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## **About Navigator**



# We are pioneering a path to sustainable carbon solutions, while maximizing value for all stakeholders in the new carbon economy



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#### **Navigator's Track Record**



\$1.3B Capital Deployed



>1,300 Miles of Pipeline Built Since 2012



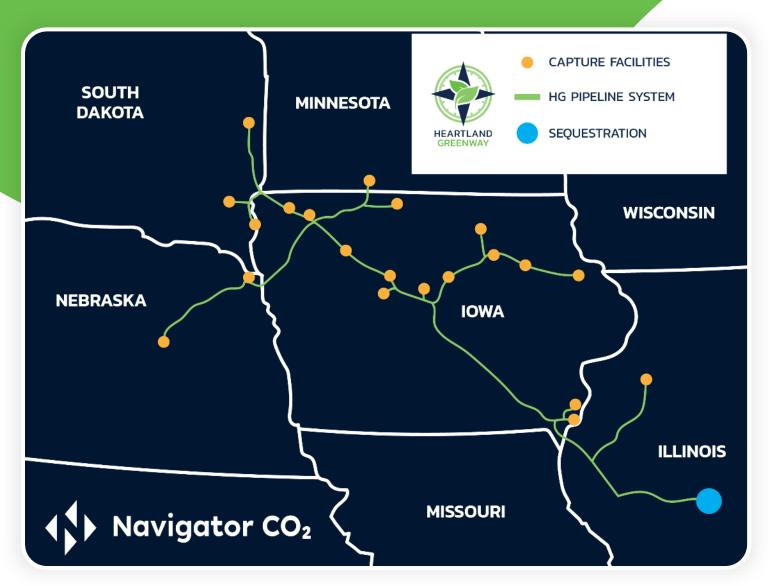
>200 Years of Combined Experience



Strong, Proven
Partnership with
BlackRock



Third Midstream Infrastructure Venture



The most economical and actionable solution to industrial carbon management



## **Project Overview**

- > ~1,300 miles of new liquid CO<sub>2</sub> pipeline
  - > ~810 miles in lowa
  - > 33 lowa counties
- > Permanent storage in Illinois
- > Up to 15 million metric tons/year
- 21 ethanol and fertilizer processors:
  - Valero
  - > POET
  - > Big River Resources
  - OCI, lowa Fertilizer Company
  - > Siouxland Ethanol
- > Financially backed by BlackRock

### What is Carbon Capture?

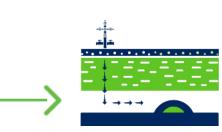












#### **PRODUCTION**

CO<sub>2</sub> is a byproduct of manufacturing

Industrial processes are responsible for ~25% of energyrelated CO<sub>2</sub> emissions

#### **CAPTURE**

CO<sub>2</sub> is captured, dehydrated, and compressed into a liquid using equipment added onto the facility without interrupting normal operations

#### **TRANSPORTATION**

Liquid CO<sub>2</sub> is aggregated from connected facilities and transported in a network of new steel pipeline

#### UTILIZATION

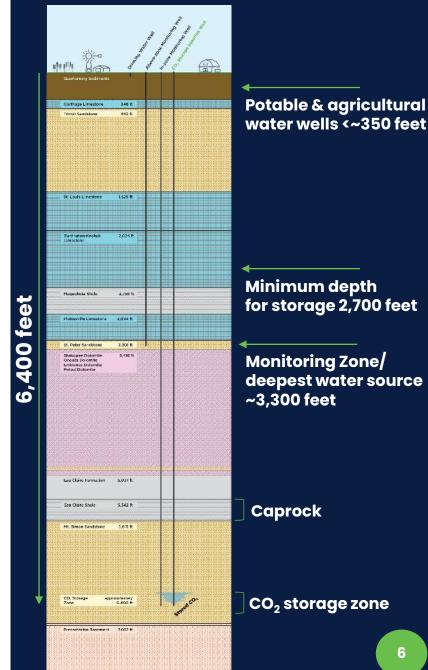
Liquid CO<sub>2</sub> is made available via truck terminals and pipeline offtake connections for value-added commercial and industrial uses

#### **STORAGE**

Liquid CO<sub>2</sub> is injected more than a mile below ground, far below critical water resources, where over time the carbon mineralizes

## **Storage Footprint**

- O Industry leaders helping develop the storage field in Central Illinois, where similar projects are safely operating and planned because of region's favorable geological properties
- Extensive geologic tests confirm the Mt. Simon sandstone formation will allow for safe, secure, and permanent CO<sub>2</sub> storage
- O Pore space will cover approximately 30,000 acres and include construction of multiple injection wells with additional monitoring at each site
- Once operational, non-stop monitoring will ensure the long-term safety and integrity of the storage field



