

**CEDI Martin-Schramm  
Rebuttal Testimony (EEP-2022-0150)  
Exhibits**

<b>Exhibit Number</b>	<b>Exhibit Title</b>
CEDI Martin-Schramm Rebuttal Exhibit 1	IPL Response to CEDI Data Request No. 19
CEDI Martin-Schramm Rebuttal Exhibit 2	DOE LEAD, 0-200 FPL Households IA + USA
CEDI Martin-Schramm Rebuttal Exhibit 3	IPL Response to CEDI Data Request No. 20
CEDI Martin-Schramm Rebuttal Exhibit 4	IPL Response to CEDI Data Request No. 11
CEDI Martin-Schramm Rebuttal Exhibit 5	IPL Response to IBEC Data Request No. 7
CEDI Martin-Schramm Rebuttal Exhibit 6	IPL AMI Uses Matrix (03-15-23)

**Response of  
Interstate Power and Light Company  
to  
CLEAN ENERGY DISTRICTS OF IOWA  
Data Request No. 19**

Docket Number:	EEP-2022-0150
Date of Request:	April 3, 2023
Response Due:	April 10, 2023
Information Requested By:	Andrew Johnson
Date Responded:	April 10, 2023
Author:	Kurt Sempf
Author's Title:	Sr. Portfolio Manager
Author's Telephone No.:	319.786.4118
Subject:	Heat Pump Rebates

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**Data Request No. 19**

- A. How many rebates for heat pumps has IPL provided to customers under the current five-year energy efficiency plan (EEP-2018-0003)? Please break down the information in the following way:
- Total number of rebates for heat pumps to residential and non-residential customers.
  - How many of these rebates were for air source heat pumps vs. mini-split heat pumps?
  - Number of rebates by heat pump type (air source, ground source, hybrid hot water heater), and associated energy efficiency criteria.
  - Number of heat pump rebates provided to low-income households (0-200% FPL)
  - Number of heat pump rebates provided to low-to-moderate-income households (200-300% FPL)
  - Number of heat pump rebates provided to all other households.

**Response:**

- In the current Plan, IPL has issued 1,170 heat pump rebates to residential customers and 129 heat pump rebates to non-residential customers.
- Of the 1,170 heat pump rebates, IPL issued 456 ASHP rebates and 253 Mini Split rebates to residential customers. IPL issued 17 ASHP rebates and 87 Mini Split rebates to non-residential customers.
- Table 1 below indicates the number of heat pump rebates issued by type and year:

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**Table 1 Heat Pump Rebates by Year and Type**

<b>Heat Pump Type</b>	<b>2019</b>	<b>2020</b>	<b>2021</b>	<b>2022</b>	<b>2023</b>	<b>TOTAL</b>
Res Mini Splits	19	110	85	39	TBD	253
Res ASHP	34	155	82	185	TBD	456
Res Geothermal Heat	24	71	86	63	TBD	244
Res Electric Heat Pump Water Heaters	24	59	73	61	TBD	217
					<b>TOTAL</b>	<b>1170</b>
Non Res mini splits	18	21	39	9	TBD	87
Non res ASHP	4	8	2	3	TBD	17
Non res Geothermal Heat Pumps	5	3	10	3	TBD	21
Non Res Electric Heat Pump Water Heaters	0	2	1	1	TBD	4
					<b>TOTAL</b>	<b>129</b>

IPL uses the technical reference manual (TRM) to determine qualifications for all equipment rebated in our programs. The qualifications from the current TRM are listed below.

