas questions should wait until November, with the hope

1 that the parties continue to work to try and settle 2 the gas case and make that hearing much smaller, as 3 we've made it hopefully smaller here for electric. 4 CHAIRPERSON HUSER: And I will go back, 5 then, to the question that I have. 6 On List A, for List A we are asking that 7 each party acknowledge that they are waiving the 8 witnesses that are listed and that you have no 9 questions for these witnesses either on gas or 10 electric during the electric hearing. Does that 11 help? 12 MR. CALLISTO: Sorry. I'm just looking at 13 the list here. 14 Subject to check, I believe they're all duly 15 noted here, the electric-only witness, with the 16 exception of Mr. Mendyk, which is our witness, of 17 course. 18 I don't mean to complicate the answer. 19 don't have any natural gas questions as to any of 20 those witnesses, so we waive all of those. 21 CHAIRPERSON HUSER: But we are also waiving 22 them on the electric side. 23 MR. CALLISTO: Correct. 24 CHAIRPERSON HUSER: No objections; correct? 25 MR. CALLISTO: No objections.

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| 1 | CHAIRPERSON HUSER: Ms. Easler, on List A is |
| 2 | there any objection to waiving or acknowledging that |
| 3 | OCA will be asking no questions of these witnesses? |
| 4 | MS. EASLER: Yes, Your Honor. |
| 5 | CHAIRPERSON HUSER: Mr. Marcus? |
| 6 | MR. MARCUS: Yes. We waive cross- |
| 7 | examination for both. I'm not in the gas. |
| 8 | CHAIRPERSON HUSER: But we're waiving these |
| 9 | witnesses that are listed on A for the electric |
| 10 | hearing right now. |
| 11 | MR. MARCUS: Waived. |
| 12 | CHAIRPERSON HUSER: Ms. Van Loon? |
| 13 | MS. VAN LOON: Waived. |
| 14 | CHAIRPERSON HUSER: Mr. Goodhue? |
| 15 | MR. GOODHUE: Waive. I do wish to note that |
| 16 | one IBEC witness, Maurice Brubaker, is neither on |
| 17 | List A nor List B. |
| 18 | CHAIRPERSON HUSER: With the addition of |
| 19 | Mr. Brubaker onto List A |
| 20 | MR. MANDELBAUM: Your Honor. |
| 21 | CHAIRPERSON HUSER: Mr. Mandelbaum? |
| 22 | MR. MANDELBAUM: I want to note one of the |
| 23 | ELPC/IEC witnesses, Kerri Johannsen, is neither on |
| 24 | List A nor List B as well. |
| 25 | CHAIRPERSON HUSER: Kerri is on List B. |

| | 25 |
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| 1 | MR. MANDELBAUM: Thank you. |
| 2 | CHAIRPERSON HUSER: Ms. McConnell, you have |
| 3 | it. Do you have the ability to edit it? |
| 4 | MS. McCONNELL: Yes. |
| 5 | CHAIRPERSON HUSER: Can you edit it and then |
| 6 | do I have to go through the printing thing again? |
| 7 | MS. McCONNELL: I'm sorry. Which list? |
| 8 | CHAIRPERSON HUSER: List A, you need to add |
| 9 | Mr. Brubaker, and List B, Ms. Johannsen. |
| 10 | Mr. Frank? |
| 11 | MR. FRANK: Waived. |
| 12 | CHAIRPERSON HUSER: Ms. James? |
| 13 | MS. JAMES: Waived. |
| 14 | CHAIRPERSON HUSER: Ms. Tipton? |
| 15 | MS. TIPTON: Waived. |
| 16 | CHAIRPERSON HUSER: Mr. Mandelbaum, subject |
| 17 | to Ms. Johannsen being moved to List B? |
| 18 | MR. MANDELBAUM: Waived. |
| 19 | CHAIRPERSON HUSER: Ms. Williams? |
| 20 | MS. WILLIAMS: Waived. |
| 21 | CHAIRPERSON HUSER: Mr. Woodsmall? |
| 22 | MR. WOODSMALL: Waived. |
| 23 | CHAIRPERSON HUSER: Mr. Dublinske? |
| 24 | MR. DUBLINSKE: Waived. |
| 25 | CHAIRPERSON HUSER: Mr. McDermott? |
| | |

| 1 | MR. MCDERMOTT: Waived. | |
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| 2 | CHAIRPERSON HUSER: Mr. Smith? | |
| 3 | MR. SMITH: Waived. | |
| 4 | CHAIRPERSON HUSER: Mr. Magner? | |
| 5 | MR. MAGNER: Waived. | |
| 6 | CHAIRPERSON HUSER: With the caveat that if | |
| 7 | a non-excused witness under cross indicates that a | |
| 8 | waived witness has the answer to a question the Board | |
| 9 | will call the waived witness to the stand, the Board | |
| 10 | excuses all witnesses on List A. | |
| 11 | Ms. McConnell, please show List B on the | |
| 12 | screen. | |
| 13 | Let the record show that List A is | |
| 14 | Iowa Utilities Board Hearing Exhibit 1. List B is | |
| 15 | Iowa Utilities Board Hearing Exhibit 2. | |
| 16 | Mr. Wright, please make sure that that's | |
| 17 | uploaded into the docket. | |
| 18 | List B: This list includes all witnesses, | |
| 19 | including those that the Board has questions for and | |
| 20 | who should be ready to testify. The Board will | |
| 21 | continue to follow the order of witnesses as | |
| 22 | submitted in the joint statement of issues and as set | |
| 23 | out on this list. | |
| 24 | Is IPL prepared to have their witnesses | |
| 25 | testify in the order set out on List B? And if you | |
| | | |

need a minute--1 2 MR. CALLISTO: I believe that follows the 3 order we agreed to in advance, Your Honor. 4 exception, of course, is Dr. Morin, who is not 5 available at this point until Wednesday. 6 CHAIRPERSON HUSER: And we have him 7 scheduled for 9:00 a.m. on Wednesday. MR. CALLISTO: Yes, Your Honor. 8 9 There are a couple of, I believe, errors in 10 the chart as to parties to cross. I'm happy to 11 represent that, and then the other parties can 12 correct me if I'm wrong. 13 CHAIRPERSON HUSER: If you would, please 14 start with Witness Order 1 and move through and 15 provide us with the corrections. 16 MR. CALLISTO: Witness 2, no parties to 17 cross. CHAIRPERSON HUSER: Witness 2 is being 18 19 crossed by the Board. 20 MR. CALLISTO: Understood. I'm just trying to correct the column with the parties to cross. 21 22 Witness 3, Ashenfelter, no parties to cross. 23 Witness 4, Fields was listed, but I believe,

going to waive his cross of Mr. Fields, so that would

subject to him confirming, that Mr. Marcus is now

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1
    be no parties to cross.
2
              No. 5, Michek, no parties to cross.
3
              No. 6, Brenner, no parties to cross.
4
              No. 7, Krebsbach, no parties to cross.
              No. 9, Stock--
5
6
              CHAIRPERSON HUSER: Mr. Callisto, hold on
7
    one second.
             BOARD MEMBER WAGNER: Go back to 6.
8
9
              MR. CALLISTO: Sorry. 6, Brenner.
10
              CHAIRPERSON HUSER: The Board will take a
11
    10-minute recess.
12
              (Short recess.)
13
             CHAIRPERSON HUSER: Ms. McConnell, can you
14
    shrink it a bit so we can see the entire list?
15
              This is List B. Everyone should have a copy
16
    of List B.
17
             Mr. Callisto, we are back to you. If you
18
    wish to go through your witnesses.
19
             MR. CALLISTO: Shall I start from the
20
    beginning again, Your Honor?
21
              CHAIRPERSON HUSER: Yes, please.
22
             MR. CALLISTO: Witness 2, Ripp, parties to
23
    cross, none, or no.
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Witness 3, Ashenfelter, parties to cross,

24

25

no.

Witness 4, Fields, parties to cross, no, 1 2 because Mr. Marcus has represented that he no longer 3 desires to cross him. 4 Witness 5, Michek, parties to cross, no. Witness 6, Brenner, parties to cross, no. 5 6 Witness 7, Krebsbach, parties to cross, no. 7 Witness 9, Stock, parties to cross, no, and 8 I would note that I'm going to be the attorney 9 handling that, not Mr. Field. 10 Witness 11, Hanson, parties to cross, no. Ι 11 will be the handling attorney, not Mr. Field. 12 The same on 12, I will be the handling 13 attornev. 14 I do have some changes further down with the 15 other witnesses. They aren't IPL's, but I can make 16 representations on at least one or two things, make a 17 correction. CHAIRPERSON HUSER: You may proceed. 18 19 MR. CALLISTO: On 14, I understand from 20 Ms. Tipton that DAG will no longer be asking cross of 21 Mr. Vognsen. 22 Then on 20, Swartz, parties to cross, yes, and that is IPL. 23 24 21, Rainforth, Mr. Marcus has, I believe, a 25 motion in relation to Mr. Rainforth's-- Dr. Rainforth's

testimony that will be relevant to this witness. 1 2 Then we've added for ELPC Johannsen at the 3 bottom, and I believe that's parties to cross, no. CHAIRPERSON HUSER: Do you have any other 4 5 corrections? 6 MR. CALLISTO: No, Your Honor. 7 CHAIRPERSON HUSER: And is it your belief 8 that if all parties have waived cross on a certain 9 witness, that they are waiving cross whether or not 10 or regardless of the questions that the Board asks 11 that witness? MR. CALLISTO: No, Your Honor. So I think 12 13 if the Board had a series of questions, I believe the 14 parties have reserved their right in the document 15 that was filed on October 4th that represented 16 waiver, that they would reserve their right to ask 17 questions if the Board asked questions. 18 CHAIRPERSON HUSER: Is IPL prepared to have 19 their witnesses testify in the order that is set out 20 in List B? 21 MR. CALLISTO: Yes, with the exception that 22 we noted of Dr. Morin. 23 CHAIRPERSON HUSER: Ms. Easler, is OCA 24 prepared to have their witnesses testify in the order

that's set out on List B?

| MS. EASLER: Yes, Your Honor. |
|---|
| CHAIRPERSON HUSER: And is it your |
| understanding that if the Board asks questions, that |
| regardless of the questions the Board asks, that you |
| have the right to ask questions at that point in |
| time? |
| MS. EASLER: That is my understanding. |
| CHAIRPERSON HUSER: Mr. Marcus, are you |
| prepared to offer your witnesses in the order set out |
| on List B? |
| MR. LONG: Your Honor. Sorry. |
| CHAIRPERSON HUSER: Mr. Long. |
| MR. LONG: I just wanted to clarify, so the |
| witnesses listed on List A, the Board does not have |
| questions for, and if they're waived, I can tell the |
| witness that he does not have to appear? |
| CHAIRPERSON HUSER: That is correct. I |
| believe that I statedand I'll repeatwith the |
| caveat that if a non-excused witness under cross |
| indicates that a waived witness has the answer to a |
| question, the Board will call the witness to the |
| stand. With that caveat, the Board excuses all |
| witnesses on List A. |
| MR. LONG: Thank you. |
| CHAIRPERSON HUSER: Mr. Marcus, are you |
| |

1 prepared to introduce your witnesses in the order 2 that is set out on List B? 3 MR. MARCUS: Mr. Swartz will go first. We are withdrawing the testimony of Dr. Rainforth. That 4 5 is the rebuttal testimony filed September 10th and 6 the supplemental rebuttal testimony filed in October. 7 The exhibits filed with the rebuttal 8 testimony are stipulated with IPL to be admitted, 9 other than Exhibits K and M. 10 CHAIRPERSON HUSER: Mr. Marcus, we're going 11 to get back to that. 12 Ms. Van Loon, are you prepared to offer your 13 witness in the order set out on List B? 14 MS. VAN LOON: We are. I also wanted to 15 note that LEG no longer has questions for IPL Witness 16 Vognsen or OCA Witness Davison, but reserves its 17 right to ask questions in response to Board inquiries. CHAIRPERSON HUSER: Vognsen, and what was 18 19 the other one? 20 MS. VAN LOON: OCA Witness Davison. 21 CHAIRPERSON HUSER: Do you have anything 22 further, Ms. Van Loon? 23 MS. VAN LOON: No. Your Honor. 24 CHAIRPERSON HUSER: Mr. Frank, are you 25 prepared to offer your witness in the order set out

on List B? 1 2 MR. FRANK: Yes, Your Honor. 3 CHAIRPERSON HUSER: Ms. Tipton? 4 MS. TIPTON: Your Honor, yes, we're prepared 5 to offer the witnesses in that order. I will note 6 that Mr. Martin-Schramm is here today and tomorrow, 7 but is unavailable on Wednesday, if the hearing goes 8 that long, and Mr. Osterberg is traveling today so 9 will not be available until tomorrow. 10 CHAIRPERSON HUSER: Also as it relates to 11 all of the members of the Decorah Area Group, yes, 12 just identify those tariffs and provide that 13 information at your convenience. 14 MS. TIPTON: Would you like me to do that 15 now? 16 CHAIRPERSON HUSER: Yes. 17 MS. TIPTON: The tariffs implicated by the 18 members of the group are the large general service 19 tariff, large general service supplementary, 20 nonresidential general service, municipal lighting, 21 residential, and net metered residential, and general 22 service facilities. 23 Of course, Winneshiek Energy District and 24 the City of Decorah represent a large number of 25 people in the community, so there may be other

tariffs that are applicable that, you know, we don't 1 2 know about if we have to identify each and every 3 resident of the city, but these are generally the 4 tariffs that apply. 5 CHAIRPERSON HUSER: Thank you. 6 Mr. Mandelbaum, are you prepared to offer 7 your witness? 8 MR. MANDELBAUM: We are, and I will note 9 that Mr. Schmidt will be the attorney appearing 10 instead of myself. 11 CHAIRPERSON HUSER: Thank you. 12 Are there any of the other parties that have 13 any objection to or changes to IUB Hearing Exhibit 14 List B? 15 (No response.) 16 CHAIRPERSON HUSER: The Board will provide an updated list and provide copies at the point that 17 18 that's updated, and the Board will be uploading it as 19 Iowa Utilities Board Hearing Exhibit 3, Final List B. 20 The next item that the Board wishes to take 21 up are preliminary matters. 22 On October 4th the Environmental Law and 23 Policy Center/Iowa Environmental Council filed a 24 motion to withdraw the subpoena the Board issued at

their request. The Board acknowledges and grants the

motion to withdraw their subpoena.

Pursuant to the joint statement of issues filed on September 16th, 2019, the parties stipulated to admission of all prefiled testimony and exhibits.

The Board is requesting clarification from Mr. Callisto and Ms. Easler as to how you view the testimony that's being withdrawn in the stipulation.

Mr. Callisto?

MR. CALLISTO: I think I would argue that it's adequate that the parties have withdrawn that relevant testimony by stating it as such so it's a nullity. That would be, of course, the easier administrative process than actually withdrawing it and require refiling a variety of testimonies, or at least filing redacted versions, perhaps, of earlier versions. So from IPL's perspective, we're comfortable with the fact that since it's withdrawn, it's a nullity.

CHAIRPERSON HUSER: So allowing all testimony and exhibits being admitted into the record with the understanding that some have been withdrawn; is that correct?

MR. CALLISTO: Correct.

CHAIRPERSON HUSER: Ms. Easler, is that your understanding?