# Why Capture Carbon?







- Our customers produce some of the purest quality CO<sub>2</sub>, making them great partners for CCUS
- Dynamic infrastructure, allows for sequestration and provides necessary supply chain backbone for future innovation of CO<sub>2</sub> uses



#### **Commercial Model**

- > A simple fee-based common carrier model
- > Those responsible for decarbonization receive economic incentives:
  - 45Q Tax Credit
  - Low carbon fuel programs
  - Emission offsets

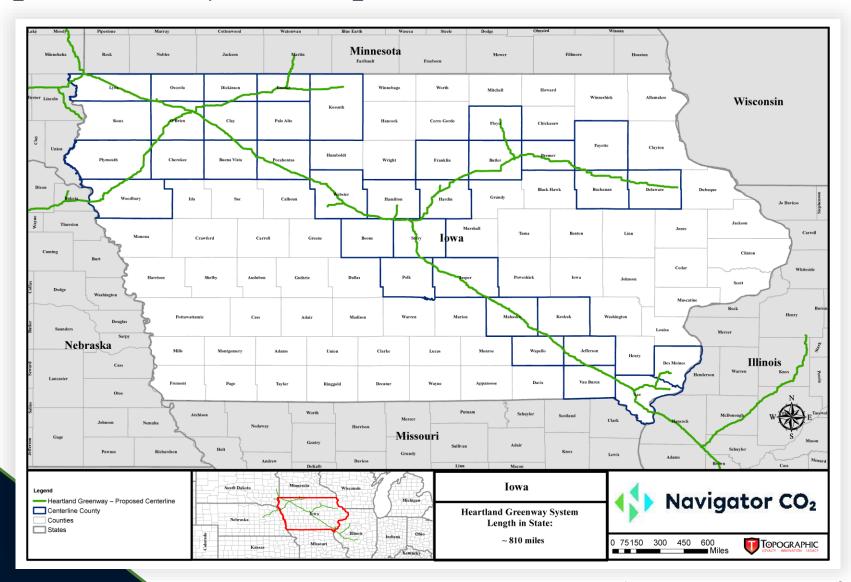


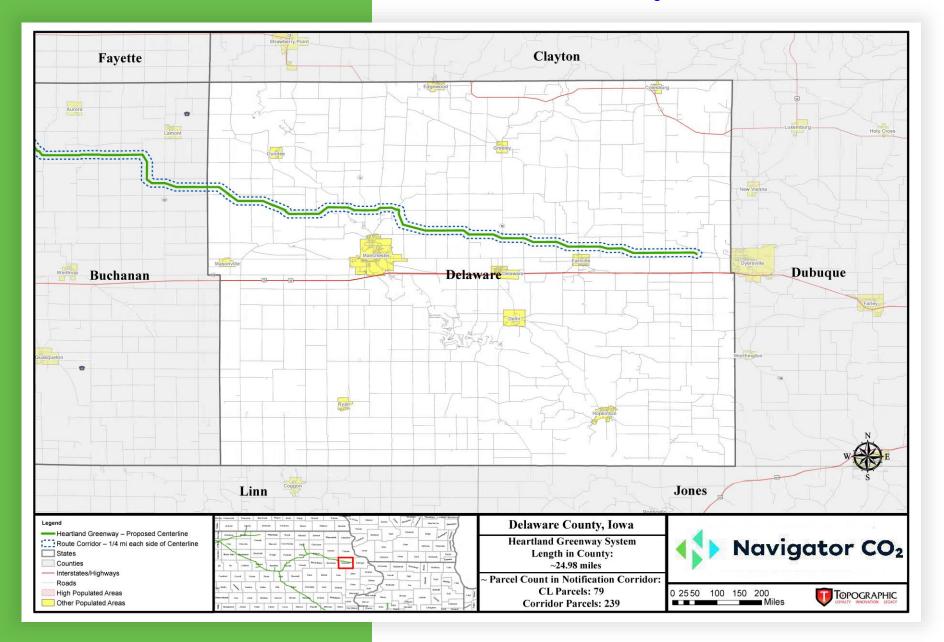
### **Unique Geology**

- ➤ Only certain areas have the geology necessary for this type of geological storage
- Pipeline infrastructure is best suited for connecting our partner facilities to these areas with storage capacity