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Residential Qualifications		
ASHP	Tier 2 SEER/EER 16/13 and HSPF 9.0 (split system); SEER2 15.2 and HSPF 7.7	AHRI certified, Units must be less than 65,000 BTUH, Condenser and coil must both be replaced; Eligible for new construction (newer than 5 years old) and existing construction (minimum of 5 years old); Must be IPL electric customer
	Tier 3 SEER/EER 18/13 and HSPF 10.0 (split system); SEER2 17.1 and HSPF2 8.5	
Geothermal Heat Pumps	Tier 1 ENERGY STAR	AHRI certified; Must new geothermal system (including equipment and ground loop); Eligible for new construction (newer than 5 years old) and existing construction (minimum of 5 years old); Must be IPL electric customer
	Tier 2 ENERGY STAR (variable speed)	
Heat Pump Water Heater	ENERGY STARUEF >= 3.3 for Integrated HPWH; UEF >= 2.2 for Integrated HPWH, 120V/15A Circuit; UEF >= 2.2 for Split-System HPWH	AHRI Certified, ENERGY STAR Qualified; Eligible for new construction (newer than 5 years old) and existing construction (minimum of 5 years old); Must be IPL electric customer
Mini-Split Heat Pump	Whole-house primary heating	Whole-house units must heat and cool for the use of heating and cooling the whole home; AHRI certified; Minimum efficiency: SEER/EER 16/13 and HSPF 9.0; SEER2 15.2 and HSPF2 7.7; Minimum of 12,000 BTUH (outdoor unit); Must heat and cool for the use of heating the whole home; Must be inverter-based units; Cooling only systems are not eligible; Rebate is based on per outdoor unit; Home must be a minimum of 5 years old (existing construction); Must be IPL electric heating space customer
	Supplemental heating system	Supplemental units are applicable for add-on supplemental heating and cooling for individual room(s); AHRI certified; Minimum efficiency for existing spaces: SEER/EER 16/13 and HSPF 9.0; SEER2 15.2 and HSPF2 7.7; Minimum efficiency for new spaces: SEER/EER 19.5/12.5 and HSPF 11.0; SEER2 18.5 and HSPF2 9.4; No minimum capacity to qualify; Applicable for add-on or supplement heating and cooling for individual room(s); Must be inverter-based units; Cooling only systems are not eligible; Rebate is based on per outdoor unit; Home must be a minimum of 5 years old (existing construction); Must be IPL electric heating space customer for existing spaces; Must be IPL electric customer for new conditioned spaces (e.g. new additions)
Non Residential Qualifications		
ASHP	Tier 2 SEER/EER 16/13 and HSPF 9.0; SEER2 15.2 and HSPF 7.7	< 65 MBTUH; AHRI Certified; Split-system or single-package eligible; Must be IPL electric customer; New construction eligible for buildings less than 5,000 square feet and not participating in the Commercial New Construction program (new construction = buildings less than 5 years old)
	Tier 3 SEER/EER 18/13 and HSPF 10.0; SEER2 17.1 and HSPF2 8.5	
GEO	Tier 1 ENERGY STAR	< 240 MBTUH Must new geothermal system (including equipment and ground loop); AHRI Certified; Must be IPL electric customer; New construction eligible for buildings less than 5,000 square feet and not participating in the Commercial New Construction program (new construction = buildings less than 5 years old)
	Tier 2 ENERGY STAR variable	
Heat Pump Water Heaters	ENERGY STAR UEF >= 3.3 for Integrated HPWH; UEF >= 2.2 for Integrated HPWH, 120V/15A Circuit; UEF >= 2.2 for Split-System HPWH	AHRI Certified, ENERGY STAR Qualified; Must be IPL electric customer; New construction not eligible
Ductless Heat Pumps	≥ 1 to < 5.4 tons ductless heat pumps (SEER/EER 15/12 and HSPF 8.5) SEER/EER 16/13 and HSPF 9.0 (split system); SEER2 15.2 and HSPF 7.7	Must heat and cool, Cooling-only units are ineligible; AHRI Certified; Must be IPL electric customer

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- d) IPL does not request customer income in rebate applications. IPL does track the number of heat pumps installed through the state low-income weatherization program in Table 2 below.