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MS. EASLER: Yes, that's my understanding.
1
2
              CHAIRPERSON HUSER: Is there any party that
3
    objects to that interpretation?
4
              (No response.)
              CHAIRPERSON HUSER: Seeing none, all
5
6
    prefiled testimony and exhibits are admitted into the
7
    record.
8
              If the Board has questions as it relates to
9
    any withdrawn testimony, we are requesting that the
10
    parties identify that that testimony has been
    withdrawn, please.
11
12
              (All prefiled testimony and exhibits were
13
    received in evidence.)
14
              BOARD MEMBER HUSER: The Board is taking
15
    official notice of all customer comments and IPL's
16
    response filed August 2nd, 2019.
17
             Are there any objections?
18
              (No response.)
19
              CHAIRPERSON HUSER: Lipman filed
20
    supplemental rebuttal testimony and exhibits of
21
    Witness Rainforth on October 1st, followed by a
22
    motion to allow that testimony. IPL resisted on
23
    October 4th.
24
              It's my understanding from Mr. Marcus's
25
    prior statements that that testimony is being
```

1 withdrawn. 2 Is that correct. Mr. Marcus? 3 MR. MARCUS: Correct. CHAIRPERSON HUSER: The Board understands 4 5 that it's being--6 MR. MARCUS: As to Rainforth, it's 7 withdrawn, not as to Lipman. There were filings on 8 behalf of Rainforth in Lipman. We have a stipulation 9 that the Lipman testimony can be admitted, and the 10 exhibits. 11 CHAIRPERSON HUSER: The Board understands 12 that the testimony filed by Rainforth on October 1st 13 is being withdrawn. The Board accepts that 14 withdrawal. 15 Are there any other motions, Mr. Marcus, 16 that you have before the Board that you are waiting 17 on a response? MR. MARCUS: Yes. We filed a motion for 18 19 sanctions, but I filed it with a cover letter saying 20 that IPL did not have to respond until after the 21 hearing and the Board did not have to rule, because 22 of the short period of time between this hearing and 23 when that motion was filed. 24 CHAIRPERSON HUSER: IPL is directed-- Do

you have any comments, Mr. Callisto?

MR. CALLISTO: No.

CHAIRPERSON HUSER: IPL is directed to respond 10 days from the close of this hearing.

It is the Board's understanding that OCA and IPL are expected to file a response clarifying the outstanding request for confidential treatment on PTC carryforwards, forecasted income statements, and cash-flow balance sheets.

Responses were due on October 4th. I have absolutely no idea if those were filed. I assume that they were. The Board has not been able to review or take those up, and we would wish to inform all of the parties that although the Board has not ruled on that matter, all of the filings shall be treated as confidential while those requests are pending.

Ms. McConnell, please pull up page 22 of the settlement agreement.

On page 22, Article XVII addresses subsequent proceedings. It states that the parties withdraw their testimony describing proposals for the subsequent review proceeding required under Iowa Code Section 476.33(b)(4). The parties do not waive and expressly reserve their rights to raise any arguments at a later date regarding the subsequent review

proceeding.

Mr. Callisto, the question that the Board has at this point is the Board understands that the parties have withdrawn all testimony and recommendations for what that process looks like. Is it your belief that the Board--is it your understanding that the parties will allow the Board to ask questions about the testimony that is on file related to subsequent proceedings?

Based upon the prior statements,

MR. CALLISTO: I think the intent of withdrawing the testimony was that the settling parties have agreed that they would like this moved to a later date, the decision on this issue, and so I will let the settling parties speak for themselves individually, but I think the expectation, the hope out of that settlement language, was that the Board does not address this issue in this proceeding, which would suggest that questions would not be asked on this topic either.

CHAIRPERSON HUSER: Ms. Easler?

MS. EASLER: That's consistent with my understanding, that there wouldn't be questions about the withdrawn testimony.

CHAIRPERSON HUSER: So I would like to go through each of the parties, and I would like to know

if that's your understanding.

I'm going to start back over with Mr. Callisto from this standpoint: So when do you think that the Board should address that issue?

MR. CALLISTO: Well, the Board has contemplated a rulemaking. As, of course, you know, there was a rulemaking that the Board withdrew.

This was, in the testimony, a contentious issue, and there were a variety of structures proposed by the parties to help inform the debate.

There was a fair amount of daylight between the various structures proposed by the parties.

In order to get what we think is a full and fairly fulsome settlement, we could not reach agreement on that issue.

So presuming a Board order at some point at or about January 1st, 2020, on this, the issue of the subsequent review will have to be addressed after that by the Board.

Our hope, I think, at least I speak on behalf of IPL, is that the rulemaking will be done in time to inform that. The rulemaking process, as it has in the past, will allow us to fully vet the positions, and if the rule can be promulgated in time, that would inform the subsequent proceeding

| 1 | that is required by statute. |
|----|---|
| 2 | CHAIRPERSON HUSER: Ms. Easler? |
| 3 | MS. EASLER: It's OCA's understanding that |
| 4 | the rulemaking process will flesh out the |
| 5 | requirements for the subsequent review proceeding and |
| 6 | allow the parties to put forward their arguments and |
| 7 | positions on what that should look like. |
| 8 | CHAIRPERSON HUSER: I'm going to go through |
| 9 | the other parties. I don't know which of you have |
| 10 | comments as it relates to the subsequent proceeding, |
| 11 | so if you do not have comments, just waive me off and |
| 12 | I'll go to the next person. |
| 13 | Mr. Marcus? |
| 14 | MR. MARCUS: None. |
| 15 | CHAIRPERSON HUSER: Ms. Van Loon? |
| 16 | MS. VAN LOON: We agree with the statements |
| 17 | of IPL and OCA, that a rulemaking would be the |
| 18 | appropriate point in time to consider these issues. |
| 19 | CHAIRPERSON HUSER: Mr. Goodhue? |
| 20 | MR. GOODHUE: We have no comments. |
| 21 | CHAIRPERSON HUSER: Mr. Frank? |
| 22 | MR. FRANK: We're not a party to the |
| 23 | settlement, so no comments. |
| 24 | CHAIRPERSON HUSER: Ms. James? |
| 25 | MS. JAMES: We have no comments on this. |

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MS. McCONNELL: He is self-muted.

called on him. I need him unmuted.

CHAIRPERSON HUSER: So Mr. Dunbar, I have

CHAIRPERSON HUSER: Mr. Dunbar, you're self-

22

23

24

muted. In order for me to call on you, you need to 1 2 unmute yourself. 3 MR. DUNBAR: No comment from ChargePoint. CHAIRPERSON HUSER: 4 Thank you. Mr. Smith? 5 6 MR. SMITH: No comment. 7 CHAIRPERSON HUSER: Mr. Magner? 8 MR. MAGNER: No comment right now. 9 CHAIRPERSON HUSER: Mr. Callisto, Ms. Easler, 10 the Board is going to move through its line of 11 questioning. Just don't object really loudly when 12 we start asking questions about the subsequent 13 proceeding. You can just say, "We object because of 14 the settlement," and let us know on the record that 15 those are questions that you think go over that line. 16 The Board's intent was to ask questions in 17 regards to the subsequent proceeding. The Board's 18 intent was to address that in this proceeding. 19 one of the reasons that the Board withdrew the 20 rulemaking when IPL made the comments that it 21 couldn't comment on our rulemaking because we were in 22 a rate-case proceeding. 23 So there are other questions that are related, and I fully expect that you will make your 24 25 opinions known at the point the Board begins asking

1 those questions. Do you have any questions? 2 3 MS. EASLER: No. MR. CALLISTO: Your Honor, I don't think 4 5 we'll object. I don't know that it's necessarily a 6 smart practice or there's a legal foundation to 7 object to it. The Board can ask questions on pretty 8 much anything that it regulates, and so feel free to 9 ask questions. 10 CHAIRPERSON HUSER: So a number of the 11 witnesses that we have put back on the list are 12 because of issues raised in the settlement. 13 MR. CALLISTO: May I just ask one more 14 thing? If the Board would like us to note for the 15 record where you're asking those questions, I think 16 that's possible. I would not characterize that as an 17 objection, but if you want a record note that you're 18 asking about something that we've withdrawn testimony 19 on - -20 CHAIRPERSON HUSER: I do want it in the 21 record. 22 MR. CALLISTO: Fair enough. 23 CHAIRPERSON HUSER: As a follow-up to that

question, on the settlement agreement, who are the

witnesses that IPL has that will be able to answer

24

1 any questions we have on the agreement itself? 2 MR. CALLISTO: We have Jeff Ripp available 3 for that, as well as Neil Michek. Mr. Ripp would be, 4 as he was in the testimony, something of an overview 5 witness on the topic generally, and Mr. Michek is a 6 little more familiar with the numbers. 7 CHAIRPERSON HUSER: Ms. Easler? MS. EASLER: OCA has Sheila Parker and 8 9 Blake Kruger available. Mr. Kruger is more familiar 10 with the numbers aspect. 11 CHAIRPERSON HUSER: The Board is aware of 12 those witnesses that had testimony related to the 13 subsequent proceeding. Do you have a preference on 14 the witness that we ask questions on the subsequent 15 proceeding of? 16 MR. CALLISTO: I think probably Mr. Ripp is 17 the best overview witness on IPL's proposal for the 18 subsequent proceeding. 19 CHAIRPERSON HUSER: Ms. Easler? 20 MS. EASLER: Well, if we go into questions 21 on that, Mr. Davison for OCA is the best witness for 22 that. 23 CHAIRPERSON HUSER: Are there any other 24

preliminary matters that any of the parties have that need to be addressed by the Board before I ask IPL to

call its first witness? 1 2 MR. CALLISTO: Your Honor, there are one or 3 two things that we have. There are certain exhibits that IPL and DAG 4 5 have mutually agreed to enter. We could do that now 6 or at the end of the hearing. We have copies. They 7 are noncontroversial in the sense that they are data 8 request responses by either DAG or IPL, so I do not 9 contemplate any objections from the parties. 10 CHAIRPERSON HUSER: Where are those? Ms. Biddle? 11 12 MR. CALLISTO: For IPL they would be, just 13 for the record, the response of Decorah Area Group 14 to IPL Data Requests 2.1 and 2.2. Response to 15 Request 2.1 is IPL Hearing Exhibit 1, and response to 16 Request 2.2 is IPL Hearing Exhibit 2. 17 Also, Your Honor, when we upload the 18 exhibits, as is typically required by the Board upon 19 the hearing concluding, we will upload the full

exhibit and the attachments, which are many hundreds of pages. We just provided the narrative answer here.

MS. TIPTON: Your Honor.

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CHAIRPERSON HUSER: Ms. Tipton.

MS. TIPTON: Yes. We've also stipulated

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with IPL to admit DAG Hearing Exhibit No. 1, which is
1
2
    three data requests. It's IPL's responses to DAG
    Data Requests 31, 38, and 39. They're all related,
3
4
    so we put them in one exhibit designated DAG Hearing
5
    Exhibit 1.
6
              CHAIRPERSON HUSER: Just one moment.
7
              Ms. Tipton has a second hearing exhibit,
    Ms. Biddle.
8
9
              Ms. McConnell, I have a webinar outage, but
10
    I believe it's just on this computer.
11
              Do all the parties have IPL Hearing
    Exhibit 1, IPL Hearing Exhibit 2, and DAG Hearing
12
13
    Exhibit 1?
14
              Is there any objection to their admission
15
    into the record?
16
              Mr. Long?
17
              MR. LONG:
                         OCA does not object.
              CHAIRPERSON HUSER:
18
                                  Hearing no objections,
19
    the hearing exhibits are admitted.
20
                       (IPL Hearing Exhibits 1 and 2
21
                       were received in evidence.)
22
                       (DAG Hearing Exhibit 1 was
23
                       received in evidence.)
24
              CHAIRPERSON HUSER: Are there any other
25
    preliminary matters?
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MR. CALLISTO: I believe one more, Your Honor, from IPL.

The Decorah Area Group filed an objection.

I believe it's an objection to the--partial objection to the partial settlement, I think is how it was phrased, on Friday of last week, which would have been October 4th.

By rule, the settling parties have seven days to respond to that, and there's a period--Strike that.

By rule, the parties have seven days to respond. That would mean that IPL would have to respond, and the other settling parties, by this Friday, and this Friday is the date that IPL had set for the settlement conference. So we believe it's premature to respond to the objection until we actually have the opportunity to talk to the non-settling parties.

So what IPL is going to seek--we can do it in a written order--or a written motion, if the Board would like, but to exercise its authority under the settlement rule to set a separate procedure for that date, and the date we would suggest would be that objections to the settlement would be filed by October 11th, which is a week after the settlement

conference, and then the settling parties' opportunity to respond to the objections would be a week after that, or October 18th.

Excuse me. I'm corrected by co-counsel.

I'm off by a week. So the request would be for objections to the settlement to be filed by the 18th of October, and the settling parties respond by the 25th of October.

CHAIRPERSON HUSER: Mr. Callisto, I'm the first to admit I do not have all my notes in front of me as it relates to this, but there has been much discussion surrounding settlement dates, how the rules were set up to encourage and allow settlements, and the process was designed to allow those meetings to occur prior to the hearing date.

So although I can't tell you how we interpret currently the current process, having received the settlement one day prior to the hearing, we're not sure that some of these procedures we're meant to also follow when it's all occurring after the hearing and before the Board has had a chance to determine whether or not it believes that the settlement is appropriate when you haven't even had a chance to sit down and have the conference, so I'm not sure what you're asking for.

MR. CALLISTO: Just one point on that. I do believe--and I think the Board will have the opportunity to look at this when it has a little more time--the rules clearly allow for settlement at any time during the process. So unfortunately, we're at this juncture where we did not hit the deadline that the Board set. But the rules do require, as well, a seven-day notice for the settlement conference, and we have provided that.

My only ask is that because we are now in this process that at some level conflates the hearing and the settlement process, we want to give everybody a reasonable time to meet and talk about the settlement, and then to respond to it. So that is why the ask.

CHAIRPERSON HUSER: And I hear you, and we will take it under advisement, because I've learned that there is an appropriate time to allow additional reasonable thought to occur, but one of the things that the Board is going to make sure of is that Board staff have enough time to do the analysis and the provisions that they're required, and I'm not sure that extending timelines for this part of the process assists us in doing the work that needs to be done in reviewing all of the documents that have been filed.

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1
    So we will take it under advisement.
2
              Do you have anything further?
3
              MR. CALLISTO: No. Your Honor.
4
              MS. TIPTON: Your Honor, if I may.
5
              CHAIRPERSON HUSER:
                                  Ms. Tipton.
6
              MS. TIPTON: Just in response, if we're
7
    going to extend the response time for IPL, I would
8
    also ask that there be additional time for DAG to
9
    respond to any response that IPL or any other party
10
    files.
11
              The Board's role when there is a settlement
12
    is to determine whether the settlement is reasonable
13
    in light of the whole record of the proceeding, so if
14
    the settlement process is going to be dragged out
15
    another two or three weeks, then I think we all need
16
    to understand that it may be necessary at some point
17
    for this hearing to be reconvened for the Board to
18
    ask questions about the reasonableness of the
19
    settlement to the extent that it can't do so today
20
    because of the short time between the settlement
21
    filing and this hearing.
              CHAIRPERSON HUSER: Is there any other party
22
23
    that wishes to make any other comments on this issue?
24
              (No response.)
25
              CHAIRPERSON HUSER: Are there any other
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1 preliminary matters to come before the Board before 2 we begin? 3 (No response.) 4 CHAIRPERSON HUSER: To allow the parties 5 time to prepare for the first witness, the Board will 6 take a 15-minute recess. We will return at 20 till 7 11. MR. MARCUS: Your Honor. 8 CHAIRPERSON HUSER: 9 Mr. Marcus. 10 MR. MARCUS: I'm not sure if the stipulation 11 that Mr. Callisto and I reached about the exhibits, 12 the Rainforth and Lipman exhibits, has been admitted 13 or acknowledged by the Board or whether you want us 14 to bring that up later. 15 CHAIRPERSON HUSER: I believe that I did 16 address Rainforth. 17 MR. MARCUS: We addressed Rainforth in terms 18 of the testimony, but I'm not sure we addressed it in 19 terms of the exhibits that were attached to his 20 testimony. Most of those exhibits are just IPL 21 responses to Lipman data requests, and as to those, 22 we have stipulated that those can be admitted as 23 exhibits, and we've also stipulated that the exhibits 24 attached to the Lipman supplemental rebuttal testimony

25

may also be admitted.

| 1 | MR. CALLISTO: And that's correct, Your Honor, |
|----|--|
| 2 | to the extent that they are IPL data requests. There |
| 3 | are one or two or that are not IPL data requests. |
| 4 | MR. MARCUS: There is one in the Lipman that |
| 5 | is not. |
| 6 | MR. CALLISTO: I'm sorry. Let me try and |
| 7 | make it clear. |
| 8 | IPL stipulates to all of the Lipman-Lipman |
| 9 | supplemental rebuttal exhibits and IPL stipulates to |
| 10 | all of the Lipman-Rainforth rebuttal and supplemental |
| 11 | rebuttal exhibits that are IPL data request responses. |
| 12 | MR. MARCUS: That works. |
| 13 | CHAIRPERSON HUSER: Is that correct? |
| 14 | MR. MARCUS: That's correct. |
| 15 | CHAIRPERSON HUSER: They are admitted. |
| 16 | MR. CALLISTO: Thank you. |
| 17 | Your Honor, one question before we break. |
| 18 | When we come back, I wasn't sure if we're going |
| 19 | through the List A witnesses first or are we |
| 20 | completely done with those? |
| 21 | CHAIRPERSON HUSER: The List A, IUB hearing |
| 22 | Exhibit 1 Final Can you pull it up again, Teresa? |
| 23 | IUB Hearing Exhibit 1 Final Can I see the |
| 24 | top right corner? |
| 25 | MS. McCONNELL: I don't have that copy. |

| | 54 |
|----|--|
| 1 | CHAIRPERSON HUSER: Ms. Biddle. There we |
| 2 | go. |
| 3 | IUB Hearing Exhibit 1 Final List A are all |
| 4 | witnesses that have been excused. |
| 5 | MR. CALLISTO: Thank you. |
| 6 | And are there any affidavits, or anything |
| 7 | else, that's going to be required from any of those |
| 8 | witnesses? |
| 9 | CHAIRPERSON HUSER: Do you want us to |
| 10 | require them? |
| 11 | MR. CALLISTO: I do not. I just want to |
| 12 | make sure that we didn't make a mistake and not file |
| 13 | it. I'm happy with no affidavits. Thank you. |
| 14 | CHAIRPERSON HUSER: List B, IUB Hearing |
| 15 | Exhibit 3 Final, this is the list and the order of |
| 16 | witnesses as they will be called, other than IPL |
| 17 | Witness Morin, who will be on Wednesday at 9:00 a.m. |
| 18 | MR. MARCUS: Your Honor, with respect to the |
| 19 | order, our Witness Swartz, due to Yom Kippur, has to |
| 20 | go today. That had been placed into the record |
| 21 | previously. |
| 22 | CHAIRPERSON HUSER: As a reminder for me, |
| 23 | are there any other witnesses that have to go today? |
| 24 | (No response.) |
| 25 | CHAIRPERSON HUSER: All right. Again, |

List B is the order in which we're going to call the 1 2 witnesses when we come back from our recess, and we 3 will fit in Mr. Swartz at some point. Mr. Magner. 4 5 MR. MAGNER: Yes. 6 CHAIRPERSON HUSER: We would like to have it 7 on the record that MidAmerican is withdrawing all of its cross because of the motion that I previously 8 9 made. 10 MR. MAGNER: MidAmerican still wishes to 11 cross-examine IPL Witness Kitchen. CHAIRPERSON HUSER: Which one? 12 13 MR. MAGNER: Kitchen. 14 CHAIRPERSON HUSER: Okay. 15 MR. MAGNER: It will be very brief, 16 Your Honor. 17 CHAIRPERSON HUSER: Is there anything further? 18 19 (No response.) 20 CHAIRPERSON HUSER: We will recess until a 21 quarter till 11. 22 (Short recess.) 23 CHAIRPERSON HUSER: Mr. Callisto, you may 24 call your first witness.

MR. CALLISTO: IPL calls James P. Brummond.

CHAIRPERSON HUSER: Mr. Brummond, please 1 2 raise your right hand. 3 JAMES P. BRUMMOND 4 called as a witness by Counsel for Interstate Power 5 and Light Company, being first duly sworn by Chairperson Huser, was examined and testified as 6 7 follows: CHAIRPERSON HUSER: You may be seated. 8 Mr. Callisto. 9 10 MR. CALLISTO: Thank you. 11 DIRECT EXAMINATION BY MR. CALLISTO: 12 13 Q. Mr. Brummond, did you cause to be filed in 14 this electric case rebuttal testimony? 15 Α. Yes. 16 Q. And if asked the same questions in that 17 rebuttal testimony, would you give the same answers you had? 18 19 Α. Yes. 20 Q. Any changes or corrections to make to that 21 rebuttal testimony? 22 Α. No. 23 MR. CALLISTO: The witness is available for 24 the Board's questions. 25 CHAIRPERSON HUSER: Mr. Callisto, for any of

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your witnesses that you call, if there's been any
1
2
    testimony that's been withdrawn, would you please
3
    have it identified in the testimony?
             MR. CALLISTO: Yes.
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             CHAIRPERSON HUSER: I'm assuming there's
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    none that has been withdrawn in this testimony?
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             MR. CALLISTO: I believe that's accurate.
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             CHAIRPERSON HUSER: Are there any parties
    that are to cross this individual?
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             MR. CALLISTO: No, Your Honor.
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             CHAIRPERSON HUSER: Mr. Brummond, there are
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    several questions that I have related to your
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    testimony.
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              I'm going to start with the settlement
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    agreement that has been filed, and usually in the
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    settlement that the Iowa Utilities Board receives, it
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    includes a time period for the company setting out
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    when the company will file its next rate case. The
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    settlement does not have such a provision.
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             When does IPL plan to bring its next rate
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    case to the Board?
             THE WITNESS: So I understand the last part
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23
    of your question. I guess I'm not understanding how
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    that relates to the settlement agreement.
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             For questions on the settlement agreement, I
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would refer you to Mr. Ripp. 1 2 CHAIRPERSON HUSER: Do you have any 3 information related to the settlement agreement? 4 THE WITNESS: Yes. I was not directly 5 involved in the settlement agreement. I did read the 6 settlement agreement. I believe it's a good 7 agreement. It represents -- from at least an IPL 8 perspective, it's a fair agreement, and I believe we 9 settled with parties that represent the majority of 10 our customers. 11 Another important point of the settlement 12 agreement, from my perspective, is that there are a 13 lot of opportunities for collaboration in the 14 agreement, which I think is a positive thing. 15 CHAIRPERSON HUSER: Does your position 16 include assisting with and providing any filings to 17 the Iowa Utilities Board as it relates to rate cases? 18 THE WITNESS: There are individuals--so 19 I manage the business planning department in 20 Alliant Energy, and there are individuals in business 21 planning who have filed testimony in this rate case. 22 CHAIRPERSON HUSER: And you've heard the 23 discussions earlier about the subsequent proceeding? 24 Did you hear the discussion on the 25 subsequent proceeding?

| 1 | THE WITNESS: I did, yes. |
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| 2 | CHAIRPERSON HUSER: And do you provide |
| 3 | services in any other state that provides reporting |
| 4 | on a future test year? |
| 5 | THE WITNESS: Yes. |
| 6 | CHAIRPERSON HUSER: And in the other state |
| 7 | that provides reporting, what type of reporting |
| 8 | occurs? |
| 9 | THE WITNESS: I'm certainly not an expert on |
| 10 | all the reporting that is done with regard to the |
| 11 | future test year in Wisconsin, so I'm not the right |
| 12 | person to ask that question. |
| 13 | CHAIRPERSON HUSER: Who would be the right |
| 14 | person to ask that question? |
| 15 | THE WITNESS: I think Mr. Ripp would be |
| 16 | another good person to get into those types of |
| 17 | details. |
| 18 | CHAIRPERSON HUSER: I'm going to try one |
| 19 | more time, a different area. |
| 20 | If you were the individual to be consulted |
| 21 | on a subsequent proceeding, how far in advance would |
| 22 | you want to know what information would be required |
| 23 | to be filed in that proceeding? |
| 24 | THE WITNESS: So the question is, if I can |
| 25 | rephrase this a little bit to make sure I understand |

it, for a rate case that involves a future test year, 1 2 your question is how much time would IPL want before 3 filing for a rate case that involved a future test 4 year? Is that right? 5 CHAIRPERSON HUSER: So let's break down this 6 rate case. 7 THE WITNESS: Yeah. CHAIRPERSON HUSER: It's starts January 1, 8 2020: is that correct? 9 10 THE WITNESS: Yes, correct. 11 CHAIRPERSON HUSER: So January 1, 2020, you 12 have a future test year rate that's in place. 13 Between January 1 and December 31st of 2020, 14 when do you want to know what's required to be filed 15 in that subsequent proceeding? 16 THE WITNESS: From my experience, typically 17 it's been a year before that period starts. 18 CHAIRPERSON HUSER: And I hear you saying 19 that then you would want to know what you would need 20 to file in that subsequent proceeding prior to the 21 start of the year. 22 THE WITNESS: Correct. 23 CHAIRPERSON HUSER: Has Alliant Energy made