## Iowa Proposed Project Map









# Delaware County Proposed Route

# th the lowa Utilities Board on August 8, 2022, HLP-2021-0003 Economic Benefits of **Heartland Greenway**





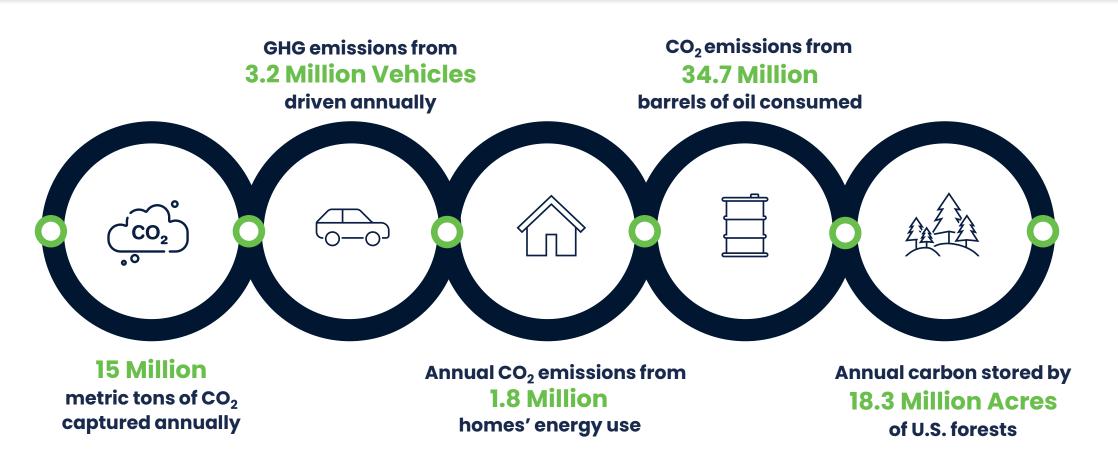
**\$1.79 Billion** investment in the state of Iowa

	Property Tax Revenue	Permanent Jobs	Construction Jobs
Iowa Totals	~\$25M	50	5,000
Project Totals	~\$30M	80	8,000

### **Environmental Benefits**



#### Heartland Greenway's fully realized carbon offset is equivalent to:



## Anticipated Projected Timeline





### Project Development and Execution Process





**Planning** begins years before any construction commences by determining commercial need and preliminary system options



#### **Preparation and Permitting**

Landowners and regulator engagement, robust analyses, design, permitting, and ROW acquisition



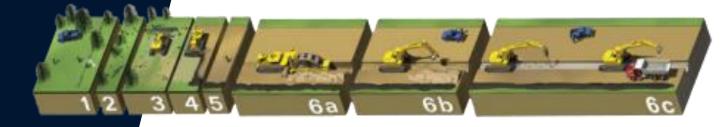
#### Construction

Survey, clearing, welding, x-ray, trenching, drain tile and irrigation measures, backfilling, erosion control installation



#### **Inspection and Restoration**

Third party and stakeholder inspection, topsoil replacement, final restoration







# Landowner Summary

We are committed to working in good faith with all landowners throughout the ROW process to achieve mutually acceptable terms and conditions





#### Right-of-Way (ROW) Process Explained:

- Mailed landowner information packet
- Phone call from ROW agents/company representatives, who are responsible for:
  - Answering all landowner questions to the best of our ability
  - Gathering and accounting for information specific to each landowner, tenant, tract
  - Seeking voluntary survey permissions
- **Mailed notification of surveys** 
  - Conduct surveys in a manner to avoid/minimize impacts; repair, replace, or compensate for damages
- Utilize detailed market study to make easement offers based on regional, county, and township market values
- Account for unique landowner and tenant circumstances

## **Easement Options**



# Easement Configurations

- Expressly for CO<sub>2</sub> transportation
- Non-exclusive permanent easement
- 50' Permanent
- 50'-75' Temporaryconstruction corridor

# **Easement Payments**

- Negotiate terms of easement with an option
- 20% Paid after signing
- 80% Paid prior to construction as choice of: lump sum <u>OR</u> 20-year annual payment with escalation

# \*Cancelation Terms (IA Code 479B.24)

- 7 business days to cancel after signed
- Form provided to all landowners
- Written, certified letter from date of signature

## Land Use Compensation





#### Local/Regional Ag Market & Land Study

- Utilize USDA National Agricultural Statistics Services data
- Identify crop types and percentage of land used for crops
- Account for CSR2 values for tillable acres and soil quality/productivity
- Current/historical crop yields
- Work with each landowner and tenant to address unique farming/ranching operations

#### 5-Year Yield Loss Compensation Calculation

- Year 1 100% Yield
- Year 4 25% Yield
- Year 2 70% Yield
- Year 5 15% Yield
- Year 3 40% Yield

**Paid Prior to Construction** 



## Drain Tile Management



We understand and appreciate the importance of maintaining the integrity of drain tile systems and are committed to mitigating the impacts to agricultural fields across the project

