PUBLIC

RPU-2016-0001 Exhibit B - Repowering

| lowa | a Utilities Board | | | | |
|--------|---|--------|----------|------|--------------|
| Utilit | ty Name: MidAmerican Energy Company | | | | |
| Perio | od Ended: December 31, 2019 | | | | |
| (\$00 | 0's) | | | | |
| | | | lowa | | |
| | | | Electric | | |
| I I | Rate Base | | | | |
| | 1 Utility Plant in Service | | | | |
| | 2 Accum Prov Depreciation | | | | |
| | 3 Acquisition Adjustment, Net of Amortization | | | | |
| | 4 Working Capital Amount | | | | |
| | 5 Customer Advances - Constr | | | | |
| | 6 Accum Deferred Taxes | | | | |
| | 7 EADIT Regulatory Liability | | ╡ | | |
| | 8 Unamort Pre - 1971 ITC | | | | |
| | 9 Other | | | | |
| а | Customer Deposits | | | | |
| b | Reserves | | | | |
| с | Accumulated Uncollectibles | | | | |
| | 10 Net Utility Rate Base | | | | |
| | | | | | |
| II | Income Statement | | - | | |
| | 1 Operating Revenues | | | | |
| | Operating Expenses | | | | |
| | 2 Operations | | | | |
| | 3 Maintenance | | | | |
| | 4 Depreciation & Amortization | | | | |
| | 5 Taxes Other than Income Taxes | | | | |
| | 6 Income Taxes - Current | | | | |
| | 7 Prov Deferred Income Taxes - Net | | | | |
| | 8 Investment Tax Credit - Net | | | | |
| | 9 Gains from Disposition of Allowances | | | | |
| | 10 Total Operating Expenses | | | | |
| | 11 Operating Income Before Adjustments | | | | |
| | 12 Less: Rate Reduction (Net of Tax) | | | | |
| | 13 (Plus) Accrual for Sharing (Net of Tax) | | | | |
| | 14 Less: Net Revenues for Energy Efficiency Programs (Net of Tax) | | | | |
| | 15 (Plus) Wind IX Energy Adjustment Clause Credit (Net of Tax) | | | | |
| | 16 Net Operating Income | | | | |
| | 17 Return on Rate Base | | | | |
| ш | Cost of Capital | | | | |
| | · | | | | Weighted |
| | | Amount | Ratio | Cost | Average Cost |

| | | Amount | Rutio | 0031 | Average oost |
|--|-----|------------|---------|---------------|------------------|
| 1 Common Equity | \$ | 6,838,255 | 51.137% | | |
| 2 Preferred Equity | | - | 0.000% | 0.000% | 0.000% |
| 3 Long Term Debt 4 Cost of Debt and Preferred | | 6,534,261 | 48.863% | 4.224% _ = | 2.064% 2.064% |
| 5 Total | _\$ | 13,372,516 | | | |

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Filed with the Iowa Utilities Board on March 2, 2020, RPU-2018-0003

RPU-2016-0001 Exhibit B - Repowering

Iowa Utilities Board

Utility Name: MidAmerican Energy Company

Period Ended: December 31, 2019

(\$000's)

IV Summary

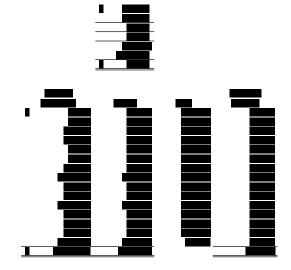
- 1 Operating Income 2 Rate Base 3 Rate of Return
- 4 Cost of Debt & Preferred
- 5 Available for Common 6 Common Equity Percentage 7 Imputed Return on Common

v Sharing Over Threshold ROE

- 1 Operating Income 2 Operating Income @ Threshold ROE
- 2 Operating Income @ 3 Difference 4 90% Sharing 5 Tax Gross Up Factor 6 Tax Gross Up Dollars
- 7 Sharing Over Threshold ROE
- VI Threshold ROE

| 1 | Wind I |
|----|-----------|
| 2 | Wind II |
| 3 | Wind III |
| 4 | Wind IV |
| 5 | Wind V |
| 6 | Wind VI |
| 7 | Wind VII |
| 8 | Wind VIII |
| 9 | Wind IX |
| 10 | Wind X |
| 11 | Wind XI |
| 12 | Wind XII |
| 13 | GDMEC |
| 14 | WSEC-4 |