**Table 2 – Heat Pumps Installed through Iowa Low-income Weatherization program**

Heat Pump Type	2019	2020	2021	2022	2023	TOTAL
LI Heat Pump replacement	2	9	21	24	TBD	56

- e) IPL does not track requesting customer income in rebate applications and cannot filter for moderate income customers.
- f) IPL does not request customer income in rebate applications and cannot provide this information. Please see Table 1 in response c).

Rent/Own: Renter-occupied; Owner-occupied

[illegible]

☐ Confidential/Trade Secret

**Response of  
Interstate Power and Light Company  
to  
CLEAN ENERGY DISTRICTS OF IOWA  
Data Request No. 20**

Docket Number: EEP-2022-0150  
Date of Request: April 3, 2023  
Response Due: April 10, 2023  
Information Requested By: Andrew Johnson  
Date Responded: April 10, 2023  
Author: Aquila Velonis  
Author's Title: Senior Associate  
Author's Telephone No.: 503.467.7156  
Subject: Table 4-18, Comprehensive Income Qualified Program

**Data Request No. 20**

Table 4-18 in IPL's application provides the overall budget for the Comprehensive Income Qualified Program Budget but it does not explain how and where these budget items are allocated to the three components in the program. These components are:

- Single-Family Low-Income
- Single-Family Limited-Income
- Multifamily and Institutional Low-Income

(IPL Application, Exhibit 1, pg. 64)

A. Please provide a year-by-year and total budget for each component of the Comprehensive Income Qualified program utilizing the budget items in Table 4-18 in IPL's application, Exhibit 1.

**Response:**

The following tables (1-3) provide year-by-year and total budgets by each component.

**Table 1. Single-Family Low-Income**

	2024	2025	2026	2027	2028	Total
<b>Electric Budget</b>						
Planning and Design	\$0	\$0	\$0	\$0	\$0	\$0
Administration	\$43,172	\$43,511	\$43,860	\$44,219	\$44,589	\$219,351
Advertising and Promotion	\$0	\$0	\$0	\$0	\$0	\$0
Monitoring and Evaluation	\$3,500	\$3,500	\$3,500	\$3,500	\$3,500	\$17,500
Education	\$0	\$0	\$0	\$0	\$0	\$0
Miscellaneous	\$0	\$0	\$0	\$0	\$0	\$0
<b>Overhead Subtotal</b>	<b>\$46,672</b>	<b>\$47,011</b>	<b>\$47,360</b>	<b>\$47,719</b>	<b>\$48,089</b>	<b>\$236,851</b>
Customer Incentive	\$542,419	\$542,665	\$542,665	\$542,665	\$542,665	\$2,713,081
Equipment	\$14,381	\$14,381	\$14,381	\$14,381	\$14,381	\$71,903
Installation	\$0	\$0	\$0	\$0	\$0	\$0
<b>Incentives Subtotal</b>	<b>\$556,800</b>	<b>\$557,046</b>	<b>\$557,046</b>	<b>\$557,046</b>	<b>\$557,046</b>	<b>\$2,784,985</b>
<b>Electric Total</b>	<b>\$603,472</b>	<b>\$604,057</b>	<b>\$604,406</b>	<b>\$604,765</b>	<b>\$605,135</b>	<b>\$3,021,836</b>

NOTE: In the event the response to this data request contains confidential information, do not simply mark the entire response or attached document(s) confidential. Please highlight, or otherwise identify, the specific information that is claimed to be confidential.