efforts to consolidate its operations and management

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in Madison, Wisconsin?

THE WITNESS: Alliant Energy's operations 1 2 are in Madison, as well as Cedar Rapids, so we do not 3 have everything consolidated in Madison, Wisconsin. CHAIRPERSON HUSER: Are there fewer 4 5 management-level exempted employees in Cedar Rapids, 6 or Iowa generally, than there were, let's say, a year 7 ago? THE WITNESS: I don't know that I have that 8 9 information. I would be guessing if I answered that. 10 CHAIRPERSON HUSER: Who would have that 11 information that's available to testify? 12 THE WITNESS: So the question was do we have 13 fewer managers in Iowa than we had a year ago? 14 CHAIRPERSON HUSER: Correct. 15 THE WITNESS: So typically our HR department 16 would have that type of information. It's hard to 17 know what happens in departments outside of your own, 18 so I'm just trying to think about who of the 19 witnesses would have that type of information. I'm 20 sure that's information that we can get for you. 21 CHAIRPERSON HUSER: So just let me know what 22 witness could testify to that. 23 MR. CALLISTO: Your Honor, that would be 24 Lee Stock, if I may jump in. I think Lee Stock would 25 be the best witness for that.

| 1 | CHAIRPERSON HUSER: How did IPL include its |
|----|---|
| 2 | already known net operating loss and tax position |
| 3 | into its economic analysis for New Wind I and II? |
| 4 | THE WITNESS: So for the details of that, |
| 5 | please ask Mr. Brenner, but from my perspective, we |
| 6 | did take into account the net operating losses into |
| 7 | the analysis for Wind I and II when we looked at |
| 8 | whether those would be beneficial for our customers |
| 9 | or not over the long term. |
| 10 | CHAIRPERSON HUSER: Board Member Lozier, do |
| 11 | you have any questions? |
| 12 | BOARD MEMBER LOZIER: I do not. |
| 13 | BOARD MEMBER WAGNER: I have no questions. |
| 14 | CHAIRPERSON HUSER: Are there any other |
| 15 | parties that have any questions for this witness? |
| 16 | (No response.) |
| 17 | CHAIRPERSON HUSER: Hearing none, Mr. Callisto, |
| 18 | do you have any? |
| 19 | MR. CALLISTO: No redirect. |
| 20 | CHAIRPERSON HUSER: The witness may step |
| 21 | down. |
| 22 | (Witness excused.) |
| 23 | CHAIRPERSON HUSER: You may call your next |
| 24 | witness. |
| 25 | MR. CARDON: Interstate Power and Light |

- calls Jeffrey Ripp.
- 2 JEFFREY J. RIPP,
- 3 called as a witness by Counsel for Interstate Power
- 4 | and Light Company, being first duly sworn by
- 5 Chairperson Huser, was examined and testified as
- 6 follows:

- 7 CHAIRPERSON HUSER: You may be seated.
- 8 MR. CARDON: Mr. Ripp does have withdrawn
- 9 | testimony, and I will walk him through the sections
- 10 of his testimony that are withdrawn, with your
- 11 | permission, Board Chair.
- 12 CHAIRPERSON HUSER: You may proceed.
- 13 DIRECT EXAMINATION
- 14 BY MR. CARDON:
- Q. Mr. Ripp, could you please state your name and employer for the record?
- 17 A. Jeffrey Ripp, Alliant Energy.
- 18 Q. What is your position with Alliant Energy?
- A. I'm director of regulatory strategy and solutions for Iowa and Wisconsin.
- Q. And are you the same Jeff Ripp who filed or caused to be filed direct and rebuttal testimony in this docket?
- 24 A. I am.
- Q. Did you also file or cause to be filed IPL

- Ripp Direct Exhibit 1?
- 2 A. Yes.

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- Q. Do you have any corrections or changes to your prefiled testimony or exhibits?
 - A. Other than the withdrawn testimony, no.
- Q. Let's walk through and identify thoseportions.
- 8 Mr. Ripp, will you turn to your rebuttal 9 testimony?
- 10 A. I'm there.
- Q. Are you withdrawing your rebuttal testimony on page 1, line 17 to 18, starting with the words "and the framework for a subsequent proceeding"?
 - A. Could you repeat? Page 1 of the rebuttal?
- 15 Q. Page 1 of your rebuttal, line 17.
- 16 A. Yes.
- 17 Q. Turn to page 12 of your rebuttal testimony.
- 18 A. I'm there.
- Q. Line 24, just the word "I" on that line and then continuing to page 13, lines 1 and 2?
- 21 A. That's correct.
- Q. Can you read that sentence that is being withdrawn?
- 24 A. On page--
- 25 CHAIRPERSON HUSER: Just one moment, please.

- 1 (Pause.)
- 2 CHAIRPERSON HUSER: You may proceed.
- A. Starting on line 24, "I discuss IPL's recommendations for the subsequent proceeding in
- 5 greater detail below."
- 6 BY MR. CARDON:
- Q. And then turn to page 13 of your rebuttal testimony.
- 9 A. Yes.
- 10 Q. Starting on line 12 with the heading
- 11 | "Subsequent Proceeding Framework" -
- 12 A. Yes.
- 13 | Q. --to page 21, line 10?
- 14 A. Yes. I would withdraw that testimony.
- Q. Mr. Ripp, if I were to ask you all those
- 16 questions today, under oath, would you give the same
- 17 | answers?
- 18 A. I would.
- 19 Q. Mr. Ripp, did you hear the question from the
- 20 Board Chair a moment ago about how far in advance IPL
- 21 needs information in order to proceed to a subsequent
- 22 | proceeding?
- 23 A. I did.
- Q. Would you like to respond to that?
- A. Sure. Obviously, it depends on the level of

- detail information that we need to prepare. As always, we would like as much information and lead
- 3 time as possible.
- 4 I think, given that the subsequent
- 5 proceeding cannot really occur until after the end of
- 6 the test year, at least 60 days before the end of the
- 7 | test year would be sufficient for us to be able to
- 8 prepare whatever filing we need to make to the Board,
- 9 and that's without understanding all of the
- 10 | information that may be required, but that's in the
- 11 | ballpark.
- 12 BOARD MEMBER LOZIER: Mr. Ripp, could you
- 13 | move your microphone closer?
- 14 THE WITNESS: Is that better?
- 15 BOARD MEMBER LOZIER: Yes. Thank you.
- 16 BY MR. CARDON:
- Q. Mr. Ripp, is there anything else you would
- 18 | like to add?
- 19 A. I do have a statement on the settlement that
- 20 | I would be prepared to read into the record, if the
- 21 | Board wishes. It's relatively short.
- 22 CHAIRPERSON HUSER: Sure.
- 23 BY MR. CARDON:
- 24 Q. Please proceed, Mr. Ripp.
- 25 A. Thank you.

On behalf of Interstate Power and Light 1 2 Company, I am pleased to present to the Iowa 3 Utilities Board for approval a non-unanimous partial 4 settlement agreement reached with nine of the parties 5 in this docket. A copy of the agreement was filed on 6 the Board's electronic filing system on October 3rd, 7 The settling parties are the Office of 8 Consumer Advocate, a Division of the Iowa Department 9 of Justice; the Environmental Law and Policy Center; 10 the Iowa Environmental Council; the International 11 Brotherhood of Electrical Workers, Local 204; the 12 Iowa Business Energy Coalition; the Large Energy 13 Group; Large General Service Group; Sierra Club; 14 Walmart Stores, Inc. 15 In addition, Archer Daniels Midland, 16 ITC Midwest, and ChargePoint have notified the Board 17 that they do not object to the settlement. 18 IPL would like to thank the settling parties 19 for working together to resolve many of the difficult 20 issues in this case for the benefit of IPL's 21 customers. 22 The agreement mitigates and levelizes the 23 rate increase necessary to recover the costs of 24 investments made by IPL on behalf of its customers. 25 IPL made these investments to reduce long-term

operating costs. These include new wind generation in Iowa, distribution system enhancements, and advanced customer meters that will provide benefits for decades.

The agreement provides for a base rate increase of IPL's total revenue requirement of 127 million. This represents an overall increase of 7.8 percent over 2018 revenues. If approved, customers would see a modest increase of approximately \$3 million in 2020 over interim rates. This is the result of a 34.6 million one-time credit that IPL will provide to customers, which expires at the end of 2020.

The agreement is the result of weeks of collaborative effort by the settling parties and resolves all issues in this proceeding relating to revenue requirement, return on equity, capital structure, return on production tax credit carryforwards, Renewable Energy Rider, and other terms.

The agreement continues IPL's successful record of collaboration on rate matters, which has proven valuable to IPL customers over the years.

In recognition of the value of reaching cooperative solutions, Iowa Code Section 17A(1) specifically encourages settlements.

Under the Board's rules at 199, IAC,
Section 7.18, a settlement must be reasonable in
light of the whole record, consistent with law, and
in the public interest.

The agreement presented in this case clearly meets the standards set forth in Iowa Code and the Board's rules.

First, the record in this case is robust and supports a finding that the settlement is reasonable. The agreement itself cites the detailed testimony that was filed by the settling parties on each agreed-to term. All the parties to the agreement stipulated that it is reasonable and supported by the substantial evidence produced in this record.

Second, the agreement is wholly consistent with Iowa law and results in rates that are just and reasonable as required by Iowa Code Chapter 476.

In addition, the agreement is in the public interest. The nine settling parties comprise a broad coalition representing IPL's residential, commercial, and industrial customers located throughout IPL's service territory, as well as environmental interests and IPL's represented employees.

Further, three of the non-settling parties--ADM, ITC, and ChargePoint--have filed statements

indicating they do not oppose the agreement. Thus, the public interest is represented.

Finally, I believe this agreement demonstrates one of the benefits of the future test year process enacted by the Iowa legislature. In this case the settling parties had an opportunity to review IPL's plans for 2020 and beyond. The agreement includes a number of provisions that will increase transparency and stakeholder involvement in IPL's planning to meet the future energy needs of its diverse customers. The settling parties have agreed to continue working collaboratively on many of these issues going forward.

The agreement is a product of complex negotiations to reach a mutually agreeable compromise among the settling parties. Changes to the agreement could upset the careful equilibrium of interests expressed by the settling parties during negotiations. Accordingly, IPL respectfully requests that the Board approve the agreement in whole, without modification.

Thank you.

MR. CARDON: Thank you, Mr. Ripp.

Your Honor, with the understanding that Mr. Ripp's prefiled testimony and exhibit have been admitted into the record, Interstate Power and Light

tenders Mr. Ripp for questions by the Board. 1 2 CHAIRPERSON HUSER: Thank you, Mr. Cardon. 3 Board Member Lozier. 4 BOARD MEMBER LOZIER: Mr. Ripp, would you 5 agree with me that costs generally would tend to be 6 higher in a future test year as opposed to a 7 historical test year? 8 THE WITNESS: No, not in all circumstances. BOARD MEMBER LOZIER: As a general matter, 9 10 would they? 11 THE WITNESS: Depending on the elements. 12 For example, fuel costs change. They could be lower 13 in the test year, so costs could be lower. If we're 14 talking just about base-rate costs, those would 15 typically be higher, but depending on how the test 16 year is constructed, it could be lower than in a 17 historic test year. BOARD MEMBER LOZIER: And if the costs 18 19 typically would be higher, would the rates generally 20 tend to be higher as well? 21 THE WITNESS: I believe that is true, yes. 22 BOARD MEMBER LOZIER: I had planned on 23 asking you some questions about the subsequent 24 proceeding, and even though you have withdrawn that 25 testimony, I'm going to ask you anyway.

THE WITNESS: Okay. 1 2 BOARD MEMBER LOZIER: So bear with me. 3 You state on page 12 of your rebuttal 4 testimony that in a subsequent proceeding an 5 adjustment must be prospective, and that would be 6 page 12, lines 23 and 24. 7 THE WITNESS: Right. BOARD MEMBER LOZIER: What's the basis for 8 9 that statement? 10 THE WITNESS: Ratemaking is typically done 11 on a prospective basis, except for where there are 12 specific provisions made for refunds, such as in 13 statute. 14 For the purpose of a subsequent proceeding 15 in this case, I'm not advocating for a particular 16 method here. This testimony was withdrawn. Our 17 understanding would be that the Board is setting 18 reasonable rates for the test year and a review of 19 those rates, to make sure they were reasonably 20 consistent with the costs and revenues as forecasted. 21 BOARD MEMBER LOZIER: And if the Board 22 determines that they are not reasonably consistent, 23 what prerogatives does the Board have with respect to 24 rates going forward and looking back into the test

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year?

THE WITNESS: While I'm not an attorney, I do not believe the statute authorizes refunds or credits. The Board would have the ability to change the rates prospectively going forward.

In my testimony which is withdrawn I had discussed the potential of how this would create more of a formula ratemaking process to have the Board review a future test year retrospectively and reset rates. A utility would then have to file a case to set rates prospectively, which would be reviewed. So rather than having it be a future test-year process, it became more of a formula rate process.

BOARD MEMBER LOZIER: Does the statute that establishes the provisions for a subsequent proceeding specify that the rates coming out of the subsequent proceeding can only be prospective?

THE WITNESS: I believe the statute you're referring to is in my withdrawn testimony starting on line 21 of page 13.

BOARD MEMBER LOZIER: Yes, it is.

THE WITNESS: Yes. Okay. It does not.

BOARD MEMBER LOZIER: Then on page 15,

generally lines 11 through 13, you talk about the level of detail provided in a subsequent proceeding,

25 and I take it that you suggest that the level of

detail is not the same level of detail as we're 1 2 getting into now in this proceeding; is that correct? 3 THE WITNESS: No, it does not have to be the same level of detail as we're getting into with this 4 5 case. 6 BOARD MEMBER LOZIER: Would you agree that 7 the purpose of the subsequent proceeding is to do a 8 true-up of the test year? 9 THE WITNESS: No, I would not agree with 10 that statement. 11 BOARD MEMBER LOZIER: And what's the basis 12 for your disagreement? 13 THE WITNESS: The prospective nature of 14 ratemaking generally. 15 BOARD MEMBER LOZIER: Mr. Brummond referred 16 to you with respect to reporting requirements in 17 Wisconsin. Can you tell us generally what is 18 required in Wisconsin? 19 THE WITNESS: Sure. There are no general 20 requirements for truing up or reviewing the actual 21 future test-year expenses and revenues to what was 22 forecasted. 23 Wisconsin utilities do provide annual 24 reports very similar to how they file them here in

That information can be used by staff and

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Iowa.

other parties of the Wisconsin commission to evaluate whether or not the rates are reasonable, and the commission would have the opportunity, of course, to bring a utility in to justify the rates.

One exception to this is many of the future test-year rate cases have resulted in settlements that would include provisions for an earnings test or an earnings sharing mechanism that would be used to determine whether the rates are reasonably consistent with what was approved by the commission. In those cases there's an automatic credit given to customers based on the earning sharing, but those are typically only as part of a settlement agreement, not as part of rule or law.

BOARD MEMBER LOZIER: I take it from what you say, then, that Wisconsin does not have a statutory provision for a subsequent proceeding; is that correct?

THE WITNESS: That is my understanding, correct.

BOARD MEMBER LOZIER: In the statement that you read--and I'm not sure that I followed this exactly, but you said, I believe, that the overall increase in rates in 2020 will be a \$3 million increase over 2018 rates?

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| 1 | THE WITNESS: I was referring to three |
| 2 | million |
| 3 | BOARD MEMBER LOZIER: I apologize. I don't |
| 4 | think I stated that accurately. |
| 5 | THE WITNESS: I stated that it would be |
| 6 | \$3 million over interim rates as a result of the |
| 7 | one-time credits in 2020. |
| 8 | BOARD MEMBER LOZIER: Your interim rates are |
| 9 | about 90 million? |
| 10 | THE WITNESS: Correct. |
| 11 | BOARD MEMBER LOZIER: The final rate that |
| 12 | you have agreed on is 127 million. |
| 13 | THE WITNESS: Correct. |
| 14 | BOARD MEMBER LOZIER: So that's a |
| 15 | \$37 million difference, and then you talked about a |
| 16 | \$34 million credit resulting in a \$3 million |
| 17 | increase. Did I do the math correctly? |
| 18 | THE WITNESS: That's the way I did the math |
| 19 | myself. |
| 20 | BOARD MEMBER LOZIER: And that \$34 million |
| 21 | credit is a one-time credit, I take it. |
| 22 | THE WITNESS: That is correct. |
| 23 | BOARD MEMBER LOZIER: And what does that |
| 24 | relate to? |
| 25 | THE WITNESS: That reflects a settlement of |

issues related to interim rates where the parties have agreed that customers would receive a seven-and-a-half-million-dollar credit in 2020 in consideration of interim rate issues.

In addition, the parties have agreed to return all of the unprotected excess deferred income taxes remaining on IPL's books in 2020 as a one-time credit.

The way that that had been proposed in our case--and Mr. Michek can talk more about that--it had been proposed initially as an offset to an element of rate base, so it's a different mechanism to give the credits back to customers as quickly as possible.

BOARD MEMBER LOZIER: Well, now, it's my understanding that you are statutorily required to return excess EDIT to your customers.

THE WITNESS: That is correct.

BOARD MEMBER LOZIER: And that's how you're doing it.

THE WITNESS: It's going through a Tax Benefit Rider back to customers, yes.

BOARD MEMBER LOZIER: Excuse me.

THE WITNESS: Sure.

BOARD MEMBER LOZIER: In a subsequent proceeding would the Board and the parties have any

difficulty or any problem in conducting the subsequent proceeding to review rates that are established by a settlement as opposed to litigated rates?

THE WITNESS: I don't believe that there would be any difficulties with that as long as we know what we're measuring.

BOARD MEMBER LOZIER: You said also that you would want to know 60 days in advance of the beginning of the test year what data will be required; right?

THE WITNESS: Sixty days before the end of the test year, and I was throwing an estimate out of what would be useful for us in preparing information. We could certainly comply with--if a rule were to be implemented prior to the end of the test year, we could comply with whatever information would be needed.

BOARD MEMBER LOZIER: So let's assume-Well, the test year, as you propose it, will begin
January 1st, 2020. So you would want to know by
November 1st of 2020 what data we want to see; is
that correct?

THE WITNESS: Yes.

BOARD MEMBER LOZIER: Okay. Thank you. I have no further questions.

CHAIRPERSON HUSER: Board Member Wagner. 1 2 BOARD MEMBER WAGNER: Thank you. 3 Mr. Ripp, I have some specific questions 4 with regards to the interim rates. Would you be the 5 right person or should I hold those off? I had them 6 for Mr. Ashenfelter, and what I don't want to do is 7 ask him and have him say, "Well, Mr. Ripp would be the right person to answer that question." Would you 8 9 like me to give it a shot? 10 THE WITNESS: I think the detailed 11 questions on interim rates would be better posed 12 to Mr. Ashenfelter. 13 BOARD MEMBER WAGNER: Okay. The other 14 question I have, in general, do you think that the 15 issue of a subsequent proceeding can be resolved 16 fully through a rulemaking versus in this proceeding 17 here? 18 THE WITNESS: I do. 19 BOARD MEMBER WAGNER: And do you think all 20 the parties would have adequate opportunity to 21 provide their input regarding the conversations that 22 have been held previously with respect to this rate 23 case, as we heard Mr. Callisto say that it was pulled 24 out in an effort to get to an agreement? 25 THE WITNESS: Right. We were proposing the

resolution of the subsequent proceeding for the 1 2 purpose of this case only. I believe a rulemaking 3 may be more appropriate, because there are parties 4 that would be interested that are not in this case. 5 Other regulated utilities in Iowa that may be 6 interested in a future test year I believe would want to participate in a rulemaking. 7 Certainly there are a number of ways in 8

Certainly there are a number of ways in which we can approach this through a rulemaking. My withdrawn testimony included one. OCA's withdrawn testimony included another. So I do think that there is a range of potential options that we can consider without having the actual numbers to drive that decision.

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BOARD MEMBER WAGNER: Are there any specific things or specific issues of a subsequent proceeding that would have to be decided in this proceeding or in this rate case?

THE WITNESS: I am not aware of any.

BOARD MEMBER WAGNER: Thank you.

CHAIRPERSON HUSER: Mr. Ripp, usually a settlement includes a time period before the company will file its next rate. The settlement does not have that. When does IPL plan to bring its next rate case before the Board?

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THE WITNESS: That is correct, we do not have a provision in here on a stay-out provision for IPL has not made a decision on when it would IPL. file its next rate case. It does depend, to a certain extent, on the outcome of this proceeding. CHAIRPERSON HUSER: How far in advance does a utility company begin preparing for its next rate case? Typically, a year in advance. THE WITNESS: CHAIRPERSON HUSER: Can we make a leap that it's currently--a year from now is October 2020, and there won't be a rate case prior to October 2020? THE WITNESS: It would be very difficult to put one together, yes. CHAIRPERSON HUSER: Are you familiar at all with the testimony that's been provided by DAG and the questions related to when IPL knew it would be bringing this rate case? THE WITNESS: I am not specifically aware of that testimony. CHAIRPERSON HUSER: Do you know whether or not the current settlement reflects all of the original forecasting methodologies included in IPL's original filings? THE WITNESS: I would defer to Neil Michek

| 1 | for that question. |
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| 2 | CHAIRPERSON HUSER: Are you aware of whether |
| 3 | or not Alliant Energy has made efforts to consolidate |
| 4 | its operations and management in Madison? |
| 5 | THE WITNESS: I am not aware of such efforts. |
| 6 | CHAIRPERSON HUSER: Board Member Lozier? |
| 7 | BOARD MEMBER LOZIER: Mr. Ripp, you said |
| 8 | that you typically plan a year in advance in |
| 9 | preparation for a rate case. Correct me if I'm |
| 10 | wrong, but I think that you filed a notice in |
| 11 | December of 2018 that you intended to file a rate |
| 12 | case, so would you mean that you started the planning |
| 13 | process in December of 2017? |
| 14 | THE WITNESS: I would defer specifically to |
| 15 | Neil Michek when we started planning for this filing |
| 16 | for the future test-year case; but in general, yes, |
| 17 | there is a big effort that goes into preparing a |
| 18 | case, as you are all aware. Again, those decisions |
| 19 | are typically made well in advance of a filing. |
| 20 | BOARD MEMBER LOZIER: Well, I'm just trying |
| 21 | to establish the start date. |
| 22 | THE WITNESS: Right. |
| 23 | BOARD MEMBER LOZIER: And you actually filed |
| 24 | on March 1st of this year. |
| 25 | THE WITNESS: Right. |

BOARD MEMBER LOZIER: So was it December of 1 2 '18 or March of '19? 3 THE WITNESS: I don't recall the exact 4 dates. 5 BOARD MEMBER LOZIER: Okay. All right. 6 Thank you. Nothing further. 7 CHAIRPERSON HUSER: Mr. Ripp, were you 8 involved in any of the election process in Decorah? 9 THE WITNESS: I was not. 10 CHAIRPERSON HUSER: Mr. Cardon, do you wish 11 to redirect? 12 MR. CARDON: Yes, Board Chair. 13 REDIRECT EXAMINATION BY MR. CARDON: 14 15 Q. Mr. Ripp, Board Member Lozier asked you a 16 few questions about whether the statute specifically authorizes refunds. Does the statute specifically 17 authorize refunds? 18 It does not, as far as I'm aware. 19 Α. 20 Q. In one of your answers you mentioned an 21 earning sharing mechanism. Has IPL proposed an 22 earning sharing mechanism in this case? 23 Α. We have not. 24 Q. Mr. Ripp, you were asked a question on EDIT,

on whether that was required to be returned.

- 1 | believe you stated that it's required by statute.
- Would you agree that it's required by the Board and not by statute?
- 4 A. I would agree.
- Q. Mr. Ripp, you were asked a few questions about when a final decision is made on a rate case.
- 7 While IPL begins preparing about a year in advance,
- 8 is that the time that it's made its final decision on
- 9 when to file a case?
- 10 A. I'm not sure what that answer would be, when 11 that final decision would be made.
- 12 Q. But it's not necessarily a year in advance?
- 13 A. Correct.
- 14 Q. It may be sooner than that?
- 15 A. Correct.
- 16 Q. And it could be sooner or later than a year?
- 17 A. Absolutely, yes.
- 18 MR. CARDON: No further questions.
- 19 CHAIRPERSON HUSER: Seeing no further
- 20 questions to come before this witness, the witness
- 21 may step down.
- (Witness excused.)
- MR. DUBLINSKE: Your Honor, if I may, just a
- 24 quick housekeeping matter between witnesses here. I
- 25 apologize I didn't get to this earlier, but I would

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also like to make an appearance for Mr. Brant Leonard
1
2
    on behalf of ITC Midwest.
3
             CHAIRPERSON HUSER: Thank you.
             Ms. James?
4
              MS. JAMES: Chair Huser, earlier you had
5
6
    asked us for names of the members of the LGSG group,
7
    and I have the ability to provide that information
8
    now.
9
             We have eight members: Armour Eckrich;
10
    Big River United Energy; Caraustar Industries, Inc.;
11
    Iowa Limestone Company; Lehigh Cement Company;
12
    Michael Foods, Inc.; Renewable Energy Group, Newton
13
    and Mason City: Woodharbor: Zinpro Corporation.
14
    These are the names known to us and may not reflect
15
    their corporate ownership, and those are the members.
16
              CHAIRPERSON HUSER:
                                  Thank you. And would
17
    you please make sure and provide that list to the
18
    court reporter?
19
             MS. JAMES: Sure.
20
              CHAIRPERSON HUSER: Thank you.
21
             MR. GOODHUE: Your Honor, I'm prepared to
22
    provide that information, as well, on behalf of IBEC.
23
              CHAIRPERSON HUSER:
                                  Mr. Goodhue.
24
             MR. GOODHUE: IBEC members who are customers
25
    of IPL are Cargill, ADM, Deere & Company, JBS, and
```