15 All other 16 Total



lowa Electric

VII ROE for Non-Ratemaking Principle Rate Base

1 Moody's Yield on 30-year A-rated utility bond 2 Plus 400 basis points

3 Total 4 Greater of 9.500% or line 3

Filed with the Iowa Utilities Board on March 2, 2020, RPU-2018-0003

PUBLIC

RPU-2016-0001 Exhibit B - Repowering

Utility Name: MidAmerican Energy Company

Period Ended: December 31, 2019

(\$000's)

Iowa Utilities Board

lowa Electric VIII **Disposition of Revenue Sharing** 1 Walter Scott Energy Center Unit 4 2 Ottumwa Generating Station 3 GDMEC 4 Total IX Balance of Depreciation Deferral Account х Minimum EADIT Carrying Charge Cost of Capital Weighted Amount Ratio Cost Average Cost 1 Common Equity \$ 6,838,255 51.137% 10.000% 5.114% 0.000% 48.863% 0.000% 2.064% 7.178% 2 Preferred Equity 3 Long Term Debt 0.000% 4.224% 6,534,261 4 Cost of Capital 5 Total 13,372,516 \$ XI Minimum EADIT Carrying Charge

lowa

Electric Electric Electric Electric Electric Electric Cost of Capital Carrying Charge Carrying Charge Cost of Capital Corrent Year Revenue Sharing Cost of Capital Cost

XII Calculation of Revenue Sharing Benefit of EADIT Regulatory Liability

Not applicable.

Iowa Utilities Board

Utility Name: MidAmerican Energy Company

Period Ended: December 31, 2019

| (\$000's) I Rate Base 1 Utility Plant in Service \$ 2 Accum Prov Depreciation | Original Iowa Electric 18,508,025 (5,056,551) 322 | Change | In the Absence of Repowering Iowa Electric |
|--|--|--------|---|
| 1 Utility Plant in Service \$ | 18,508,025 (5,056,551) | Change | Electric |
| 1 Utility Plant in Service \$ | (5,056,551) | | |
| - , | (5,056,551) | | |
| 2 Accum Prov Depreciation | | | |
| | 322 | | |
| 3 Acquisition Adjustment, Net of Amortization | | | |
| 4 Working Capital Amount | 133,056 | | |
| 5 Customer Advances - Constr | (32,693) | | |
| 6 Accum Deferred Taxes | (2,621,777) | | |
| 7 EADIT Regulatory Liability | (41,828) | | |
| 8 Unamort Pre - 1971 ITC | (20) | | |
| 9 Other | | | |
| a Customer Deposits | (1,781) | | |
| b Reserves | (22,231) | | |
| c Accumulated Uncollectibles | (4,214) | | - |
| 10 Net Utility Rate Base | 10,860,308 | | |
| | | | |
| II Income Statement | | | |
| 1 Operating Revenues \$ | 2,009,842 | | |
| Operating Expenses | | | |
| 2 Operations \$ | 687,736 | | |
| 3 Maintenance | 235,565 | | |
| 4 Depreciation & Amortization | 550,774 | | |
| 5 Taxes Other than Income Taxes | 117,857 | | |
| 6 Income Taxes - Current | (549,974) | | |
| 7 Prov Deferred Income Taxes - Net | 159,291 | | |
| 8 Investment Tax Credit - Net | (979) | | |
| 9 Gains from Disposition of Allowances | | | |
| 10 Total Operating Expenses \$ | 1,200,270 | _ | |
| 11 Operating Income Before Adjustments \$ | 809,572 | | |
| 12 Less: Rate Reduction (Net of Tax) | - | | |
| 13 (Plus) Accrual for Sharing (Net of Tax) | 17,128 | | |
| 14 Less: Net Revenues for Energy Efficiency F | - | | |
| 15 (Plus) Wind IX Energy Adjustment Clause C | 1,408 | | |
| 16 Net Operating Income | 828,108 | = | |
| 17 Return on Rate Base | 7.625% | | |