O1 Locate and Identify

- Landowner discussions
- Locate drain tile and identify type of system
- Consult local/regional subject matter experts
- Design 1'-2' of separation
   from CO<sub>2</sub> pipeline

O2 Proactive Solutions

- Minimize damage to tile during construction
- Install header systems, if warranted
- Third party agricultural and county monitors to ensure compliance

03 Restore to Previous Condition

- Use local contractor or compensate landowners to restore if they prefer
- Scope tile line for damage outside trench, install intrench supports, reconnect to original system outside of trench, restore gradient and alignment, tie-in connections



# Construction Mitigation & Restoration



- Minimize impacts from surveys and construction
- Repair, replace, or compensate for all damages
- Protect and restore all affected lands
- Account for the unique conditions of regional landscapes and land use practices
- Retain specialized restoration companies to develop and execute construction mitigation and restoration plan
- Topsoil stripping, segregation, protection, and decompaction
- Restore land use and production as quickly as practical
- Implement NRCS recommendations and landowner preferences
- Address each landowner's specific requirements from easement documents
- Robust monitoring and inspection program, 3rd party and county inspection

We are committed to ensuring impacts are temporary and returning the land to its pre-construction conditions or better

## Pipeline Specifications



- Design: steel pipe expressly for liquid CO<sub>2</sub>
- Federal Regulation: design, construct, operate to meet or exceed 49 CFR Part 195
- Normal Operating Pressure: 1,300 -2,100 psig (MOP by design: 2,200 psig or ANSI 900)
- Pipe Depth: nominal 5', 12"-24" separation from existing lines/utilities
- Pipe Diameter: 6" 20" outside diameter

- Normal Operating Temperature: pipeline: 40-80°F
- Mainline Valves: nominal 30' x 70', strategically located
- Booster Stations: anticipate 3, 10-acre mainline booster stations, 2 in lowa

# Design and Safety Philosophy



### Minimize Collective **Impact**

- Avoid and minimize High Consequence Areas (populations, environmental)
- Multiple plume dispersion models under various scenarios (ALOHA/PHAST)
- Strategically located mainline valves, remotely monitored 24/7/365, and valves that require no actuation (immediate closure – check valves)

### Risk Mitigation

- Increased depth of cover to ≥5' to reduce risk of 3<sup>rd</sup> party damage and stay beneath existing drain tile and utilities
- Follow other existing utilities when practical (increased public awareness and damage prevention plans)
- Warning tape installed 2' above pipeline as a proactive warning measure
- Increased factor of safety/enhanced line pipe specs to protect from external forces and fracture propagation
- 24/7 monitoring of CO<sub>2</sub> composition before entering pipeline

### **Exceed Regulatory Standards**

 Utilize guidance from 49 CFR Part 192 (natural gas) and international recommended practices (DNV-RP-F104) in design & construction to meet and exceed Part 195 (hazardoùs liquid pipelines)

### Pre-Commissioning

- Hydrostatic testing above max operating pressure
- Coordination with local first responders
- System-wide pre-startup and safety review

## **Operational Philosophy**



### **Operations**

- 24/7, State-of-the-Art Leak Detection
  - Fiber optics (temperature, vibration, acoustic, pressure)
  - Compensated Mass Balance
  - Redundant communications to avoid outages
  - Cathodic protection equipment and monitoring
  - CO<sub>2</sub> monitoring at above ground facilities
- Operations Control Room
  - Manned 24/7/365
  - Continuously monitors all SCADA information
  - Can remotely operate the system (ex. valves/pumps)
- Integrity Management Plan (maintenance and response)
  - Continual risk assessment
  - Preventative, mitigative, and remedial measures

# Maintenance & Response

- Routine pipeline testing, calibration, and inspection
- Annual desktop & semiannual field response simulations
- Contract with private responders located along route

### **Emergency Response and Public Awareness**



### CO<sub>2</sub> Characteristics

- Non-flammable, colorless, odorless, heavier than air
- Mildly toxic (concentration & exposure time sensitive) and asphyxiant
- Working proactively to develop unique odorant

### EMS Engagement

- CO<sub>2</sub> training by county/HAZOP District
- Develop Preliminary Emergency Response Plan w/ EMS input
- Identify and provide resources to execute the Response Plan
- Development of "Nav 911" automated outcall system
- Navigator personnel/3rd party team to supplement EMS teams
- Perform drills to measure the Plan effectiveness, adjust accordingly prior to in-service
- Semiannual response drills throughout operations

# Damage Prevention & Public Awareness

- Pipeline identification markers denoting location
- Weekly aerial surveillance, weather permitting
- #811 public awareness and damage prevention
- Meetings, trainings, and communication with local liaisons







### **Contact Us**





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