1 Equistar.

4

5

- In addition, IBEC members who are not IPL customers are Arconic, POET, and Gerdaeu.
 - The rate schedules used are large general service large load high load factor service, and standby service.
- 7 CHAIRPERSON HUSER: Thank you, Mr. Goodhue.
- 8 Would you also provide that to the court reporter?
- 9 MR. GOODHUE: Yes, Your Honor.
- 10 CHAIRPERSON HUSER: Thank you.
- 11 Mr. Callisto, you may call your next
- 12 | witness.
- MR. CALLISTO: IPL calls Logan Ashenfelter
- 14 to the stand.
- 15 CHAIRPERSON HUSER: Please raise your right
- 16 hand.
- 17 LOGAN ASHENFELTER,
- 18 | called as a witness by Counsel for Interstate Power
- 19 and Light Company, being first duly sworn by
- 20 Chairperson Huser, was examined and testified as
- 21 | follows:
- 22 CHAIRPERSON HUSER: You may be seated.
- 23 DIRECT EXAMINATION
- 24 BY MR. CALLISTO:
- 25 Q. Mr. Ashenfelter, did you cause to be filed

- Filed with the Iowa Utilities Board on October 29, 2019, RPU-2019-0001 87 1 in the electric rate case direct and rebuttal 2 testimony? 3 Α. I did. And associated exhibits? 4 Q. 5 Α. That's correct. 6 Q. If asked those same questions, would you 7 give the same answers? Α. I would. 8 MR. CALLISTO: The witness is available for 9 10 Board questions. 11 CHAIRPERSON HUSER: Board Member Wagner? 12 BOARD MEMBER WAGNER: Thank you. 13 Mr. Ashenfelter, how was it determined that the Board's refund to customers--excuse me--the 14 15 refund to customers regarding interim rates would be 16 seven-and-a-half-million dollars? 17 THE WITNESS: I was not involved in how the seven-and-a-half million was determined. 18 19 CHAIRPERSON HUSER: Can you pull your mic 20 closer, please? THE WITNESS: Yes.
- 21
- 22 CHAIRPERSON HUSER: And speak up.
- 23 THE WITNESS: Yes.
- 24 CHAIRPERSON HUSER: What was your answer?
- 25 THE WITNESS: I was not personally involved

in the calculation of the seven-and-a-half million or 1 2 if there was a calculation involved with it at all. 3 I just think it was part of the mutual agreement 4 among the settlement parties. 5 BOARD MEMBER WAGNER: Will interest be 6 applied to this balance before going into the Tax 7 Benefit Rider? 8 THE WITNESS: Not to my knowledge. BOARD MEMBER WAGNER: How much will the 9 10 typical residential customer receive in a single 11 payment, or would they, if the refunds were 12 implemented through a bill credit rather than a 13 Tax Benefit Rider? THE WITNESS: I'm sorry. Could you please 14 15 restate the question? 16 BOARD MEMBER WAGNER: So for this seven-and-17 a-half-million-dollar refund, if customers were to 18 receive it in a bill credit, a single bill credit, 19 versus going through the Tax Benefit Rider, what 20 would that value be? 21 THE WITNESS: I don't know if I'm the 22 correct witness to answer that question. Perhaps 23 Mr. Vognsen could answer that question for you. 24 BOARD MEMBER WAGNER: Okay. Can you explain 25 why the Tax Benefit Rider is the method that was

| 1 | chosen for the refund to customers? |
|----|--|
| 2 | THE WITNESS: I don't know if there was a |
| 3 | preference to use the Tax Benefit Rider over another |
| 4 | mechanism. I think it's consistent with the EDIT |
| 5 | proposal in the settlement agreement as well, to use |
| 6 | the same mechanism. |
| 7 | BOARD MEMBER WAGNER: Okay. And will the |
| 8 | refunds go to customers who incurred interim rate |
| 9 | increases in an equivalent proportion? |
| 10 | THE WITNESS: Once again, I think |
| 11 | Mr. Vognsen would be a more appropriate witness to |
| 12 | answer that. |
| 13 | BOARD MEMBER WAGNER: Thank you. |
| 14 | CHAIRPERSON HUSER: Mr. Ashenfelter, did you |
| 15 | prepare your testimony in anticipation of this rate- |
| 16 | case filing? |
| 17 | THE WITNESS: I did. |
| 18 | CHAIRPERSON HUSER: When did you prepare the |
| 19 | testimony? |
| 20 | THE WITNESS: In the first quarter of 2019. |
| 21 | CHAIRPERSON HUSER: Did you begin working on |
| 22 | it prior to that time? |
| 23 | THE WITNESS: I don't believe so. |
| 24 | CHAIRPERSON HUSER: Board Member Lozier? |
| 25 | BOARD MEMBER LOZIER: Nothing. |
| | |

| | 90 |
|----|---|
| 1 | CHAIRPERSON HUSER: Is there any redirect? |
| 2 | MR. CALLISTO: No, Your Honor. |
| 3 | CHAIRPERSON HUSER: The witness may step |
| 4 | down. |
| 5 | (Witness excused.) |
| 6 | CHAIRPERSON HUSER: Mr. Callisto, it's your |
| 7 | option. Do you want to begin this witness before or |
| 8 | after lunch? |
| 9 | MR. CALLISTO: Before. |
| 10 | CHAIRPERSON HUSER: You may call your next |
| 11 | witness. |
| 12 | MR. CALLISTO: IPL calls Zachary Fields. |
| 13 | ZACHARY D. FIELDS, |
| 14 | called as a witness by Counsel for Interstate Power |
| 15 | and Light Company, being first duly sworn by |
| 16 | Chairperson Huser, was examined and testified as |
| 17 | follows: |
| 18 | CHAIRPERSON HUSER: You may be seated. |
| 19 | Mr. Callisto. |
| 20 | DIRECT EXAMINATION |
| 21 | BY MR. CALLISTO: |
| 22 | Q. Mr. Fields, did you cause to be filed in |
| 23 | this case direct and rebuttal testimony and |
| 24 | associated exhibits? |
| 25 | A. Yes. |

1 Q. And if asked those same questions, would you 2 give the same answers today? 3 Α. Yes. MR. CALLISTO: The witness is available for 4 5 Board questions. 6 CHAIRPERSON HUSER: We're going to start 7 with the cash working capital question. THE WITNESS: 8 Sure. 9 CHAIRPERSON HUSER: You're the right witness; correct? 10 11 THE WITNESS: Yes. 12 CHAIRPERSON HUSER: Probably? 13 THE WITNESS: Should be. CHAIRPERSON HUSER: Does IPL's collection 14 15 period of 26.3 days include accounts protected by the 16 winter moratorium? 17 THE WITNESS: I would say it includes the cash value of those accounts, yes. 18 19 CHAIRPERSON HUSER: Has the percentage of 20 IPL accounts protected by the winter moratorium increased, decreased, or remained steady over the 21 22 past 10 years? 23 THE WITNESS: Unfortunately, I don't believe 24 I'm the right witness to answer that, although

unfortunately, off the top of my head, I can't think

of who is in this case.

CHAIRPERSON HUSER: Mr. Vognsen is probably going to get more of them that someone else can't answer, so he should be prepared to answer that question.

THE WITNESS: I'm comfortable with that.

CHAIRPERSON HUSER: You discuss how the Black & Veatch financial analysis shows how AMI cost savings are offset by the initial outlay of capital costs. However, Mr. Lipman and Mr. Swartz argue that there are other costs to the customers not reflected in this model. Do you agree that there are other costs a ratepayer will have to pay with respect to the AMI investment that were not reflected in this analysis?

THE WITNESS: I do. Primarily, that would be the financing costs, so your return on equity and interest expenses.

CHAIRPERSON HUSER: On environmental mitigation projects, such as the Marshalltown solar project, is the Marshalltown solar project included in the settled rate base?

THE WITNESS: Yes. Yes, it's included.

CHAIRPERSON HUSER: In the response to OCA

25 Data Request No. 447, OCA Kruger Direct Exhibit 4--

Ms. McConnell is going to pull that up. Can you get it a little bigger? Thank you.

IPL indicates 250,000 related to the woodburning appliance change-out program was booked to FERC account 426.3 (penalties) in October 2016.

In this case IPL said 341,376 for the fleet replacement program in the utility plant in service for test year 2018, and 25,000 of 0 and M for the Marshalltown solar project in the 2020 test year. There are \$6,509,673 in capital investment for the Marshalltown solar project in the 2020 test year.

Why are the different mitigation measures subject to different accounting treatment?

THE WITNESS: Sure. The portions that were booked below the line are considered penalties in that process.

What the Marshalltown solar project is is an environmental mitigation project, very similar in scope to the OGS SCR, which is also an environmental mitigation project. These projects are not considered penalties. They're just--they're considered part of a--I guess for lack of a better way of describing it, they're something the utility has agreed with the settling parties to do to be considered as part of the overall settlement.

I would add to that, from our perspective, the Marshalltown solar project fits with our generating plans, which is why we wanted to include that as an environmental mitigation project in the settlement.

CHAIRPERSON HUSER: Tell me a little bit about what was the process that IPL used to determine that the Marshalltown solar project was reasonable and cost effective as an alternative.

THE WITNESS: I wasn't intimately involved in the case--in the settlement. I did some of the financial analyses, so unfortunately I can't speak to why that is what we chose as opposed to something else. My recollection of the settlement is that we agreed to a certain number of project dollars, and this was the project we chose to invest those dollars.

CHAIRPERSON HUSER: And do you know whether or not the project was vetted through IPL's resource planning process?

THE WITNESS: I'm unsure if it was or was not. Brent Kitchen might be able to answer that.

CHAIRPERSON HUSER: Do you know whether or not there was an RFP used to determine the optimum size and associated cost for the facility?

| 1 | THE WITNESS: I'm not aware. |
|----|--|
| 2 | CHAIRPERSON HUSER: Who should I ask that |
| 3 | question of? |
| 4 | MR. CALLISTO: Your Honor, if I may, we will |
| 5 | at the lunch break get the right person. I think |
| 6 | there is someone who can answer questions about the |
| 7 | Marshalltown solar project. |
| 8 | CHAIRPERSON HUSER: Mr. Fields, would you be |
| 9 | the one or would the other person be the one to |
| 10 | answer or give me an explanation of why IPL |
| 11 | constructed a \$6 million solar facility when the |
| 12 | consent decree requires that IPL spend up to three |
| 13 | million on a major solar photovoltaic development |
| 14 | project? |
| 15 | THE WITNESS: I would say that's going to be |
| 16 | another witness. |
| 17 | CHAIRPERSON HUSER: I didn't hear you. |
| 18 | THE WITNESS: That would be a different |
| 19 | witness. |
| 20 | CHAIRPERSON HUSER: Got that. Which one? |
| 21 | THE WITNESS: Oh. I'm not sure who Eric had |
| 22 | in mind. |
| 23 | |
| | CHAIRPERSON HUSER: Okay. Do you know |
| 24 | CHAIRPERSON HUSER: Okay. Do you know whether any documentation was provided to the Board |

| 1 | were prudently expended? |
|----|---|
| 2 | THE WITNESS: I'm not aware. They may have |
| 3 | been. I'm not aware, though. |
| 4 | CHAIRPERSON HUSER: I'm going to switch to |
| 5 | the uncollectible study. |
| 6 | THE WITNESS: Sure. |
| 7 | CHAIRPERSON HUSER: After an account has |
| 8 | been determined by IPL to be uncollectible and then a |
| 9 | bill adjustment results in a credit against the final |
| 10 | bill's balance, can you please explain to me what IPL |
| 11 | accounts are involved in that adjustment? |
| 12 | THE WITNESS: I believe that would be |
| 13 | accounts receivable. I'm blanking on the other half |
| 14 | of the adjustment. Neil Michek would be able to help |
| 15 | me out with that. |
| 16 | CHAIRPERSON HUSER: Do you know how IPL |
| 17 | communicates that adjustment to the agencies that |
| 18 | collect the data? |
| 19 | THE WITNESS: I do not. |
| 20 | CHAIRPERSON HUSER: Would you happen to know |
| 21 | whether refunds are included in the uncollectible? |
| 22 | THE WITNESS: Refunds? Which type of |
| 23 | refunds, I guess. |
| 24 | CHAIRPERSON HUSER: Customer refunds or |
| 25 | repayments, adjustments to the bill. |

| 1 | THE WITNESS: I can't answer that question. |
|----|---|
| 2 | CHAIRPERSON HUSER: Are you familiar at all |
| 3 | with OCA Witness Kruger's testimony on the UIPlanner? |
| 4 | THE WITNESS: Yes. |
| 5 | CHAIRPERSON HUSER: He testifies and |
| 6 | recommends IPL use the UIPlanner's Regulatory Module |
| 7 | because it streamlines the regulatory review process |
| 8 | by increasing transparency. Do you agree or disagree |
| 9 | with that statement? |
| 10 | THE WITNESS: I'm only generally aware of |
| 11 | the capabilities of the Regulatory Module. I believe |
| 12 | we've evaluated it in the past and have not chosen to |
| 13 | go down that route yet. |
| 14 | I guess I don't agree or disagree with it. |
| 15 | I think there's a potential that that could be of |
| 16 | benefit. |
| 17 | CHAIRPERSON HUSER: Board Member Lozier, do |
| 18 | you have any questions? |
| 19 | BOARD MEMBER LOZIER: Yes. |
| 20 | CHAIRPERSON HUSER: Board Member Lozier. |
| 21 | BOARD MEMBER LOZIER: Mr. Fields, is cash |
| 22 | working capital included in rate base? |
| 23 | THE WITNESS: An adjustment for cash working |
| 24 | capital is included in rate base. |
| 25 | BOARD MEMBER LOZIER: Explain how that |

works. 1 2 THE WITNESS: So we have in my Exhibit, 3 let's see, 3, one of the bottom lines on that exhibit 4 is an adjustment for cash working capital. We have a 5 whole lead-lag study, which is a part of minimum 6 filing requirement Exhibit No. 5, which entails 7 things like the collection period days that we were discussing previously, as well as bill processing 8 9 lag. All that stuff is kind of accumulated and 10 applied into one adjustment to the rate base. 11 BOARD MEMBER LOZIER: You testify that 12 there's a savings of \$8.8 million allocated to the 13 electric jurisdiction resulting from the installation 14 of AMI meters. Do you recall that? 15 THE WITNESS: Yes. 16 BOARD MEMBER LOZIER: And what's the total 17 cost allocated to the electric jurisdiction for the installation of the AMI meters? 18 19 THE WITNESS: I would have to defer to 20 Randy Bauer to answer that. 21 BOARD MEMBER LOZIER: Well, don't you have 22 something in your testimony about that? 23 THE WITNESS: As to the cost of AMI in

Yeah.

BOARD MEMBER LOZIER:

24

25

total?

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THE WITNESS: Just one moment.
1
2
              (Pause.)
3
             BOARD MEMBER LOZIER: Well, at the top of
    page 22 it says, "...thus total AMI investment
4
5
    allocated to the electric jurisdiction is
6
    approximately $128 million in this case."
7
             THE WITNESS: Yes, I see that.
             BOARD MEMBER LOZIER: Is that correct?
8
9
             THE WITNESS: Yes.
10
             BOARD MEMBER LOZIER: Okay. So are there
11
    other savings besides the $8.8 million that would
12
    result from having AMI meters installed?
13
             THE WITNESS: The 8.8 million was just
14
    related to the meter reading FERC account. I believe
15
    we have represented in this case approximately
16
    $12 million of savings related to AMI in total.
17
             BOARD MEMBER LOZIER: And that would be
18
    annually; correct?
19
             THE WITNESS: Annually.
20
             BOARD MEMBER LOZIER: Well, if that's the
21
    case, why do you need to add anything at all into
22
    rate base for AMI meters? It seems to me that they
23
    would simply pay for themselves over time.
24
             THE WITNESS: Just consistent with utility
25
    ratemaking, we add the investment side, as well as
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1 the cost savings side. Certainly in some cases the 2 cost savings for customers are in excess of the 3 carrying cost of the investments. To exclude it from the rate base would not be appropriate for this 4 5 Those savings are borne by customers, investment. 6 not by IPL. 7 BOARD MEMBER LOZIER: And is that savings passed through to customers? 8 9 THE WITNESS: Yes. 10 BOARD MEMBER LOZIER: How is that done? 11 THE WITNESS: So in my forecast there's a 12 reduction of total O and M expense by that amount, so 13 our revenue requirement request is lower by that 14 amount. 15 BOARD MEMBER LOZIER: Is that savings 16 reflected on customers' bills? 17 THE WITNESS: Yes. At the conclusion of 18 this rate case--well, I quess also in interim rates 19 there is some savings included, and there's 20 additional savings that are being experienced in 2020 21 going forward. 22 BOARD MEMBER LOZIER: Thank you. That's all 23 the questions that I have. 24 BOARD MEMBER WAGNER: Mr. Fields, 25 Board Chair Huser was asking you about other costs

to customers for AMI that were not reflected, and you 1 2 mentioned--you said financing costs, so it would be 3 the ROE and interest expenses. Can you explain that a little bit further, and then what is that total 4 5 amount? 6 THE WITNESS: So the analysis that Black & 7 Veatch did for us was a cash-flow-based analysis, so 8 the return on equity portion just inherently wouldn't 9 be a part of that analysis. Interest expense is 10 something that they could have included there. 11 I don't have the figure for what that total 12 is, but in this rate case we've expressed that the 13 total cost of AMI, inclusive of the benefits that are

total cost of AMI, inclusive of the benefits that are a reduction to the total cost for final rates, is approximately \$10 million.

BOARD MEMBER WAGNER: Okay. So the

14

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10 million would be encompassing of both the cost from the Black & Veatch as well as these other financing costs?

THE WITNESS: Yeah. That would be the investment, the return on investment, depreciation, and then the savings of 0 and M.

BOARD MEMBER WAGNER: Okay. At some point-- I can't remember if it was in response to Board Member Lozier--you mentioned a \$12 million

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figure. Did I hear that incorrectly?
1
2
             THE WITNESS: $12 million for?
3
             BOARD MEMBER WAGNER: I thought that was the
4
    total savings per year.
5
             THE WITNESS: That's an approximation of the
6
    0 and M savings.
7
             BOARD MEMBER WAGNER: Okay. All right.
    Thank you.
8
9
             MR. MARCUS: Is it possible for us to ask
10
    follow-up questions in response to the Board's
11
    questions?
12
             CHAIRPERSON HUSER: So, Mr. Marcus, that's
13
    why we went through some of those steps, and if the
14
    Board has brought forward a witness that was
15
    previously on a waive list and individuals have
16
    questions, we are going to allow you to ask those
17
    questions because as I understand it, you have that
18
    opportunity.
             Would you like to ask a couple of questions?
19
20
             MR. MARCUS: Yes. Yes, I would.
21
             CHAIRPERSON HUSER: You may proceed,
22
    Mr. Marcus.
23
             Mr. Marcus, if you know or any of the other
24
    parties know that they're going to have a question
25
    prior to the Board questions, if you would let me
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know, I would appreciate that.