III Cost of Capital

| Cost of Capital | Amount | Ratio | Cost | Weighted Average Cost |
|------------------------------|------------------|---------|--------|--------------------------|
| 1 Common Equity | \$ 6,838,255 | 51.137% | | |
| 2 Preferred Equity | - | 0.000% | 0.000% | 0.000% |
| 3 Long Term Debt | 6,534,261 | 48.863% | 4.224% | 2.064% |
| 4 Cost of Debt and Preferred | <u> </u> | | | 2.064% |
| 5 Total | \$ 13,372,516 | | | |

Iowa Utilities Board

Utility Name: MidAmerican Energy Company

Period Ended: December 31, 2019

| (\$000 | 's) | Original Iowa Electric | Change | In the Absence of Repowering Iowa Electric |
|--------|------------------------------------|------------------------------|--------|---|
| IV | Summary | | - | |
| | 1 Operating Income | \$ 828,108 | | |
| | 2 Rate Base | \$ 10,860,308 | | |
| | 3 Rate of Return | 7.625% | | |
| | 4 Cost of Debt & Preferred | 2.064% | | |
| | 5 Available for Common | 5.561% | | |
| | 6 Common Equity Percentage | 51.137% | | |
| | 7 Imputed Return on Common | 10.875% | | |
| v | Sharing Over Threshold ROE | | | |
| | 1 Operating Income | \$ 828,108 | | |
| | 2 Operating Income @ Threshold ROE | 810,065 | | |
| | 3 Difference | 18,042 | | |
| | 4 90% Sharing | 16,238 | | |
| | 5 Tax Gross Up Factor | 29.600% | | |
| | 6 Tax Gross Up Dollars | 6,827 | | |
| | 7 Sharing Over Threshold ROE | \$ 23,065 | | |

VI Threshold ROE

| Threshold ROE | | |
|---------------|----------|----------|
| | Weighted | Weighted |
| | Average | Average |
| 1 Wind I | 0.069% | |
| 2 Wind II | 0.014% | |
| 3 Wind III | 0.116% | |
| 4 Wind IV | 0.353% | |
| 5 Wind V | 0.080% | |
| 6 Wind VI | 0.038% | |
| 7 Wind VII | 0.909% | |
| 8 Wind VIII | 1.082% | |
| 9 Wind IX | 0.153% | |
| 10 Wind X | 0.605% | |
| 11 Wind XI | 2.225% | |
| 12 Wind XII | 0.150% | |
| 12 GDMEC | 0.119% | |
| 13 WSEC-4 | 0.196% | |
| 14 All other | 4.441% | |
| 15 Total | 10.550% | |
| | | |

VII ROE for Non-Ratemaking Principle Rate Base

| 1 Moody's Yield on 30-year A-rated utility bonc | 3.720% |
|---|--------|
| 2 Plus 400 basis points | 4.000% |
| 3 Total | 7.720% |
| 4 Greater of 9.50% or line 3 | 9.500% |
| | |

Utility Name: MidAmerican Energy Company Period Ended: December 31, 2019 In the Absence (\$000's) Original of Repowering lowa lowa Electric Change Electric VIII **Disposition of Revenue Sharing** \$ 23,065 1 Walter Scott Energy Center Unit 4 2 Ottumwa Generating Station 3 GDMEC -23,065 4 Total \$ IX 248,804 Balance of Depreciation Deferral \$ Х Minimum EADIT Carrying Charge Cost of Capital Weighted Amount Ratio Cost Average Cost \$ 51.137% 10.000% 6,838,255 5.114% 1 Common Equity 2 Preferred Equity 0.000% 0.000% 0.000% 3 Long Term Debt 48.863% 6,534,261 4.224% 2.064% 7.178% 4 Cost of Capital 13,372,516 5 Total \$ In the Absence XI Minimum EADIT Carrying Charge Original of Repowering lowa lowa Electric Change Electric 1 Excess Accumulated Deferred Income Tax I \$ 41,828 2 Cost of Capital 7.178% 3 Carrying Charge 3,002 4 Current Year Revenue Sharing 23,065

XII Calculation of Revenue Sharing Benefit of EADIT Regulatory Liability

\$

5 Minimum Carrying Charge (carrying charge less revenue sharing but

Not applicable.

not less than zero)