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<b>Natural Gas Budget</b>						
Planning and Design	\$0	\$0	\$0	\$0	\$0	\$0
Administration	\$219,967	\$219,985	\$220,003	\$220,022	\$220,042	\$1,100,020
Advertising and Promotion	\$0	\$0	\$0	\$0	\$0	\$0
Monitoring and Evaluation	\$10,500	\$10,500	\$10,500	\$10,500	\$10,500	\$52,500
Education	\$0	\$0	\$0	\$0	\$0	\$0
Miscellaneous	\$0	\$0	\$0	\$0	\$0	\$0
<b>Overhead Subtotal</b>	<b>\$230,467</b>	<b>\$230,485</b>	<b>\$230,503</b>	<b>\$230,522</b>	<b>\$230,542</b>	<b>\$1,152,520</b>
Customer Incentive	\$1,936,057	\$1,937,450	\$1,937,450	\$1,937,450	\$1,937,450	\$9,685,858
Equipment Cost	\$19,612	\$19,612	\$19,612	\$19,612	\$19,612	\$98,058
Installation Cost	\$0	\$0	\$0	\$0	\$0	\$0
<b>Incentives Subtotal</b>	<b>\$1,955,668</b>	<b>\$1,957,062</b>	<b>\$1,957,062</b>	<b>\$1,957,062</b>	<b>\$1,957,062</b>	<b>\$9,783,915</b>
<b>Natural Gas Total</b>	<b>\$2,186,135</b>	<b>\$2,187,547</b>	<b>\$2,187,565</b>	<b>\$2,187,584</b>	<b>\$2,187,604</b>	<b>\$10,936,436</b>
<b>Component Total</b>	<b>\$2,789,608</b>	<b>\$2,791,604</b>	<b>\$2,791,971</b>	<b>\$2,792,349</b>	<b>\$2,792,739</b>	<b>\$13,958,271</b>

Table 2. Single-Family Limited-Income

	<b>2024</b>	<b>2025</b>	<b>2026</b>	<b>2027</b>	<b>2028</b>	<b>Total</b>
<b>Electric Budget</b>						
Planning and Design	\$30,000	\$5,000	\$5,000	\$5,000	\$5,000	\$50,000
Administration	\$33,492	\$34,258	\$35,046	\$35,858	\$36,695	\$175,349
Advertising and Promotion	\$20,000	\$20,000	\$20,000	\$20,000	\$20,000	\$100,000
Monitoring and Evaluation	\$2,000	\$2,000	\$2,000	\$2,000	\$2,000	\$10,000
Education	\$0	\$0	\$0	\$0	\$0	\$0
Miscellaneous	\$25,000	\$25,000	\$25,000	\$25,000	\$25,000	\$125,000
<b>Overhead Subtotal</b>	<b>\$110,492</b>	<b>\$86,258</b>	<b>\$87,046</b>	<b>\$87,858</b>	<b>\$88,695</b>	<b>\$460,349</b>
Customer Incentive	\$41,580	\$41,580	\$41,580	\$41,580	\$41,580	\$207,898
Equipment	\$1,506	\$1,506	\$1,506	\$1,506	\$1,506	\$7,529
Installation	\$0	\$0	\$0	\$0	\$0	\$0
<b>Incentives Subtotal</b>	<b>\$43,085</b>	<b>\$43,085</b>	<b>\$43,085</b>	<b>\$43,085</b>	<b>\$43,085</b>	<b>\$215,427</b>
<b>Electric Total</b>	<b>\$153,577</b>	<b>\$129,343</b>	<b>\$130,132</b>	<b>\$130,944</b>	<b>\$131,780</b>	<b>\$675,776</b>

<b>Natural Gas Budget</b>						
Planning and Design	\$0	\$0	\$0	\$0	\$0	\$0
Administration	\$56,186	\$56,227	\$56,268	\$56,311	\$56,355	\$281,348
Advertising and Promotion	\$0	\$0	\$0	\$0	\$0	\$0
Monitoring and Evaluation	\$1,000	\$1,000	\$1,000	\$1,000	\$1,000	\$5,000
Education	\$0	\$0	\$0	\$0	\$0	\$0
Miscellaneous	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$25,000
<b>Overhead Subtotal</b>	<b>\$62,186</b>	<b>\$62,227</b>	<b>\$62,268</b>	<b>\$62,311</b>	<b>\$62,355</b>	<b>\$311,348</b>
Customer Incentive	\$160,459	\$160,459	\$160,459	\$160,459	\$160,459	\$802,295
Equipment Cost	\$2,102	\$2,102	\$2,102	\$2,102	\$2,102	\$10,509
Installation Cost	\$0	\$0	\$0	\$0	\$0	\$0
<b>Incentives Subtotal</b>	<b>\$162,561</b>	<b>\$162,561</b>	<b>\$162,561</b>	<b>\$162,561</b>	<b>\$162,561</b>	<b>\$812,804</b>
<b>Natural Gas Total</b>	<b>\$224,747</b>	<b>\$224,788</b>	<b>\$224,829</b>	<b>\$224,872</b>	<b>\$224,916</b>	<b>\$1,124,151</b>
<b>Component Total</b>	<b>\$378,325</b>	<b>\$354,130</b>	<b>\$354,961</b>	<b>\$355,816</b>	<b>\$356,696</b>	<b>\$1,799,928</b>