CROSS-EXAMINATION

BY MR. MARCUS:

- Q. Mr. Fields, when you said that the analyses, the financial analyses, omitted primarily financing, rate of return on equity, and interest expenses, also the Black & Veatch and Mr. Bauer's analysis in his exhibit, it excludes federal and state income taxes as well; isn't that correct?
- A. I wouldn't characterize it as such. The omission of, say, the return on equity would have income tax implications in terms of grossing that number up to a revenue level. I'm not aware that the Black & Veatch study explicitly excluded income taxes.
- Q. And I'm just wondering, Black & Veatch, when it excludes the rate of return on equity and interest expense and property insurance, for example, when those are excluded from the 15-year analysis, did IPL do its own 15-year analysis to project what those costs would be to the customers?
- A. I would say we stand by the Black & Veatch study that was presented.
- Q. So the answer is no, because Black & Veatch did not do that, you, as well, did not do that?

A. Correct.

- Q. And is there some reason why internally IPL would not want to know how the customers would fare over a 15-year period taking into account the benefits, but also taking into account the true costs to the customers? And by "true costs," I mean inclusive of the rate of return that the customers are going to have to pay and interest expense and property insurance in the gross-up.
- A. I think when we did the Black & Veatch study, we established that the project was good for customers, and we did not feel a need to do anything more than present the full scope of AMI costs and benefits in this rate case.
 - Q. Costs and benefits to IPL?
 - A. Costs and benefits to IPL's customers.
- Q. Well, the costs and benefits to IPL's customers are not reflected, though, in the Black & Veatch analysis because they omit the rate of return on equity that you will not pay, but the customers will pay; correct?
 - A. I guess I'm not understanding your question.
 - Q. Well, the Black & Veatch analysis doesn't include all the costs that the customers will pay; correct?

- A. It excludes financing costs, you're correct.
- Q. And do you have any idea over the 15-year period what those financing costs, as you call them, are?
- A. I don't have an exhibit in this case that calculates that.
 - Q. You do have an exhibit?
- 8 A. I do not.

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- 9 Q. Okay. Well, you looked at the Swartz
 10 analysis after he filed his rebuttal testimony,
 11 didn't you?
- 12 A. I did.
- Q. And you saw he came to a conclusion that it was somewhat north of a hundred-million dollars that the customers will pay that is not reflected in the Black & Veatch analysis over that 15-year period; isn't that correct?
 - A. I would agree with that.
- Q. Okay. Did you have any significant disagreements with that number?
- 21 A. Not after the rebuttal testimony, no.
- MR. MARCUS: Not after the rebuttal. Okay.
- 23 No further questions.
- 24 CHAIRPERSON HUSER: Mr. Callisto?

REDIRECT EXAMINATION

2 BY MR. CALLISTO:

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8

9

- Q. Let's stay with this topic first, Mr. Fields.
- 4 You just heard counsel refer to what he called the
- 5 | true cost of AMI. You're aware the Black & Veatch
- 6 | study was a 15-year study; correct?
- 7 A. Correct.
 - Q. And you're aware that Mr. Bauer has testified in his direct testimony in this case that IPL anticipates that the meters will have something
- 11 of a life of 20 to 25 years?
- 12 A. That's correct.
- 13 Q. And have you had a chance, since Mr. Swartz
- 14 | filed his analysis in this case in his last round
- 15 of testimony, to look at the O and M savings and
- 16 other major costs of his analysis going out beyond
- 17 | 15 years?
- 18 A. I did take a cursory look at it, yes.
- 19 Q. And you've produced a document that would 20 summarize your look?
- 21 A. I did.
- MR. CALLISTO: I have another exhibit,
- 23 Your Honor.
- BOARD MEMBER LOZIER: Excuse me. Mr. Fields,
- 25 | I'm going to ask you again to hunker down on that

- 1 | microphone.
- 2 THE WITNESS: Sorry.
- 3 CHAIRPERSON HUSER: Brian, can you turn it
- 4 | up on Mr. Fields's mic?
- 5 BRIAN: He'll just have to get closer to
- 6 | that mic.
- 7 CHAIRPERSON HUSER: There you go, Mr. Fields.
- 8 Get closer to that mic.
- 9 MR. CALLISTO: Will you provide one to the
- 10 | witness too, please?
- 11 This will be IPL Exhibit 3, Hearing
- 12 | Exhibit 3.
- 13 CHAIRPERSON HUSER: Mr. Callisto, you may
- 14 proceed.
- 15 MR. CALLISTO: Thank you, Your Honor.
- 16 BY MR. CALLISTO:
- 17 Q. Mr. Fields, please describe what IPL
- 18 | Exhibit 3 is.
- 19 A. So taking a look at Mr. Bauer's testimony
- 20 | that IPL expects these meters to actually last more
- 21 | like 20 to 25 years as opposed to the 15 years which
- 22 was the initial depreciable life given to them, I
- 23 prepared a couple of data points here to, I guess,
- 24 give an idea of what kind of impact that would have
- 25 | to the economics, particularly with the portions of

- the economics that Mr. Swartz was focused on, which was the financing cost, the return portion, how that might change, as well as the 0 and M savings if they were extrapolated out another 10 years, how that would look.
- Q. And so if you could describe the column on the left, which is titled "\$300 Million Savings, Extra 10 Years", please describe what that represents.
- A. Sure. The figure that I've bolded there in that second column of \$298 million is the same figure that Black & Veatch provided for their 15 years of 0 and M savings. What I'm showing beyond that is how that number changes year over year as the life of AMI meters is extended.
- So the way Black & Veatch did that is it's essentially an O and M savings that grows 3 percent year over year for inflation, so all I've done here is taken the 2034 figure and added 3 percent compounded year over year to estimate what that savings would be if these meters had a 25-year life.
- Q. And that savings is approximately \$585 million?
- A. Correct.

Q. And there's, of course, a cost, as well, associated with extending the depreciable lives of

- the meters beyond the 15 years; is that right?
 - A. Yes.

- Q. And is that represented by the other information you have on these sheets?
- A. Yes. You're going to have an extension of life, so I presented it two different ways: The first block here, Example No. 1, is \$150 million worth of plant depreciated over 15 years straight-line life. That comes up to about a hundred-million dollars of return. That's your interest expense, your ROE, which is roughly where Mr. Swartz' analysis is.

The second example is if we had \$150 million worth of plant that was initially given a 10-year-sorry--a 15-year life, but then after 10 years of operating it we have a third-party depreciation study and it's determined that these meters should be given a 25-year life as opposed to a 15-year life, so you can see there in year 11 we're reflecting a lower depreciation expense so that we're carrying rate base out through the full 25 years.

So on the second page there's a bold figure of 123,890,000. This represents the financing cost of the life of the project in this example, so you can see that's about \$24 million higher.

- I threw in a third example, which is not realistic for this case, but just to show the kind of worst-case scenario, is if we were to give AMI a 25-year life today, what the return figure would look like over 25 years. That number is about \$172 million.
- Q. So going back to your second example, that's about \$24 million more than the straight 15-year depreciation: correct?
- 10 A. Correct.
- Q. So under this view, if the meters have a 25-year life, you would have to add that \$24 million of costs to that; correct?
- 14 A. Correct.
- Q. And that would take away from the \$585 million in O and M savings; correct?
- 17 A. Correct.
- Q. And that would take that number down to about \$561 million of savings?
- 20 A. Correct.
- Q. And that is against incremental carrying costs?
- 23 A. Correct.
- 24 MR. CALLISTO: No further questions. Excuse 25 me. No further questions on that issue.

BY MR. CALLISTO:

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- Q. Let me take you back to something else on AMI.
 - You had a question from Board Member Lozier about the \$128 million figure in your testimony at page 22, line 2.
- 7 A. Yes.
 - Q. That is your testimony on the total AMI investment allocated to electric; correct?
- 10 A. That's correct.
- 11 Q. That is not the amount of money that IPL is 12 seeking recovery of in this case; correct?
- 13 A. Correct.
- Q. You had a question at the beginning of your testimony from the Chair about Marshalltown's solar--
- MR. CALLISTO: Strike that. I'll save that for a subsequent witness.
- 18 Nothing further, Your Honor.
- BOARD MEMBER WAGNER: Mr. Fields, I assume
 these are--in Exhibit 3, IPL Exhibit 3, these are
- 21 just capital costs?
- THE WITNESS: Sorry. So the 0 and M savings would be 0 and M.
- BOARD MEMBER WAGNER: Okay. And not the capital side?

| 4 | THE MITNESS. No |
|----|---|
| 1 | THE WITNESS: No. |
| 2 | BOARD MEMBER WAGNER: Correct? |
| 3 | THE WITNESS: Yes. |
| 4 | BOARD MEMBER WAGNER: So, if you will, if |
| 5 | you break the page into left and right, everything on |
| 6 | the right is capital costs; everything on the left is |
| 7 | O and M savings? |
| 8 | THE WITNESS: I guess on the right side |
| 9 | I'm reflectingand, again, this is an example |
| 10 | \$150 million of capital costs. I've got depreciation |
| 11 | there in that third column, and then there's a return |
| 12 | figure on the far right side. |
| 13 | BOARD MEMBER WAGNER: Okay. Where would the |
| 14 | costs of software and programming fall? |
| 15 | THE WITNESS: Those would be part of the |
| 16 | capital investment. |
| 17 | BOARD MEMBER WAGNER: So it is a part of the |
| 18 | capital investment. |
| 19 | THE WITNESS: Yeah, yeah. |
| 20 | BOARD MEMBER WAGNER: And ongoing year-to- |
| 21 | year software maintenance costs? |
| 22 | THE WITNESS: So those would be part of |
| 23 | 0 and M. |
| 24 | BOARD MEMBER WAGNER: Okay. And are they |
| 25 | associated anywhere with AMI specifically or just |
| | |

does it roll into the overall O and M costs of IPL? 1 2 THE WITNESS: It would be part of my 0 and M 3 projections for this case, yeah. 4 BOARD MEMBER WAGNER: Okay. So it's not 5 specifically broken out for AMI? 6 THE WITNESS: Correct, not as I've presented 7 it in this case. BOARD MEMBER WAGNER: But these costs do 8 9 include the initial software outlay and programming, 10 and everything? THE WITNESS: Correct. And I just want to 11 12 be clear, the 150 million is just an example. That's 13 not - -14 BOARD MEMBER WAGNER: Right. I understand. 15 MR. MARCUS: Board Chair, could I follow up 16 on Mr. Callisto's questions? 17 CHAIRPERSON HUSER: Yes. Because he added 18 an exhibit, I'm going to allow you to testify to--19 excuse me--ask questions as it relates to the exhibit. 20 Just a moment. Are you done? 21 BOARD MEMBER WAGNER: Yes. 22 CHAIRPERSON HUSER: Mr. Marcus. 23 **RECROSS-EXAMINATION** BY MR. MARCUS: 24 25 Mr. Fields, you prefaced the introduction to Q.

- the exhibit that Mr. Bauer had said that the AMIcould last 20 to 25 years. That was his projection.
 - Have you had any third parties that consulted on whether AMI was going to last 20 to 25 years?
 - A. I believe in Mr. Bauer's testimony, he describes his basis for that. He would be a better witness to answer that question.
 - Q. You're not aware of any third parties that have estimated that it would be 25 years, or so, for the AMI?
- 12 A. No.

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- Q. Are you aware of any technology these days that lasts 25 years? I mean I have a computer, and maybe it could last 25 years--this is what I'm getting at--but it's going to be obsolete after I don't know how many years; correct?
 - A. That's correct. We have many assets that last much longer than 25 years.
- 20 Q. Technology assets?
 - A. Sure. We have wind investments that we are projecting to last 40 years, which include technology components.
 - Q. If it would last more than 15 years, why didn't Black & Veatch include a longer period in

their analysis?

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- A. You'll have to ask Mr. Bauer.
- Q. And did you also do an analysis that is sort of the opposite end of this? What happens if it lasts only 12 years and AMI is replaced by some, for example, fiber-based technology? What are the benefits and the costs then? Have you done that analysis?
 - A. I haven't, although if there were new technology that still did not require manual meter reading, those 0 and M savings would be relatively unchanged.
- Q. And what about the customer, the IPL customer, who's, you know, 70 years old at this point and has to wait 15 years to get benefits that exceed the costs, the cost to the customers, he's not going to be around, is he, in all likelihood?
 - A. I suppose not.
 - MR. MARCUS: No further questions.
- 20 CHAIRPERSON HUSER: Mr. Callisto?
- 21 MR. CALLISTO: Nothing further.
- 22 CHAIRPERSON HUSER: You may step down.
- 23 (Witness excused.)
- 24 CHAIRPERSON HUSER: The Board will be 25 recessing until 1:30, and at that time we will call

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at least one or two more of IPL's witnesses, and then
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    Lipman, AIA & Associates', witness, and if we have no
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    closed session, then we will determine at that time
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    how much further we will go.
              In the meantime, on Mr. Marcus's mic, I need
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    him--it needs it so that it turns towards the
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    witness, because he can't turn the mic when he's
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    asking the witness questions. Does that make sense?
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              Is there anything further any party wishes
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    to bring before we recess for lunch?
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             MR. CALLISTO: My associate just noted that
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    I need to move that document into evidence.
13
    my motion.
              CHAIRPERSON HUSER: Mr. Callisto has moved
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15
    the IPL hearing exhibit. Are there any objections to
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    its admission?
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              (No response.)
             CHAIRPERSON HUSER: Hearing none, the
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    exhibit is admitted.
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                            (IPL Hearing Exhibit 3 was
                             received in evidence.)
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              CHAIRPERSON HUSER: We will return at 1:30.
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              (Recess at 12:25 p.m. until 1:30 p.m.)
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| 1 | AFTERNOON SESSION (1:30 p.m.) |
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| 2 | CHAIRPERSON HUSER: The Iowa Utilities Board |
| 3 | has returned from recess. |
| 4 | For a matter of clarification to all the |
| 5 | parties, we have a new streaming lineI'm not |
| 6 | technology, and I'm not going to get all these terms |
| 7 | correct, but we have a new line that allows our |
| 8 | streaming to go out and come in. It should correct |
| 9 | the problems that we've had all morning with |
| 10 | individuals getting onto the live streaming. I'm |
| 11 | hoping that that works, and we are keeping our |
| 12 | fingers crossed that everyone is able to view the |
| 13 | hearing at this point. |
| 14 | Having said that, I have a couple of |
| 15 | clean-up items that I would like to bring up: |
| 16 | First of all, Mr. Callisto, if the Board has |
| 17 | a question in regards to specific customer complaints |
| 18 | and resolutions of the same, what witness would we |
| 19 | call to ask questions about customer service? |
| 20 | MR. CALLISTO: So if your question is |
| 21 | about |
| 22 | CHAIRPERSON HUSER: Your mic is not on. |
| 23 | MR. CALLISTO: If your question is about |
| 24 | what's the process that IPL uses to address customer |
| 25 | service complaints? |

CHAIRPERSON HUSER: The process and then the 1 2 outcome. 3 MR. CALLISTO: I'm just looking at the witness list that we have here. 4 5 CHAIRPERSON HUSER: I don't need an answer 6 right now, but if you can think about that and get 7 back to us, I would appreciate it. 8 MR. CALLISTO: Certainly. 9 CHAIRPERSON HUSER: The second item that I 10 wish to bring up is the Board is going to request 11 that IPL and OCA meet today, upon recess for the day, 12 and discuss the proposed settlement timeline, and 13 when we gavel in in the morning, we're requesting 14 that you provide us with a copy of that timeline and 15 what you believe that process looks like for us to 16 distribute to all other parties. 17 If you wish to include the other parties in that conversation, they're all here. 18 19 MR. CALLISTO: Understood. 20 CHAIRPERSON HUSER: Ms. Easler, is there any 21 question on that? 22 MS. EASLER: Could you explain what you mean 23 with "timeline"? 24 CHAIRPERSON HUSER: What I mean by "timeline" 25 is a settlement was filed last week. There are

certain timelines that are set out in the 1 2 administrative rules. There's been conversation 3 about what the intent is for meetings. Having all of that written down with dates so that we can see it, 4 5 as well as all of the other parties. 6 MS. EASLER: Okay. Thank you. 7 CHAIRPERSON HUSER: Mr. Callisto, you may 8 call your next witness. MR. CALLISTO: IPL calls Neil Michek. 9 10 NEIL E. MICHEK, 11 called as a witness by Counsel for Interstate Power 12 and Light Company, being first duly sworn by 13 Chairperson Huser, was examined and testified as 14 follows: 15 CHAIRPERSON HUSER: You may be seated. 16 Please remember to speak directly into 17 that mic. You're going to probably have to move it, 18 depending on who's asking you a question. 19 THE WITNESS: Okav. 20 CHAIRPERSON HUSER: Mr. Callisto. 21 DIRECT EXAMINATION BY MR. CALLISTO: 22 23 Q. Mr. Michek, did you cause to be filed in 24 this case direct and rebuttal testimony and associated 25 exhibits?

A. Yes, I did.

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- Q. And do you have a change in your direct testimony you would like to make?
- A. Yes, I have one correction in my direct testimony at page 22, line 15. I had a transposition error. Line 15 reads Whispering Willow East,
- 7 | 11.07 percent, and it should say 11.70 percent.
- Q. And pursuant to the Board's direction this morning, I'm going to direct your attention to testimony that we are specifically withdrawing in this case. It is your rebuttal testimony, page 42, line 23, through page 46, line 4, as well as rebuttal Exhibit 3.
- Do you withdraw that testimony and that textinony and that exhibit?
- 16 A. Yes, I do.
- MR. CALLISTO: The witness is available for Board questions.
- 19 CHAIRPERSON HUSER: Board Member Lozier.
- BOARD MEMBER LOZIER: Mr. Michek, on page 6
 of your direct testimony you refer to costs received
 pursuant to the Duane Arnold Energy Center PPA. It's
 at lines 9 and 10.
 - Would you describe what are the costs received and who receives them?

THE WITNESS: Just a second as I reread that 1 2 paragraph to make sure I get the context correct. 3 (Pause.) THE WITNESS: So on lines 9 and 10 of that 4 5 answer, the whole paragraph there is referring to the 6 forecasted costs that would flow through the energy 7 adjustment clause. So in that context, in 2020 there 8 would be increasing costs pursuant to the existing 9 Duane Arnold PPA, basically the costs of the purchase 10 power contract. 11 BOARD MEMBER LOZIER: And these are costs 12 received by IPL; is that correct? 13 THE WITNESS: So those are costs that IPL 14 pays to the operator of the Duane Arnold Energy 15 Center and then flows through to customer rates 16 through the energy adjustment clause. 17 BOARD MEMBER LOZIER: And then on page 8, 18 you talked generally about the MISO ROE complaint 19 with FERC. 20 Then on page 9, the second line, you say 21 that there was an adjustment based on the assumed 22 outcome of the MISO ROE Complaint No. 2. 23 So are you assuming an outcome in that case? 24 THE WITNESS: At the time this testimony 25 was filed, the company's assumption was that the

Federal Energy Regulatory Commission would issue its final decision on ROE 2, so my exhibits--Exhibit 1, in particular--showed the cost impact of our estimate of that cost reduction from ROE 2.

BOARD MEMBER LOZIER: Okay. And has your assumption changed since you wrote this testimony?

THE WITNESS: Well, as of this date, FERC has not acted on ROE 2. The underlying information upon which I based my assumption still exists. The Administrative Law Judge decision at the time is still pending before FERC, and as indicated in one of my rebuttal exhibits, the transmission owners are currently generally, at least the ones that I have seen, are booking reserves that they would have to return additional funds due to ROE 2 based on that ALJ decision. At this point I cannot speak to when FERC will finally take up the issue.

BOARD MEMBER LOZIER: Well, based on the assumption that you made as the outcome of that case, how are those costs passed through to your customers?

THE WITNESS: So if I understand your question correctly, any of the costs of the transmission rates that we pay, IPL pays, to MISO or the transmission providers, the cost to IPL, then IPL recovers through the Regional Service Transmission

tariff or rider. So until such time as ROE 2 has 1 2 been resolved, customers' rates would not reflect the 3 benefit of that ROE 2 assumption. 4 BOARD MEMBER LOZIER: Okay. So it's status 5 quo for now, but then it would change depending on 6 the outcome of the FERC decision; correct? 7 THE WITNESS: Correct. 8 BOARD MEMBER LOZIER: Thank you. 9 Then on page 12, at lines 21 and 22, you 10 refer to energy market benefits in 2019 and 2020. 11 Would you describe what you mean by "energy market 12 benefits"? 13 THE WITNESS: Sure. Energy market benefits, 14 within the context of that answer, are the revenues 15 that IPL would receive from the MISO energy market.

within the context of that answer, are the revenues that IPL would receive from the MISO energy market. So in this example specifically, the new wind generation produces energy that is sold into the MISO market. We receive revenue from MISO for that. That revenue is a cost credit that goes into the energy adjustment clause and the customers receive the benefit through the energy adjustment clause.

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BOARD MEMBER LOZIER: Okay. And then working through your testimony to pages 18 and 19, on page 18 you show a depreciable life assumption of 40 years for IPL's new wind generating facilities.

THE WITNESS: Correct. 1 2 BOARD MEMBER LOZIER: And then on page 19 3 you refer to an annual increase--excuse me--an 4 increase in annual depreciation expense of 5 approximately \$5 million. I'm sorry. On page 19, 6 line 15. 7 THE WITNESS: Okay. I see that. BOARD MEMBER LOZIER: Okay. So would that 8 9 mean over the 40-year depreciable life of these wind 10 assets that there would be a \$200 million 11 depreciation expense passed on to customers? 12 THE WITNESS: No, that is not what that 13 means. 14 BOARD MEMBER LOZIER: Okay. Tell me what it 15 means. 16 THE WITNESS: So they're actually separate, 17 distinct issues. 18 That first item that you pointed me to on 19 the top of page 18 with the 40-year life, that 20 question and answer was specific to the depreciable 21 life of the new wind generating assets, so the entire investment in the new wind facilities would be 22 23 depreciated over 40 years. 24 So I'll just use this first: If that 25 \$1.8 billion of investment in those plants was made,

that \$1.8 billion of investment would be recovered 1 2 over 40 years in depreciation. 3 The second item that you mentioned on page 19 is totally separate. That is a question-and-4 5 answer discussion about asset retirement obligation 6 costs and depreciation rates. That is a subcomponent 7 of the existing depreciation rates, unrelated to the 8 new wind. 9 BOARD MEMBER LOZIER: Okav. On page 20 you 10 refer to other regulatory jurisdictions that have 11 authorized the inclusion of ARO costs in depreciation 12 rates, and you list several states that have done 13 that, but apparently not all states allow that; is 14 that correct? 15 THE WITNESS: That is my understanding, 16 correct. 17 BOARD MEMBER LOZIER: So in those 18 jurisdictions how do they handle ARO? 19 THE WITNESS: My answer would be an 20 assumption, but I would base it on probably similar 21 practice to the current IUB practice of recovery of 22 the costs after the fact, but I do not know that to 23 be factual. 24 BOARD MEMBER LOZIER: Thank you.

On page 33--excuse me--32 and 33 there is

discussion about CWIP, and I understand that that has been settled for purposes of this case.

You mention on page 33 that you're familiar with FERC's and Wisconsin's treatment of CWIP in rate base.

Would you describe how they treat CWIP?

THE WITNESS: Sure. I'll start with FERC because it's the most straightforward.

The two examples that I'm aware of for FERC's treatment of CWIP in rate base is that they utilize, for Wisconsin Power and Light, as well as American Transmission Company, a direct adjustment or an inclusion of CWIP balances in rate base.

My understanding is ATC receives a full return of CWIP in rate base, so 100 percent of the construction work in progress balance.

WPL's formula rates utilize 50 percent of the CWIP in rate base. The other 50 percent would earn AFUDC, or allowance for funds used during construction.

The Public Service Commission of Wisconsin has a slightly different methodology. It gets to the same mathematical answer. They allow an adjustment to the return on net investment in rate base, an adjustment to the weighted cost of capital, resulting

in the authorized return on net investment in rate 1 2 base that provides a current return on CWIP balances, 3 or equivalent to CWIP in rate base. 4 BOARD MEMBER LOZIER: On page 34 you refer 5 to a regulatory asset balance of M.L. Kapp's 6 generation station. 7 How much is that asset balance? THE WITNESS: I would have to double-check 8 9 against one of Mr. Fields' exhibits, but I believe it 10 was approximately \$40 million. 11 BOARD MEMBER LOZIER: Forty million? 12 THE WITNESS: Correct. 13 BOARD MEMBER LOZIER: Okay. And then again 14 on page 34 you talk about how you treat the remaining 15 book value of electric meters that are being retired, 16 and those would be analog meters, I assume, and also 17 perhaps some digital meters; is that right? 18 THE WITNESS: That is correct. BOARD MEMBER LOZIER: What is the net book 19 20 value of those meters? 21 THE WITNESS: Again, subject to doublechecking against Mr. Fields' exhibits, I believe the 22 23 regulatory asset balance was in the \$50 million range 24 prior to the proposed offset of \$28 million that was

identified in my testimony.

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BOARD MEMBER LOZIER: So assuming your
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    $50 million, more or less, is correct, that would
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    leave $22 million that would be depreciated over a
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    10-year period; correct?
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             THE WITNESS: That was IPL's proposal
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    initially. The settlement agreement would propose to
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    change that treatment.
             BOARD MEMBER LOZIER: Okay. And how does it
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    change it?
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             THE WITNESS: In the settlement agreement
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    the approximately $28 million that was being offset
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    against the retired meters would be returned to
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    customers as a one-time credit in 2020, so that
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    would, in essence, put the regulatory asset balance
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    back up closer to the $50 million range and results
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    in about $2 million of additional revenue requirement
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    that's embedded within the 127 million.
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             BOARD MEMBER LOZIER: Did you say 28
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    million?
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             THE WITNESS: So, yes, the approximately
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    28 million.
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             BOARD MEMBER LOZIER: That would become a
23
    regulatory asset?
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             THE WITNESS: No. Let me try to say it a
25
    different way.
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1 The 28 million that we had proposed to 2 offset against the regulatory asset balance would no 3 longer be offset against the regulatory asset 4 balance, so that moves the regulatory asset balance 5 back to the 50. 6 That \$28 million would be returned to 7 customers in one calendar year, in 2020, as a 8 one-time credit so that customers get the benefit of 9 that sooner than what we had proposed in our initial 10 filing. 11 BOARD MEMBER LOZIER: So what becomes of the 50 million? 12 13 THE WITNESS: That would continue to be 14 recovered over the 10 years. Under the settlement 15 agreement, IPL--the revenue requirement would not 16 include a return of that investment balance. 17 would be just return of the remaining balance. 18 BOARD MEMBER LOZIER: Well, the question 19 that I had before the settlement--and I guess I still 20 have it--is why don't you use the existing tax 21 credits that you have to offset the entire 22 \$50 million balance of the retired meters? 23 THE WITNESS: I'm not sure I'm following 24 your question. There is not \$50 million of 25 unprotected excess deferred taxes available. There's

1 only approximately 28 million on a total company 2 basis. 3 BOARD MEMBER LOZIER: So I guess that's the 4 answer. 5 THE WITNESS: Yeah. 6 BOARD MEMBER LOZIER: On page 35 you refer 7 to SGS units and M.L. Kapp again. SGS began service 8 in 1955 and Kapp began service in 1967. Are those 9 units fully depreciated now? 10 THE WITNESS: They are not. There is a 11 remaining net book value balance associated with each 12 one of those as a regulatory asset. 13 BOARD MEMBER LOZIER: Well, what 14 depreciation life did you assign to those assets? 15 THE WITNESS: I would have to refer back to 16 prior depreciation studies. I don't have that 17 information in front of me. BOARD MEMBER LOZIER: Well, the SGS has been 18 19 in service for 64 years, if my math is correct. 20 THE WITNESS: Up through, you know, when it 21 retired, yes, and while there would have been 22 depreciation rates assumed at various times, it 23 likely changed over time. The company would have 24 made investments throughout its useful life that

continue to need to be depreciated over the useful

life.

As I said, I would have to look at the previously accepted depreciation study and what the assumed retirement date was at that time to get the most recent answer to your question. In all likelihood, that answer has changed numerous times over 60 years.

BOARD MEMBER LOZIER: So I take it as you make additional capital investments to those units, that you then extend the depreciable life of the asset; correct?

THE WITNESS: Correct.

BOARD MEMBER LOZIER: With respect to the settlement, why are the capacity values and credits that were estimated for the New Wind II docket not reflected in the proposed Renewable Energy Rider?

THE WITNESS: So I'll start with the Renewable Energy Rider is proposed to go in service-- or in place for the 2020 test year, and we have built into the proposed Renewable Energy Rider a line to allow for capacity values to flow through that.

If IPL sells excess capacity, if it has excess capacity and is able to sell that, we would reflect that through the renewable rider as a true-up.

1 My understanding of our current capacity 2 position is we do not expect to have an excess 3 position in the MISO market, and unlikely to be able 4 to sell capacity in 2020, and currently the market 5 price in the MISO capacity market is quite low, so we 6 did not reflect an estimate, as filed. 7 If in fact we are able to sell capacity 8 into the MISO market, we will reflect it in the 9 Renewable Energy Rider true-up. 10 BOARD MEMBER LOZIER: And when would that 11 be? 12 THE WITNESS: When would the true-up be? 13 BOARD MEMBER LOZIER: Yes. 14 THE WITNESS: I think Mr. Vognsen's 15 testimony talks a little bit more to the mechanics or 16 the timing, but we would have to make a filing with a 17 true-up factor in time to implement it, in this 18 example, perhaps 1/1 of '21, so I would guess that 19 the timing would be very similar to when we file RTS 20 factor true-ups. But Dave would have more specifics 21 on that. 22 BOARD MEMBER LOZIER: How do you 23 differentiate new wind investments going into rate 24 base versus into the Renewable Energy Rider? 25 THE WITNESS: I'm not sure if I follow. How

do we differentiate the five new wind farms from anything else? I'm not quite sure I understand your question.

BOARD MEMBER LOZIER: Well, as I understand it, some of the new wind is going into rate base and some is going into the Renewable Energy Rider. Is that correct?

THE WITNESS: I would not differentiate it that way. The 2020 test year reflects the estimate of the 13-month average balance of all five of the wind farms in rate base. The Renewable Energy Rider calculation also reflects those same wind farms. The rider mechanism is not additive to the revenue requirement of base rates. It is a mechanism to collect that component of the costs. So they're both in rate base whether they're in the Renewable Energy Rider, but the revenue requirement is only counted once.

BOARD MEMBER LOZIER: Okay. A similar question. How do you differentiate recovery amounts for new wind flowing through base rate versus the Renewable Energy Rider? These are recovery amounts.

THE WITNESS: I think it's the same answer.

I mean anything that is in the Renewable Energy Rider is part of the total revenue requirement. The

Renewable Energy Rider is simply the recovery 1 2 mechanism to track the actual costs versus the 3 forecasts and provide a mechanism to true-up to 4 actual costs so that customers receive all benefits 5 and they'll pay no more than actual costs ultimately. 6 BOARD MEMBER LOZIER: For plants included in 7 the Renewable Energy Rider, how do you treat fuel offsets? 8 THE WITNESS: For the five wind farms 9 10 included in the Renewable Energy Rider, all of the 11 energy market benefits that we discussed just a few 12 moments ago would continue to flow through the energy 13 adjustment clause, and so we did not separate them 14 out. We did show them in my Exhibit 4 so that all 15 parties could understand all components of the new 16 wind-related costs. 17 BOARD MEMBER LOZIER: Has IPL added any new 18 investments with advance ratemaking principles to 19 rate base in this rate case? 20 THE WITNESS: Just the five new wind farms 21 under New Wind I and New Wind II. 22 BOARD MEMBER LOZIER: Nothing since then? 23 THE WITNESS: No, nothing since then. 24 BOARD MEMBER LOZIER: Based on the

settlement, what is the overall increase to total

revenues?

THE WITNESS: Versus the 2018, subject to double-checking, I think it's about 7.8 percent, according to what Mr. Ripp also said this morning, and that would be before any--that number did not adjust for incremental energy adjustment benefits in 2020. Those are based relative to 2018 actual.

BOARD MEMBER LOZIER: Why is it that the PTC carryforward is added to rate base in Settlement Schedule A, although it's being recovered through the Renewable Energy Rider?

THE WITNESS: Consistent with the past answer that I had, again, the PTC carryforward is a component of the rate base that we have proposed. The Renewable Energy Rider reflects that so that it's tracked with the wind projects. They're one and the same. I guess I don't know how I can say it differently.

BOARD MEMBER LOZIER: Okay. Thank you. That's all the questions I have.

THE WITNESS: You're welcome.

CHAIRPERSON HUSER: There were a number of questions that we asked prior witnesses, and they deflected to you; therefore, the first question that I have is, does the settlement reflect all of the

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original forecasting methodologies included in IPL's
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    original filings?
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             THE WITNESS: From a forecasting methodology
    perspective, yes.
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             CHAIRPERSON HUSER: Are you able to define
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    for me the methodologies that will be used to compare
7
    the actual costs and revenues with the approved rates
8
    in a subsequent proceeding?
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             THE WITNESS: Subject to withdrawing that
10
    testimony that I had, but if I understand your
11
    question, it's how would we track actual costs and
12
    revenues versus what's in the test year?
13
             CHAIRPERSON HUSER: In the subsequent
14
    proceeding. If you don't know, say you don't know.
15
             THE WITNESS: Until we define it, I don't
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    know for sure, yes.
17
             CHAIRPERSON HUSER: The statement "I don't
18
    know for sure," well, what do you think it is?
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             THE WITNESS: What I meant by that is we
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    will have financial statements for the 2020 calendar
21
    year at the end of 2020. As far as comparing
    financial statements to what's in the settlement
22
23
    exhibits, that would be a fairly direct comparison at
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    a summary level, so that would exist.
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             CHAIRPERSON HUSER: Are you aware of the
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1 uncollectibles discussion that was had previously? 2 THE WITNESS: I was here in the room to hear 3 that, yes. CHAIRPERSON HUSER: After an account has 4 5 been determined by IPL to be uncollectible and a bill 6 adjustment results in a credit against the final bill 7 balance, explain to me how IPL accounts for the 8 adjustment. 9 THE WITNESS: In the simplest terms, it 10 would be a debit to bad debts expense, which I 11 believe is FERC Account 908, and a credit to accounts 12 receivable, and I don't have that account number 13 memorized. CHAIRPERSON HUSER: Does IPL communicate the 14 15 adjustment to the agencies that collect the data? 16 THE WITNESS: First, I'm not aware of which agencies collect the data; and second, I don't know 17 18 how any communications of that information is done. 19 CHAIRPERSON HUSER: And then on the 20 uncollectible definition, if a customer has an 21 account and a refund is owed to that customer, is it part of the uncollectibles? 22 23 THE WITNESS: To make sure I understand, if 24 a customer of the company is determined as 25 uncollectible, they have not paid the bill, they

cannot pay the bill, if they were owed a refund--1 2 CHAIRPERSON HUSER: This goes back to the 3 definition of uncollectibles and what's included in 4 that. If you have an account that you billed the 5 customer and ultimately it's determined that IPL owes 6 the customer, where do those dollar amounts--where 7 are they adjusted? Are they part of the uncollectible definition? 8 9 THE WITNESS: I honestly don't know the 10 answer to that question. 11 CHAIRPERSON HUSER: Board Member Lozier 12 asked you a number of questions related to the 13 Renewable Energy Rider. 14 If you were trying to explain the rate 15 structure to any customer, how would you explain how 16 a Renewable Energy Rider works? 17 THE WITNESS: Well, first, I'll admit explaining ratemaking to any customer is a challenge. 18 19 I would explain that the Renewable Energy 20 Rider accumulates the total costs of the renewable 21 investment, the investment costs and operating costs, 22 divide that by a sales volume to come up with a 23 So it's a small component of the overall rate.

The fuel components remain to go through the

Transmission components continue to go through

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rate.

EAC.

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the RTS. That's not an easy explanation to give on
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    the street, I admit.
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             CHAIRPERSON HUSER: Is the Renewable Energy
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    Rider part of the base rate?
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             THE WITNESS: Yes, it is.
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             CHAIRPERSON HUSER: And can it go up and
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    down?
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             THE WITNESS: Subject to the Board's
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    acceptance of the subsequent filings to do with the
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    second year or the third year, each subsequent year's
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    change in that rate, as well as the true-up
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    adjustment, yes.
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             CHAIRPERSON HUSER: And define for me what
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    you mean by a true-up adjustment.
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             THE WITNESS: So the mechanism, as designed,
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    would track actual costs, compare those actual costs
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    and volumes, as well, to what was reflected in
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    setting rates, and the differential would be
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    calculated and either added or subtracted from the
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    subsequent forecast, very similar to the process for
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    the Regional Transmission Service Rider currently.
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             CHAIRPERSON HUSER: In the settlement on
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    page 16, VII(b)--
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             THE WITNESS: Can you state the page again?
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             CHAIRPERSON HUSER: It's on page 16, VII(b).
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THE WITNESS: Okay. So the paragraph dealing 1 2 with the term? 3 CHAIRPERSON HUSER: Correct. 4 THE WITNESS: Okay. CHAIRPERSON HUSER: Will you provide me 5 6 with your description of IPL's next rate review 7 proceeding? What does that mean to you? 8 THE WITNESS: What it means to me is that 9 the Renewable Energy Rider would be in place until 10 IPL files its next rate proceeding and the Board 11 accepts the outcome or approves an outcome in that 12 rate proceeding. 13 CHAIRPERSON HUSER: Define for me what you 14 believe "subsequent proceeding" means. 15 THE WITNESS: A subsequent proceeding, as I 16 understand it, is a review at the end of the future 17 test year, and in this example after 2021's calendar 18 year is completely done and known, a review of whether those costs--IPL's costs and revenues are 19 20 reasonably consistent with what was approved in rates 21 in this proceeding. CHAIRPERSON HUSER: And you stated after 22 23 calendar year 2021. 24 THE WITNESS: If I said after 2021, I meant 25 for 2020, the review would occur in 2021.

CHAIRPERSON HUSER: 1 Thank you. 2 Is it your position that the only time that 3 this can be reviewed is in a future rate case? THE WITNESS: Pursuant to the settlement 4 5 agreement, the parties have agreed that the rider 6 would apply until the next rate review proceeding. 7 BOARD MEMBER LOZIER: I should probably 8 apologize for this question in advance, but I was 9 just doing some math, and I recall a prior witness 10 and I had a dialogue--I think it was Mr. Ripp--about 11 the amount of increase to your customers in 2020, and 12 the conclusion was that it would be a \$3 million 13 increase, and that was based on the interim rate 14 of approximately \$90 million, an increase of 15 127 million, which comes out to 37 million, and 16 offset by a \$34 million credit. 17 Now, you've testified about an additional 18 \$28 million credit. Am I getting the credits--19 THE WITNESS: You're double counting one of 20 the credits. 21 BOARD MEMBER LOZIER: I wish I could. 22 THE WITNESS: Yeah. So Mr. Ripp testified 23 that the 34-plus number was seven-and-a-half million 24 related to the interim components of the settlement,

and roughly 27 million related to unrelated EDIT.

- The difference between the 28 million that I
 referenced in my initial testimony and the number
 that he identified is that IPL has to return a share
 of the unprotected EDIT to the FERC customers, the
 wholesale customers, as well.

 There was a separate FERC proceeding that
 - There was a separate FERC proceeding that dealt with that, so there's approximately 900,000 of that unprotected EDIT that has to be returned to the wholesale customers, or roughly a little less than 5 percent, I think, if my math is correct.
- BOARD MEMBER LOZIER: Thank you for clarifying. Nothing further.
- 13 CHAIRPERSON HUSER: Mr. Callisto?
- MR. CALLISTO: Thank you, Your Honor.
- 15 | REDIRECT EXAMINATION
- 16 BY MR. CALLISTO:

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- Q. Mr. Michek, I want to take you back to where your examination by the Board started.
- There was a question or two from 20 Member Lozier about the ROE 2 refund.
- 21 Do you recall those questions?
- 22 A. I do.
- Q. Is it accurate that the ROE 2 refund,
 whenever it comes in, will go back to customers?
 - A. That is correct.

- Q. And there was a discussion with Board Member Lozier on two topics, the ARO inclusion in depreciation, as well as the issue of cost recovery for retired meters. Both of those issues have been resolved by the settling parties; correct?
 - A. That is correct.
- Q. And ARO inclusion in depreciation in fact has been removed by the company as part of that settlement?
 - A. That is correct.
- MR. CALLISTO: Your Honor, I have another exhibit. This will be IPL Hearing Exhibit 4.
- 13 BY MR. CALLISTO:

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- 14 Q. Mr. Michek, could you please describe what
 15 has been marked IPL Hearing Exhibit 4?
 - A. Yes. The primary--or the majority of this exhibit is what is commonly referred to as a waterfall chart. It explains--it is intended to provide a graphical depiction of the various components of customer costs from 2019 to 2021 based on the information in this proceeding.
 - Q. So I'm going to ask you, if you would--and this is the way I've looked at this chart, and I think it best explains it--if you can work from left to right, which as I understand is a chronological

- 1 presentation of the overall requirement impacts
- 2 of the settlement from the settling parties. I
- 3 | note Board Member Lozier had a question about
- 4 | the \$3 million. I want to make sure that you
- 5 | specifically show where that is in this chart.
- 6 CHAIRPERSON HUSER: Mr. Callisto, just one
- 7 moment.
- 8 Ms. McConnell, we have a bit of a blur
- 9 | issue. Better?
- 10 Mr. Callisto, you may continue.
- 11 BY MR. CALLISTO:
- 12 Q. Mr. Michek, because it is a little
- 13 | challenging to see the numbers, if as you walk from
- 14 | left to right on the waterfall chart, you can
- 15 | actually talk about the numbers as well.
- 16 A. Okay. So the very first column, the red
- 17 | column, the bar that goes up to just shy of
- 18 | \$90 million, that bar represents the impact of
- 19 | interim rates. And all these amounts are rounded to
- 20 the nearest million. So that would be the customer
- 21 | impact on an annualized basis of interim rates that
- 22 | went into effect on April 1st of 2019.
- The next column is the impact of the
- 24 | incremental revenue requirement through the Renewable
- 25 | Energy Rider as agreed to in the settlement

agreement. Incrementally, that adds approximately \$3 million, which is depicted up in the numbers as line No. 2.