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**Table 3. Multifamily and Institutional Low-Income**

	2024	2025	2026	2027	2028	Total
<b>Electric Budget</b>						
Planning and Design	\$0	\$0	\$0	\$0	\$0	\$0
Administration	\$77,498	\$78,283	\$79,092	\$79,926	\$80,784	\$395,583
Advertising and Promotion	\$0	\$0	\$0	\$0	\$0	\$0
Monitoring and Evaluation	\$3,592	\$3,592	\$3,592	\$3,592	\$3,592	\$17,961
Education	\$0	\$0	\$0	\$0	\$0	\$0
Miscellaneous	\$0	\$0	\$0	\$0	\$0	\$0
<b>Overhead Subtotal</b>	<b>\$81,090</b>	<b>\$81,875</b>	<b>\$82,684</b>	<b>\$83,518</b>	<b>\$84,376</b>	<b>\$413,544</b>
Customer Incentive	\$1,097	\$1,097	\$1,097	\$1,097	\$1,097	\$5,483
Equipment	\$28,619	\$28,619	\$28,619	\$28,619	\$28,619	\$143,094
Installation	\$0	\$0	\$0	\$0	\$0	\$0
<b>Incentives Subtotal</b>	<b>\$29,715</b>	<b>\$29,715</b>	<b>\$29,715</b>	<b>\$29,715</b>	<b>\$29,715</b>	<b>\$148,577</b>
<b>Electric Total</b>	<b>\$110,805</b>	<b>\$111,591</b>	<b>\$112,400</b>	<b>\$113,233</b>	<b>\$114,091</b>	<b>\$562,121</b>

<b>Natural Gas Budget</b>						
Planning and Design	\$0	\$0	\$0	\$0	\$0	\$0
Administration	\$6,510	\$6,551	\$6,594	\$6,637	\$6,683	\$32,974
Advertising and Promotion	\$0	\$0	\$0	\$0	\$0	\$0
Monitoring and Evaluation	\$10,776	\$10,776	\$10,776	\$10,776	\$10,776	\$53,882
Education	\$0	\$0	\$0	\$0	\$0	\$0
Miscellaneous	\$0	\$0	\$0	\$0	\$0	\$0
<b>Overhead Subtotal</b>	<b>\$17,286</b>	<b>\$17,327</b>	<b>\$17,370</b>	<b>\$17,414</b>	<b>\$17,459</b>	<b>\$86,855</b>
Customer Incentive	\$1,340	\$1,340	\$1,340	\$1,340	\$1,340	\$6,702
Equipment Cost	\$14,093	\$14,093	\$14,093	\$14,093	\$14,093	\$70,463
Installation Cost	\$0	\$0	\$0	\$0	\$0	\$0
<b>Incentives Subtotal</b>	<b>\$15,433</b>	<b>\$15,433</b>	<b>\$15,433</b>	<b>\$15,433</b>	<b>\$15,433</b>	<b>\$77,165</b>
<b>Natural Gas Total</b>	<b>\$32,719</b>	<b>\$32,760</b>	<b>\$32,803</b>	<b>\$32,847</b>	<b>\$32,892</b>	<b>\$164,020</b>
<b>Component Total</b>	<b>\$143,524</b>	<b>\$144,351</b>	<b>\$145,203</b>	<b>\$146,080</b>	<b>\$146,983</b>	<b>\$726,141</b>