The next red bar, the one there that goes up to just shy of the \$130 million number, that would represent the incremental above and beyond interim and that \$3 million Renewable Energy Rider impact.

In other words, it's the \$127 million settlement revenue requirement for final rates.

The next bar, the smaller of the first two green bars, that bar depicts a reduction in customer costs of the seven-and-a-half million dollars that was mentioned by Mr. Ripp. It's line 4 up above, interim credit. Again, all the numbers up above are rounded to the nearest million.

The next green bar represents the one-time credit for unprotected excess deferred income taxes, the \$27 million that Board Member Lozier and I were talking about.

At that point--and there's the horizontal black line there depicting that the net impact after all of those first five bars is about a \$3 million incremental impact.

What shows up next in the blue box, the first blue box, this represents the energy market

- benefits of the new wind generating facilities only.

 This is the benefits of the five new wind farms in

 calendar year 2020 that would flow through the energy

 adjustment clause that are not part and parcel of

 base rates in this proceeding, but they are the

 benefits that customers would see based on the
 - So that gets you to an estimated 2020 customer impact of about \$48 million solely respective of just those issues.

forecasts in our filing.

Then the remainder of the graph takes us out one additional year, in part because the intention here being is that the Renewable Energy Rider, the major reason that we proposed that is that there would be a component of the new wind investments that are not reflected in the 2020 test year. So that green bar, the small green bar after the first blue bar, is actually the projected increment of the Renewable Energy Rider in 2021 and is actually projected based on information in this proceeding as an incremental \$3 million rate reduction.

Then the next red bar, that one-time sevenand-a-half-million-dollar credit would expire, so that is depicting an increase of that expiration.

The next red bar depicts the expiration of

the \$27 million unprotected EDIT credit.

Then we get to the last two blue bars. The first of the two blue bars is the incremental energy market benefits of the new wind generation facilities in 2021 versus 2020. It's incremental to 2020.

Then the final blue bar represents the energy market benefits of the cancellation of the DAEC purchase power agreement.

At the end of all of these steps, respective of these specific steps that are embedded within decisions already addressed through Board proceedings, the net impact for 2020 is about \$2 million.

- Q. And, Mr. Michek, the blue are projections; correct? That's the company's best estimate at this point on the impact?
- A. That is correct. They are subject to change.
- Q. And if you could describe, because it wasn't clear to me the first time I saw it, the 2021 impact, the owned new wind, which is a \$15 million decrease in customer costs, why do we have that in 2021?
- A. That exists in 2021 because the last two of the wind farms--in particular, the Golden Plains facility and the Richland facilities--are only in service for a partial year in 2020, Golden Plains for

a little over a half of the year and Richland for 1 2 about a quarter of the year. 3 MR. CALLISTO: No further questions. 4 BOARD MEMBER WAGNER: Mr. Michek, going back 5 to--it's going to be probably easier--for your seven-6 and-a-half-million-dollar credit and then the EDIT 7 credit, in 2021 you show them as increases to the 8 bill. Can you explain why you're looking at that as 9 an increase? 10 THE WITNESS: I'm depicting it as an 11 increase in this graphical presentation because 12 there's a single-year credit in 2020, and it simply 13 expires so that there's no credit there, so if I'm 14 just comparing my bill in 2021 versus 2020, the 15 credit doesn't exist, and the bill would be, all else 16 equal, higher. 17 BOARD MEMBER WAGNER: Okay. Thank you. CHAIRPERSON HUSER: If the blue are 18 19 projections and they are wrong, where does the Board 20 get to address those projections being incorrect? 21 THE WITNESS: I'm not 100 percent sure on 22 the mechanics of the EAC, but I would anticipate it 23 would be through the Board's review of the EAC 24 filings.

CHAIRPERSON HUSER: I may need to turn back

around again, but I'm going to follow up.

Is it your opinion, then, that the review of the investments that flow through the RER are independent of any subsequent proceeding?

THE WITNESS: I don't know if I have contemplated that question before, so I'm thinking.

CHAIRPERSON HUSER: That's all right. Take your time.

THE WITNESS: Just to make sure of your question, I want to restate it back.

CHAIRPERSON HUSER: Well, that's all right because Board Member Wagner is going to start over.

THE WITNESS: Okay.

BOARD MEMBER WAGNER: Can you walk through once again one more time how we distinguish between the RER and base rates and how they either are or are not intermingled?

THE WITNESS: So let me try this: Base rates include the rate base and the return on the rate base and return of rate base, as well as the operating costs. The RER is a subset of all of those components, so there is rate base specific to the RER that is related to the new wind, and then a return calculated on that, as well as the depreciation calculated on those investments.

As filed in the settlement agreement, we have withdrawn the O and M cost component of the RER, and so that would be specifically in base rates pursuant to the settlement agreement and not tracked in the Renewable Energy Rider. They are just--the Renewable Energy Rider is simply a subset of base rates. It's a mechanism to track costs and benefits specific to those new wind investments.

we're looking at rate base, that would be assets that have been included in a rate case, and therefore they would move--and particularly when we're talking about advance ratemaking, is it as simple as saying there's a portion of them that have not gone through a rate case and so they are going through the RER and the portions that haven't been through a rate case--or that have been are going into base rates, or is that a completely simplistic and wrong view?

THE WITNESS: I would not agree with that view. For example, Mr. Fields' exhibits have calculations of rate base, and each of the advance ratemaking assets are identified in the rate base component. The new wind advance ratemaking assets are part of the Renewable Energy Rider as well. So they're a subset of the total rate base.

1 This 2020 test year reflects in the 2 \$127 million the revenue requirement associated with 3 all five wind farms; however, as mentioned 4 previously, two of the wind farms will not be in 5 service for the full calendar year. The Renewable 6 Energy Rider mechanism would provide for the 7 remaining full investment -- or investment in those 8 facilities to be captured through the Renewable 9 Energy Rider adjustment relative to what's collected 10 in rates. 11 BOARD MEMBER WAGNER: As if it were in rate 12 base? 13 THE WITNESS: Correct. 14 BOARD MEMBER WAGNER: So effectively it's 15 for partial assets that are in the process of going 16 to rate base. Would that be a better description? 17 THE WITNESS: Yeah. I mean it's a 18 full-year--the second year in this example, 2021, 19 will have a full-year impact of all five wind farms. 20 It would have a full-year impact of all of the PTC 21 benefits, whereas the 2020 test year, in isolation, 22 would only have partial for both rate base and the 23 PTC benefits. 24 BOARD MEMBER WAGNER: So it's a mechanism by 25 which we can get all five into base rates without

1 going through another rate case the way it has 2 traditionally been done to get those assets in the 3 rate base? THE WITNESS: Correct. 4 BOARD MEMBER WAGNER: Okay. And then I 5 6 don't remember what your question was, but maybe that 7 got answered. CHAIRPERSON HUSER: 8 Does that mean that if a 9 customer has a bill and we have established a rate. 10 that that rate then can continue to climb as these 11 are added in, these additional expenses are added in? 12 THE WITNESS: Subsequent--or subject to the 13 Board's approval of the revised renewable energy 14 factors each year, yes, there would be a rate impact 15 that would be implemented as a result of the 16 Renewable Energy Rider. 17 In the graphical waterfall chart that I just 18 showed, in 2020 that was a very small \$3 million cost 19 increase relative to interim rates. 20 In 2021, a reduction in the Renewable Energy Rider factor was projected based on the information 21 in this record to decrease in 2021 versus 2020. 22 23 CHAIRPERSON HUSER: But that's assuming your 24 projections are correct.

THE WITNESS: So for the Renewable Energy

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Rider, now that O and M has been--under the settlement
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    parameters or the settlement provisions, 0 and M is
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    out. The only items that are really up to true-up is
    the final installed cost and date of in service of
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    the wind farms, and then the megawatt-hour production
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    generating the PTC benefits.
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             CHAIRPERSON HUSER: Is your answer the same
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    as far as when review is conducted by the Board, that
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    it's through the EAC?
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             THE WITNESS: For the Renewable Energy
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    Rider--and, again, I think Dave Vognsen's testimony
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    has a little more detail on it--we envision that the
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    process would be very similar to the RTS annual
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    filings, the Regional Transmission Service annual
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    filings, whereby we would file a proposed rate for
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    2021 based on the information available, as well as
    the estimated true-up, and then in each subsequent
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    situation it would true-up to additional actuals as
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CHAIRPERSON HUSER: But the RTS is a--I mean it's an automatic pass-through to the customer, and RER is the same; correct?

THE WITNESS: Subject to the Board's approval, yes.

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known.

CHAIRPERSON HUSER: And the Board's review

is when? 1 2 THE WITNESS: I believe after we file the 3 proposed changes each calendar year. 4 CHAIRPERSON HUSER: In the subsequent 5 proceeding? 6 THE WITNESS: I would not envision that 7 the RER true-up would be part of the subsequent 8 proceeding. In the future test year structure, at 9 least I envision that subsequent proceeding as a 10 holistic look at the whole revenue requirement for 11 the test year. The Renewable Energy Rider is a very 12 small subset of that. 13 Now, this first time I envision some 14 overlap, probably, because that's when the subsequent 15 proceeding would happen. So if the Renewable Energy 16 Rider is in effect for multiple years, I'm not 17 envisioning that there are subsequent proceedings 18 every year. 19 CHAIRPERSON HUSER: So help me understand. 20 I mean I understand we are in a 2020 projected future 21 test year. You are using numbers that are in 2021; 22 correct? 23 THE WITNESS: We would use--when it came to 24 changing the Renewable Energy Rider factor for 2021,

all of the wind farms would be in service. We would

know what the final costs are, you know, so the rate base component of that would be known. The depreciation would be known. All of that component of the schedule would be laid out and would not change.

- The only variable that I see beyond this first true-up is the megawatt-hours generated by those wind facilities and the PTC benefits that result because of that megawatt-hours of generation will vary with the generation output, and so that is likely the most variable component of the Renewable Energy Rider after these facilities are in place, installed, and the final costs are known.
- BOARD MEMBER WAGNER: Mr. Michek, does IPL have wholesale revenues in excess of costs?
- THE WITNESS: IPL's wholesale revenues are subject to a formula rate, so they true up every year to actual costs, so my answer would be no.
- BOARD MEMBER WAGNER: So there's no wholesale revenues that would flow to the company or to customers in any manner if there is an overgeneration; for example, if the generation is higher than the load that was needed?
- THE WITNESS: So now I understand your question to be different than what I answered.

IPL has two buckets of wholesale revenues. 1 2 The bucket that I responded to was wholesale load. 3 Southern Minnesota Electric Cooperative, in 4 particular, is our largest customer. They are 5 subject to a formula rate similar to transmission 6 rates, only it's a production-related rate. So that 7 component always trues up to actual costs. 8 In the energy market, if IPL generates and 9 sells more to MISO than what it needs to serve its 10 load, the revenue we receive from MISO is then passed 11 back to customers as a credit through the energy 12 adjustment clause. 13 BOARD MEMBER WAGNER: Okay. That was my 14 question, as to where that went. Thank you. 15 Well, I guess, further, then, that will not 16 go through the RER. That would continue to go 17 through the EAC if it's--or I guess the good question 18 is in the event that any of the five wind farms 19 generate wholesale revenue, as we talked about within 20 the MISO perspective, where does that wholesale 21 revenue flow? 22 THE WITNESS: It flows through the EAC. 23 BOARD MEMBER WAGNER: Okay. Thank you. THE WITNESS: You're welcome. 24 25 CHAIRPERSON HUSER: You are not excused, and

- 1 the Board is going to take--this is my guess. With 2 staff, we've got to go downstairs. It's going to 3 take us five minutes to get downstairs. We're going 4 to have a conversation, and then we're going to be 5 coming back up and continue our line of questioning.
- 6 I'm going to say 3:15 or when all three 7 Board Members are back up here.
 - Mr. Callisto.
- MR. CALLISTO: I would like to ask him one or two questions that may help inform your conversation downstairs. I understand there is some confusion, and maybe if I could ask him a couple of questions, that may help give a little more structure 14 to the RER. It won't take more than a minute or two. Hopefully, it will be helpful.
- 16 CHAIRPERSON HUSER: Anything that can 17 assist.
- FURTHER REDIRECT EXAMINATION 18
- BY MR. CALLISTO: 19

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- 20 Q. Mr. Michek, the terms of the settlement 21 agreement are that the RER is only for New Wind I and 22 New Wind II; correct?
 - Α. Correct.
- 24 Q. So no other ARP, advance ratemaking 25 projects, can go into the rider subject to--unless

- 1 and until the Board approves, if it does approve,
 2 another iteration of the rider; correct?
 - A. Correct.

- Q. So in that sense it's limited. There's not new projects that will come into it. It's a finite set of projects right now.
 - A. That's correct.
- Q. And the matching principle comes into play in the operation of the Renewable Energy Rider; is that correct?
 - A. That is correct.
- Q. And just explain that for the Board, why that's important here.
- A. So the entire basis for the Renewable Energy Rider is the matching principle, to get the amount of investment in rate base matched up with the PTC credits that will go back to customers, matched up with the timing of when energy benefits would go to customers, as well as any transmission costs. So in combination, the Renewable Energy Rider, EAC, and RTS ensure complete matching of all of the costs associated with the new wind facilities.
- Q. You may have said that, but that includes the PTC credits for customers?
 - A. That includes the PTC credits for customers.

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- 159 Q. The Chair had a question or two on the proceeding where--the annual proceeding for the RER true-up. There's a process now for the transmission rider true-up; correct? That's correct. Α. Q. And does IPL contemplate that the process for the RER will be similar to that? Α. That is my understanding, yes. Q. And that process includes an opportunity for OCA and other parties to intervene and review the company's filing, the true-up? Α. That's my understanding. Q. And the true-up won't happen unless and until the Board approves it? Α. That's also my understanding. MR. CALLISTO: I'm sorry I led him down that path, Your Honor. I didn't entirely mean to.
- 15

just trying to put some contours and some confines on what the RER is. So thank you for your indulgence.

No further questions.

CHAIRPERSON HUSER: We'll be back at 3:20 or when all three Board Members have returned.

We're in recess.

(Short recess.)

CHAIRPERSON HUSER: Ms. Tipton, do you have

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any confidential questions for this witness?
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             MS. TIPTON: Yes. Well, I have a question--
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             CHAIRPERSON HUSER: This is my intent:
    are going to do the questions that we can in public
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    session. Then I'm going to move to Mr. Swartz.
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    we're going to go into confidential session and bring
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    Mr. Michek back to the stand.
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             Are there any questions?
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             MS. TIPTON: Chair Huser, I have some
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    nonconfidential questions as well.
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             CHAIRPERSON HUSER: So I will call on you
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    before we switch.
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             MS. TIPTON: Thank you.
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             CHAIRPERSON HUSER: Mr. Michek, do you
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    understand that you've previously been sworn?
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             THE WITNESS: Yes, I do.
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             CHAIRPERSON HUSER: All right.
                                              Board Member
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    Wagner.
             BOARD MEMBER WAGNER: I'm not quite ready,
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    but I'll try to make it happen.
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             CHAIRPERSON HUSER: Ms. Tipton.
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             MS. TIPTON: Thank you, Your Honor.
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                      CROSS-EXAMINATION
    BY MS. TIPTON:
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             Good afternoon, Mr. Michek.
        Q.
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A. Good afternoon.

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Q. I'm looking at your waterfall, I guess we're calling it, chart, and I have some questions about it, and I think my first question is going to require a confidential answer, but I'll let you confirm that, and then we can move it to the confidential session.

The light blue bars on your chart, what market prices are you assuming for the new wind owned for sales?

- A. You are correct, that that would be a confidential answer.
- 12 Q. That's fine. We'll take it up in the 13 confidential session, then.

The blue bars "owned new wind," both of those, I take it those reflect sales into the market from new wind?

- A. That is correct.
- Q. And then looking at the EDIT bar, the green bar, the dollars associated with EDIT are customer dollars anyway, aren't they?
- A. I believe the Board has already indicated in prior decisions that all of the excess deferred income taxes will go back to customers.
- Q. So the customers would be entitled to those moneys whether or not the settlement was approved in

this case; is that right?

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- A. Yes, that would be my expectation.
- Q. Okay. And the first EDIT bar, the green one, goes up, and then there's a second EDIT bar, which is red, on the right side of the chart, and it appears to me that those two sort of--the EDIT giveth and the EDIT taketh away; correct? The credit is a one-time credit, a one-year credit, and then it goes away?
- 10 A. So, yes, the first green, the larger of the 11 green bars--
- 12 Q. Is the credit?
- A. --represents the credit that customers would get in 2020. The larger red bar to the right would be the impact of that credit expiring.
 - Q. All right. The same would be true with respect to the interim credit; correct? The green one is the credit flowing to the ratepayers?
- 19 A. Correct.
- Q. And the red one is the credit terminating?
- 21 A. Correct.
 - Q. The owned new wind bars, does that represent dollars flowing through the RER?
- A. The owned new wind bars that are in blue represent the benefits that would flow back to

customers through the EAC.

- Q. Through the EAC. All right. So if we remove those things, the things that go through the EAC and the credit and the termination of credit that basically cancel each other out, what it seems to me we're left with is the interim rate increase, the final rate increase, and then the incremental DAEC; correct?
- A. To make sure I understand, if we eliminate all consideration of the interim credit, the EDIT credit, and the owned new wind EAC components?
 - Q. Uh-huh.
- A. Yes, then the components that remain in the graph would be related to the interim, the RER in the final rates, and the DAEC.
- Q. Okay. And it also appears to me that if-and DAEC really isn't a part of this case; is that correct? That's already been dealt with by the Board?
- A. The Board approved a settlement related to DAEC previously; however, this is the first rate proceeding in which the rate base calculation reflects the payment component, even though that flows through the EAC.
 - Q. So if we didn't have this case at all, the

- net effect of this waterfall chart or the net impact 1 2 would be basically the blue line on the right 3 relating to incremental DAEC would be actually 4 \$90 million below that line; correct?
 - If I understand your question, if we did not Α. have this proceeding and there were no interim or final rate changes --
 - And all that we had was DAEC. Q.

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- --and all that we had was DAEC, the customers Α. would get those DAEC benefits through the EAC.
- Q. All right. So also it appears to me that--I mean by just looking at this and not going into great detail--that the customer rates at 2021 after 14 the DAEC changes are experienced should be the same as at the beginning before you put your interim rates into effect. Is that what's going to happen?
 - Α. For all of these cost components that are depicted, that is what the estimates would support, ves.
 - MS. TIPTON: Okay. I think that's all I have. Thank you.
 - BOARD MEMBER WAGNER: Mr. Michek, I just want to pick up where we left off before we took a break.
 - So as I understand it, at the next rate

1 case, whenever that might be, the RER would 2 effectively be zeroed out or start from zero because 3 those assets would then move into rate base. Would that be a correct --4 THE WITNESS: That would be certainly one 5 6 alternative, is that the RER is eliminated and then 7 just the cost impacts rolled into traditional base 8 rates. 9 BOARD MEMBER WAGNER: Okay. Or it could 10 continue, but the costs that were there would not go into rates? 11 12 THE WITNESS: Right. I mean so we could 13 propose, in theory, to extend the Renewable Energy 14 Rider if the parties agreed to that in that 15 subsequent proceeding--or wrong terminology in this 16 situation, but that next rate proceeding. 17 BOARD MEMBER WAGNER: And how are PTC carry-18 forwards handled with respect to either RER or EAC? 19 Where do they go? 20 THE WITNESS: PTC carryforward balances and 21 the revenue requirement associated with them would 22 flow through the RER.

BOARD MEMBER WAGNER: Okay. So now I'm going to ask for a couple of exhibits, but the public version, please. I don't think we have to get into

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the confidential numbers on them. 1 2 The first one would be Michek Exhibit 4, 3 Schedule A, and that was filed as part of the initial 4 filing in the case. 5 THE WITNESS: That's correct. 6 BOARD MEMBER WAGNER: Are the numbers there 7 still applicable given the settlement? 8 THE WITNESS: There would be changes to 9 that exhibit based on the settlement. In particular, 10 the revenue requirement associated with PTC carry-11 forwards would be different. 12 BOARD MEMBER WAGNER: Okay. But not 13 necessarily the RER. 14 THE WITNESS: I guess the other change would 15 be to reflect the capital structure and return on 16 equity that has been reflected in the settlement. So 17 return on net plant, plus return on PTC carry-18 forwards, both of those lines of numbers would 19 change. Both would be lower than what was depicted 20 in my original exhibit. 21 BOARD MEMBER WAGNER: Okay. But generally, 22 with respect to--and they're still looking for it, 23 but in looking at that document, what's labeled as

line 2 which says "Final Revenue Annual Requirement,

No PTCs," it says that RER is a recovery mechanism,

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and the value there is 165 million.

THE WITNESS: I don't have it in front of me $\label{eq:currently} \text{currently}.$

BOARD MEMBER WAGNER: We'll wait for them.