**Response of  
Interstate Power and Light Company  
to  
CLEAN ENERGY DISTRICTS OF IOWA  
Data Request No. 11**

Docket Number: EEP-2022-0150  
Date of Request: March 17, 2023  
Response Due: March 24, 2023  
Information Requested By: Andrew Johnson  
Date Responded: March 24, 2023  
Author: Kari Gehrke  
Author's Title: Manager Demand Side Management  
Author's Telephone No.: 319.786.4326  
Subject: PowerHouse Program

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**Data Request No. 11**

“PowerHouse is an educational television program focused on home energy efficiency projects and information. Produced by a third-party vendor, PowerHouse will air once each weekend across four Iowa television markets in IPL’s service territory. PowerHouse episodes will also be available to customers online (through YouTube and the PowerHouse website). IPL will often include contractors and homeowners on the show for testimonies about and demonstrations of energy efficiency improvements, do-it-yourself projects, and new technologies.” (IPL Application, Exhibit 1, pg. 68)

A. What is the budgeted annual cost of producing the Power House program? (It is not included as a line item in Table 4-22 or Table 4-23.)

**Response:**

Powerhouse is primarily designed to focus on the residential sector. The following table shows the annual budget by fuel for the PowerHouse program component.

Component	2024	2025	2026	2027	2028
PowerHouse (Electric)	\$451,943	\$453,502	\$455,107	\$456,760	\$458,463
PowerHouse (Natural Gas)	\$12,734	\$12,816	\$12,900	\$12,987	\$13,077
PowerHouse (Total)	\$464,677	\$466,318	\$468,007	\$469,747	\$471,540

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**Response of  
Interstate Power and Light Company  
to  
IOWA BUSINESS ENERGY COALITION  
Data Request No. 7**

Docket Number:	EEP-2022-0150
Date of Request:	March 13, 2023
Response Due:	March 20, 2023
Information Requested By:	Lynn Herndon
Date Responded:	March 20, 2023
Author:	Jeff Adams
Author's Title:	Portfolio Manager
Author's Telephone No.:	608.458.8419

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**Data Request No. 7**

Detail the rationale supporting Interstate Power and Light's proposed Nonresidential Interruptible credit levels, including what other levels of credits IPL considered and why IPL determined not to adopt another level of credit?

**Response:**

As noted on page 8 of Gehrke Direct Testimony, "IPL acknowledges additional modifications may be necessary to the Large Commercial and Industrial Interruptible component of the Demand Response program as the result of ongoing changes to values for capacity additions and the implementation of Midcontinent Independent System Operator's (MISO) seasonal construct. IPL commits to working with Plan intervenors to address these changes during the regulatory process and as needed during Plan implementation."

Due to the timing of the Plan filing and approval of MISO's seasonal construct, IPL did not have adequate time to make any corresponding modifications (if needed) to the Nonresidential Interruptible program. IPL remains committed to collaborating with Plan intervenors in advance of the settlement deadline to discuss any needed modifications including but not limited to the interruptible credit levels.