And I guess just in general, when you compare that document to the Schedule A of--or Attachment A of the settlement--and, again, no confidential numbers--there is a line item for new wind that is line 17, and I just want to just verify that that number would be the number that goes in the RER or the number that goes into rate base? And that's the Schedule A up there, so if we want to go back to that, we certainly can.

Your Exhibit 4, Schedule A-- Go to the top of the page, please. So line 2 where it shows the annual requirement, no PTCs, in column G we've got 165,951,000. So that would be the value of wind assets that are not currently in rate base?

THE WITNESS: So line 2 represents the revenue requirement, which would be return on and return of investment, and as filed in this exhibit would have included 0 and M costs and some property-tax-type components. What it does not include is either the production tax credits or the PTC carry-forward analysis.

BOARD MEMBER WAGNER: Okay. 1 2 THE WITNESS: The settlement would change 3 that number due to different costs of equity and 4 different capital structure, as well as the 5 settlement removes 0 and M from that line. 6 BOARD MEMBER WAGNER: Okav. And this 7 number is derived from the second tab, which is 8 X6-X4-CONFWPA-1. And you have the public version; 9 right? I'm not going to have you go there if you 10 don't have the public version. 11 All right. So that appears to come from 12 what would be H27; is that correct? Well, it's kind 13 of hard to tell. There we go. 14 THE WITNESS: I think they'll have to expand 15 the column H width a little bit, and just before you 16 scroll down any further, I think this is one of the 17 documents that we had inadvertently left some 18 information unshaded, if you go further. BOARD MEMBER WAGNER: So we can take that 19 20 down. In general, you can understand what--so that 21 number would be different than--22 THE WITNESS: Under the settlement. BOARD MEMBER WAGNER: --under the 23 24 settlement. Okay. So to go from here back over to 25 the Attachment A, which is the settlement, that

number is different than what would be on line 17 for total revenue requirement, and those are separate--

THE WITNESS: Let me see if I can--if I understand where you were pointing to or referencing in the settlement attachment, were you referring to line 18 that is gray shaded on Schedule A?

BOARD MEMBER WAGNER: The one right above that one, which is new wind.

THE WITNESS: Okay. So that would be the rate base that would be related to the plant investment. It would be all of the rate base components other than PTC carryforwards.

BOARD MEMBER WAGNER: And that would be the amount that is currently--

THE WITNESS: That number that shows on line 17 is part of the math that gets you to the 165,951,000, so that's the rate base that the return would be applied to, as well as the depreciation to go from there.

BOARD MEMBER WAGNER: So that's what I'm trying to understand, is where would we look at the value that's in rates or that is in rate base for this proceeding versus the value that would be collected through the RER, and are they--I guess that's the question. How do we distinguish that

those two values are not the same being recovered in rates and through the RER?

THE WITNESS: As I mentioned before, the RER is a subset of the whole \$127 million base rate increase, so the rate base that shows up on line 17 of the settlement Attachment A is the same rate base, at least as it pertains to 2020, that underlies this calculation. It is not--if we had 127 million of total base rate increase and new wind represents about 51 percent of that number, so about 63 million, that would be recovered through the RER. The remainder is not recovered through the RER, but through the rate design base rates of Mr. Vognsen.

So there is no double counting of the RER. It's just taking the \$127 million and splitting it into two mechanisms in recovery, base rates and the Renewable Energy Rider rate.

BOARD MEMBER WAGNER: And so which documents would show that split?

THE WITNESS: Subject to check, I believe it would be through Mr. Vognsen's rate-design underlying workpapers that take the full rate request or rate change and then show what component is recovered through RER and then what component is not. I think that would be the most transparent way, but I don't

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| 1 | have his exhibits memorized. |
| 2 | BOARD MEMBER WAGNER: Well, he's been |
| 3 | forewarned. |
| 4 | THE WITNESS: Yes, he has. |
| 5 | BOARD MEMBER WAGNER: I assume this will be |
| 6 | another one. That covers it. |
| 7 | CHAIRPERSON HUSER: Ms. Tipton, are you |
| 8 | still going to need us to go into closed session? |
| 9 | MS. TIPTON: Yes. |
| 10 | CHAIRPERSON HUSER: Okay. Do you have any |
| 11 | additional redirect on this witness? |
| 12 | MR. CALLISTO: I do not, Your Honor. All I |
| 13 | have is to move inI have not yet moved Exhibit 4 |
| 14 | into evidence. |
| 15 | CHAIRPERSON HUSER: You can do that when |
| 16 | we're in closed Well, why don't you do that now. |
| 17 | MR. CALLISTO: I move Exhibit 4. |
| 18 | CHAIRPERSON HUSER: Is there any objection |
| 19 | to the admission of ExhibitIPL Hearing Exhibit 4? |
| 20 | (No response.) |
| 21 | CHAIRPERSON HUSER: Hearing none, the |
| 22 | exhibit is admitted. |
| 23 | (IPL Hearing Exhibit 4 was |
| 24 | received in evidence.) |
| 25 | CHAIRPERSON HUSER: Mr. MichekI'm getting |

- better at it--I'm going to have you step down. We 1 2 are going to call you back up when we move into 3 confidential session. 4 (Witness temporarily excused.) CHAIRPERSON HUSER: Mr. Marcus, you may call 5 6 your witness. 7 MR. MARCUS: I call Fred Swartz. CHAIRPERSON HUSER: As he's walking up here, 8 9 Mr. Callisto, do you know which IPL witness can 10 address the questions about Marshalltown's solar 11 project? 12 MR. CALLISTO: That would be Mr. Kitchen. 13 And, Your Honor, you had questions, as well, about 14 customer service issues. I think they were process-15 related questions, as I understood. 16 CHAIRPERSON HUSER: 17 MR. CALLISTO: We do have a witness who can 18 be available tomorrow, Wendi Cigrand. It would be 19 helpful if there is any more detail the Board is 20 willing to share on what specifically you would like 21 her to testify about since she was not a witness in 22 the case. CHAIRPERSON HUSER: I'll have to get back to 23
 - MR. CALLISTO: Thank you. Sorry.

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you on that.

Lee Hanson is on Marshalltown, not 1 2 Mr. Kitchen. My apologies. It's Lee Hanson. 3 FREDERICK SWARTZ, 4 called as a witness by Counsel for Jonathan Lipman, 5 AIA & Associates, Inc., being first duly sworn by 6 Chairperson Huser, was examined and testified as 7 follows: CHAIRPERSON HUSER: You may be seated. 8 9 Mr. Marcus. 10 DIRECT EXAMINATION 11 BY MR. MARCUS: 12 Q. Would you please state your full name? 13 CHAIRPERSON HUSER: Mr. Marcus, you're--14 There you go. Thank you. BY MR. MARCUS: 15 16 Q. State your full name. 17 Α. Frederick Swartz. 18 Q. And you are the same Frederick Swartz who 19 filed direct and rebuttal testimony in this docket? 20 Α. I am. 21 Q. And I know that your rebuttal testimony 22 corrected a number of aspects of your cost/benefit 23 analysis in the direct study, but with respect to the 24 rebuttal--excuse me--with respect to the direct 25 testimony, but with respect to the rebuttal

- 1 testimony, as you sit here today, is that testimony
- 2 still true and correct, to the best of your knowledge?
- 3 A. Yes.
- 4 Q. And do you have any corrections to that at
- 6 A. No.
- 7 MR. MARCUS: Okay.
- 8 MR. CALLISTO: Sorry. I'm switching big
- 9 binders.

all?

- 10 CROSS-EXAMINATION
- 11 BY MR. CALLISTO:
- 12 Q. Mr. Swartz, you're a CPA and a lawyer; is
- 13 | that correct?
- 14 A. That is true.
- 15 Q. You've never worked for a utility?
- 16 A. Correct.
- 17 Q. No utility consulting experience?
- 18 A. No.
- 19 Q. No experience with cost-of-service studies
- 20 | for a utility?
- 21 A. Correct.
- Q. No experience with how a utility evaluates
- 23 | construction investments?
- A. Other than what I've seen looking at
- 25 documents from IPL.

- Q. And no experience with AMI besides what you've seen in this case?
- 3 A. Correct.
- 4 Q. Advance metering infrastructure?
- 5 A. Yes.

- Q. You're not holding yourself out as an expert on the value of AMI rates to a utility's customers or the utility itself, are you?
 - A. I'm not an expert in AMI.
- Q. My question was, you're not holding yourself out as an expert on the value that AMI brings to utility customers or to a utility?
- A. When you say the "value," what are you referring to?
- 15 Q. The value of the technology itself.
- 16 A. I have no opinion on the technology.
- 17 Q. So the answer is you're not an expert in 18 that area; correct?
- 19 A. Not in technology.
- 20 MR. CALLISTO: With the Court's indulgence.
- 21 (Pause.)
- 22 BY MR. CALLISTO:
- Q. Mr. Swartz, you critique the Black & Veatch report that shows value to IPL customers for the AMI investment; is that right?

- A. I did have some observations and comments on that report.
 - Q. Well, your observations and comments were stronger than that. In your direct testimony you indicated that IPL had ignored \$233 million of costs in its analysis; correct?
- 7 A. I did revise that number.
- 8 Q. But that was your direct testimony, page 5, 9 line 21?
- 10 A. Correct.

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- 11 Q. And you indicated in your direct testimony
 12 that there was \$98.8 million in rate of return,
 13 correct, that was not counted?
- 14 A. Correct.
- Q. And \$22 million to pay rate of return on retired assets that was not counted?
- 17 A. Correct.
- 18 Q. \$50 million on the depreciated value of 19 retired meters?
- 20 A. That were not written off, correct.
- Q. And \$35 million in interest expenses; correct?
- 23 A. Yes.
- Q. And you're aware that Mr. Fields had substantial criticism of your direct testimony and

its analysis?

- A. He testified today that he had not included those costs in the report.
- Q. My question was, you're aware that Mr. Fields had substantial criticism of your direct testimony and the analysis that you described there; correct?
 - A. I believe that's true.
- Q. And you revised your analysis in your rebuttal testimony; correct?
 - A. I did.
- Q. And as a result, in your rebuttal testimony you indicated that in fact your new conclusion was that AMI was costing customers \$150 million more, not \$233 million more, than the value that it was bringing?
- A. Correct. He had observed that I had double counted the return on equity, along with the return on debt and the return on preferred stock, and that number combined would be one total return on equity--or return on investments, and that's the number that I used for my rebuttal testimony.
- Q. So your first analysis was off by over a hundred-million dollars?
 - A. I had double counted because the information that I was provided by IPL was very unclear between return on investment and return on equity, and so I

- had misunderstood that their number that they provided as a return on equity was actually a return on total investment.
- Q. You're holding yourself out as an expert in this case in what regard?
- In terms of my analysis of the cost/benefit, how it was put together, the costs considered, and the conclusions to be drawn.
- Q. And you believe as an expert witness that making a hundred-million-dollar mistake in your direct testimony reflects how on your capabilities?
- Α. I think I was clear in my initial report that there was some confusion in terms of the 14 material I was provided from IPL, and therefore I had to make some judgments without complete clarity.

MR. CALLISTO: No further questions.

CHAIRPERSON HUSER: Mr. Marcus?

MR. MARCUS: Yes.

REDIRECT EXAMINATION

20 BY MR. MARCUS:

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Q. Mr. Swartz, Mr. Callisto asked you about the overstatement in your direct, as compared with the rebuttal, of the costs.

Do you remember that?

Α. Yes.

- Q. In your rebuttal is there an exhibit that you would go to that would set forth your new analysis and the amount of the costs that are understated in the Black & Veatch analysis?
 - A. Yes.

- Q. What exhibit is that? Can you show the Board what your new analysis shows?
 - A. I believe it would be Rebuttal Exhibit Y.
- Q. Okay. And could you just go through maybe the first page and then how the first page is derived from the second and third page?
- A. Correct. The first is a summary of costs to be added to the Black & Veatch report, and Mr. Fields has already testified that these were not included in the original report, so return on investment on net AMI assets, 98,665,000, which is IPL's usual return on investments, and return on investment on net AMI asset additions, because the Black & Veatch report shows each year there will be two to three million of additional assets over and above the 150 million of the initial AMI installations, and so the return on investment on those additions over the 15 years is approximately 12,649,000.

Also, insurance expense for those AMI assets was not included in the Black & Veatch report.

- 1 That's estimated at 7,839,000, for a total of
- 2 | 119,153,000 that was not included in the Black &
- 3 | Veatch report.
- 4 Q. If you add that \$119 million to the costs
- 5 that were included in the Black & Veatch report, do
- 6 you remember what that amount was? Do you remember
- 7 | the costs?
- 8 A. I think they were 222 million, so if we add
- 9 | 119 million, you get 341 million.
- 10 Q. Okay. So there are 341 million of costs
- 11 | that the customers will pay--
- 12 A. Right.
- 13 Q. -- over a 15-year period, and what is the
- 14 projected benefits that will be derived from the AMI
- 15 | investment by the customers?
- 16 A. I think it was around 300 million.
- 17 Q. Okay. So over the 15 years, it's
- 18 | \$41 million more?
- 19 A. Correct.
- 20 Q. And the assumptions that you made on which
- 21 | that analysis is based, those are set forth in the
- 22 | notes; is that correct?
- 23 A. That's correct.
- Q. Now, let me ask you, Mr. Swartz, because
- 25 | this is a 15-year analysis--and Mr. Bauer talked

- 1 | about a 25-year potential life of the AMI assets.
- 2 | Mr. Callisto, IPL, introduced a Hearing Exhibit 3.
- 3 | Do you remember that? And it showed all of these
- 4 | benefits that would go in excess of the prior
- 5 benefits to customers if instead of a 15-year life,
- 6 | it was a 25-year life.
- 7 Do you remember that?
- 8 A. I do.
- 9 Q. What would happen if you started out with a
- 10 | 25-year life for these assets so that you're
- 11 depreciating the AMI investment more slowly over
- 12 | 25 years? In the 15-year period, would the cost to
- 13 the customers, as compared to the benefits, increase
- 14 or decrease over that \$341 million?
- 15 A. The costs increase significantly. I tried
- 16 to run some numbers over lunch, and my 98 million
- 17 becomes 172 million.
- 18 Q. And that is because as the depreciation
- 19 amount goes down, IPL is getting to, you know, ask
- 20 the Board and receive a rate of return on a higher
- 21 | number each year; is that correct?
- 22 A. That's correct.
- Q. So that if this was a 25-year life over the
- 24 | 15-year period, you're saying that instead of the
- 25 | 119 million or instead of the 98 million, there would

be that extra amount to make 171 million?

- A. Instead of the 98 million, if you stretch it out over 25 years, you would get approximately 174 million--172 million, rather, of return on investment on the AMI assets, plus there's the additions each year and the return on those assets, and the additional insurance. The addition might be around 234 million.
 - Q. And the addition over what?
 - A. Over the analysis the way it was reformatted earlier this morning.
- Q. I see. So are you saying that instead of \$341 million, approximately, in costs compared to \$300 million in benefits, if you depreciate this over 25 years, you're going to have something like 550 million as compared to three million?
 - A. Something like that.
 - Q. Okay. And then after that 15 years, then the customers can expect to get all of this money back, for those who survive; is that correct?
 - A. Something like that.
- MR. MARCUS: No further questions.
- 23 MR. CALLISTO: May I just respond briefly,
- 24 | Your Honor?

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25 CHAIRPERSON HUSER: Mr. Callisto.

- MR. CALLISTO: Will you please turn to IPL
 Hearing Exhibit 3, if the witness can be presented
 that or it be put up on the screen?

 CHAIRPERSON HUSER: Ms. McConnell.
 - RECROSS-EXAMINATION
- 6 BY MR. CALLISTO:

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- Q. So Example 3, I think, is what you just talked about with the 25-year depreciated life, correct, with \$172 million of carrying costs, approximately, I think is what you said.
- 11 A. Yes.
- 12 Q. But your analysis in that regard and 13 Mr. Fields' are the same; correct?
- 14 A. They appear to be the same.
- Q. But you're aware that the plant is being depreciated over 15 years in this case; correct?
- A. I'm looking at the 25-year schedule. I'm not sure what you're referring to.
- Q. I understand, but the plant, the AMI plant, to being depreciated over a 15-year period. You're aware of that?
 - A. I don't see that in the schedule here.
 - Q. I'm not asking you about the hypothetical schedule.
 - A. Oh, I'm sorry.

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Q. I'm asking you about this case. It's a 1 2 15-year depreciation for the AMI? 3 Α. That's what I've used in my report. 4 Q. And that's what you understand it to be; 5 correct? 6 Α. Yes. 7 Q. If you look at the example that Mr. Fields 8 walked through, which is Example 2, that shows a 9 25-year depreciation that gets changed at or about 10 year 15; correct? 11 Α. Yes. 12 Q. And that shows carrying costs not of 13 171 million, but 123 million; correct? 14 Α. Yes. The way he's done the depreciation, 15 you get that result. 16 Q. And the example you just gave had a cost of about \$550 million, I think is what you said. 17 18 Α. Yes. 19 MR. CALLISTO: No further questions. 20 CHAIRPERSON HUSER: The witness may step 21 down. 22 (Witness excused.) 23 CHAIRPERSON HUSER: General Counsel has

advised that Iowa Code Section 21.5(1)(a) allows the

Board to hold a closed session if confidential

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material is discussed. Confidential materials are 1 2 part of the record of this proceeding. 3 Board Member Wagner, do you move to go into 4 closed session pursuant to section 21.5(1)(a), (c) 5 and (f)? 6 BOARD MEMBER WAGNER: I believe that's what 7 I moved. CHAIRPERSON HUSER: There has been direct 8 9 evidence in this proceeding that has been granted 10 confidential treatment. 11 Going into closed session requires a vote of 12 the Board Members. 13 Chair Huser votes aye. 14 Board Member Wagner? 15 BOARD MEMBER WAGNER: Aye. 16 CHAIRPERSON HUSER: Board Member Lozier? 17 BOARD MEMBER LOZIER: Aye. 18 CHAIRPERSON HUSER: The parties are 19 requested to ensure that only those persons who are 20 present during the taking of confidential testimony 21 are in the hearing room. The Board will indicate to 22 you which members are Board staff. 23 I would like to let Mr. Dunbar know and 24 anyone else who's on the webinar that the webinar

will be shut down, as well as the live streaming.

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| 1 | Are there any questions before we moved into |
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| 2 | closed session? |
| 3 | Yes, sir. |
| 4 | MR. SMITH: Madam Chairperson, IBEW Local 204 |
| 5 | did not sign the confidentiality agreement, nor do we |
| 6 | have any intention to do so. |
| 7 | Does the Board plan on taking up any |
| 8 | nonconfidential evidence after it goes into closed |
| 9 | session or are we dismissed until tomorrow? |
| 10 | CHAIRPERSON HUSER: Just a minute. |
| 11 | (Pause.) |
| 12 | CHAIRPERSON HUSER: Mr. Callisto, I am going |
| 13 | to indicate to you that we would like to have |
| 14 | Mswhat was the witness's name for the customer |
| 15 | service? |
| 16 | MR. CALLISTO: Wendi Cigrand. |
| 17 | CHAIRPERSON HUSER: Ms. Seagram? |
| 18 | MR. CALLISTO: Cigrand, C-i-g-r-a-n-d. |
| 19 | CHAIRPERSON HUSER: Ms. Cigrand on |
| 20 | Wednesday. |
| 21 | MR. CALLISTO: Understood. |
| 22 | CHAIRPERSON HUSER: And the Board will begin |
| 23 | tomorrow at 8:30 a.m. |
| 24 | Otherwise, everyone that has not signed the |
| 25 | confidential agreement needs to leave the room, and |

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we are shutting off the webinar and live streaming.
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             The Board has moved into closed session.
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             MR. MARCUS: Excuse me. So as I understand
    it, there will be no further witnesses other than
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    people who have already gone and will be testifying
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    in confidential session?
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             CHAIRPERSON HUSER: The only individual --
    Mr. Michek will be called back up. He's the only
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    individual. We're going to go into closed session
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    for his issues. When we come back out, we are
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    recessing until tomorrow morning at 8:30 a.m.
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             MR. CALLISTO: If it helps at all, I have a
    list of what I believe is the current NDA signed by
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    all the parties, if anybody has any questions.
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             CHAIRPERSON HUSER: Will you make sure the
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    court reporter has a copy of that?
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             MR. CALLISTO: Certainly.
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             CHAIRPERSON HUSER: Brian, are you shutting
19
    if off?
             Thank you.
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             Ms. McConnell?
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             MS. McCONNELL: We are ending the live
22
    streaming and ending the webinar. My understanding
23
    is we are not coming back on the webinar; is that
24
    correct?
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             CHAIRPERSON HUSER: My understanding is we
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CERTIFICATE I, the undersigned, a Certified Shorthand Reporter of the State of Iowa, do hereby certify that

I acted as the official court reporter at the hearing
in the above-entitled matter at the time and place

6 indicated;

That I took in shorthand all of the proceedings had at the said time and place and that said shorthand notes were reduced to typewriting under my direction and supervision, and that the foregoing typewritten pages are a full and complete transcript of the shorthand notes so taken.

Dated at Des Moines, Iowa, this 28th day of October, 2019.

Edie Sprize Lanier

CERTIFIED SHORTHAND REPORTER

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