Categories	OCA identified AMI functions/projects	Corresponding IPL AMI data projects	Customer Benefits	Status	Description	April 2022 OCA Comments	June 2022 IPL Update	July 2022 OCA Comments	September 2022 Update	December 2022 Update	March 2023 Update			
Customer Solutions	1. Data disaggregation	Disaggregation	More accurate description of energy used in the household by product type such as lighting, cooking, cooling, etc. This will be fronted in home energy reports.	Disaggregation is now populating 3/5	IPL's configuration of AMI data transfer has completed and we are now sending daily files to Uplight for use in multiple products. Uplight is analyzing the data and will begin using it in daily updates to the Home Energy portal and use it to feed other products like the home energy reports. Configuration on the vendor side is taking a little longer than expected. We are having trouble with the daily files being small enough for ingest by the vendor.	OCA would appreciate receiving ongoing updates on the status of customer historical usage information being populated in the Home Energy Portal now that the file size limitation issue has been resolved, the availability of this	AMI data historical data (if available for customers) is now accessible for customers on the portal for up to the previous 16-18 months. Customers are able to see their usage per day and per hour to see their kWh use and \$ cost. The AMI data		No update <b>OCA Question:</b> What is IPL's plan and timeline for populating more usage data? How far back will IPL eventually make available?  <b>IPL Response:</b> Historical AMI usage data is available for all Iowa customers depending on the date the AMI meter was configured and provisioned. This historical data can start may be as of Fall of 2020 or Q1 2021. Historical data before meter provisioning is available based on traditional monthly billing data as far back as fall of 2016 or spring of 2017 when program was first implemented. As IPL moves forward, all AMI data is being shared to build on current historical data.	No Updates. Data is continuing to be shared with customers and Uplight is using it to power their program platforms.	No Updates. Data is continuing to be shared with customers and Uplight is using it to power their program platforms.	<b>OCA General Comment</b> - What is IPL's overall plan for AMI meter testing? What have been the results so far? How many AMI meters have been tested and what is the rate of AMI meters being found with problems? How many AMI meters have had to be replaced since installation?	<b>OCA General Comment</b> - It would be beneficial for all stakeholders to be given a demonstration of each of the projects, either during stages of development or once completed and deployed, to be able to experience what customers will be offered, especially the on-going changes and developments to the MyAccount portal.	<b>OCA General Comment</b> - Have any of the programs in operation shown measurable savings to IPL, and/or to the customers? Have customers reduced their usage and saved on their bills as a result of any of these programs? If not, how soon does IPL expect to have estimates of cost savings?
	2. Two-way communications between customer and company	None			IPL is unsure of the parameters of the use case OCA has reviewed and would appreciate the opportunity to further discuss this issue at a stakeholder collaboration meeting to gain a better understanding of the benefits OCA believes this use case would provide to customers. The AMI meters accompanied by the MyAccount portal already allow the Company to receive interval data from the AMI meters and the customer's to access the corresponding usage information through the MyAccount portal.	- Green Button Connect My Data is the energy-industry standard for enabling easy access to, and secure sharing of, utility-customer energy-usage data. Utilities providing standards-based Green Button customer-consumption and billing data can provide customers new data-driven services, programs, and platforms; digitally empowering customers with the	No update	OCA awaits feedback on its earlier comments.	No update <b>OCA Note: OCA awaits feedback on its earlier comments.</b> Also, please see OCA Question regarding Item 14 below.  <b>IPL Response:</b> See IPL's response to Item 14 below. IPL has not received requests to make this AMI data available to outside parties.	See IPL's response to Item 14 below. IPL has not received requests to make this AMI data available to outside parties.	See IPL's response to Item 14 below. IPL has not received requests to make this AMI data available to outside parties.	IPL Response - IPL continues to follow the In-Service test plan submitted to the IUB in accordance with Iowa Administrative Code 199-20.6 - Metering. This written plan outlines our in-service testing for all meter groups. All meter test lots passed for the year 2021. Results of testing and quantities tested can be found in the required report for 199 IAC 20.2(5)(d) through the IE-1 Form. Results will be submitted prior to the April 1st deadline.  As a result of testing, a total of 359 meters have been replaced due to over/under registration outside tolerances, creep, or no register.  <b>OCA Question:</b> Does IPL have updated test numbers for 2022?  <b>IPL Response:</b> IPL does not track mid-year or quarterly meter testing results. Due to requirements for potential additional testing based on meter test results, data is compiled at the end of the year. 2022 results will be available after April 1, 2023.	IPL Response - My Account demonstration provided in March 2022. IPL will provide additional overviews as new features are added.  My Home Portal demonstration provided in December 2022.	
Customer Solutions	3. Control of smart devices	Demand Response Smart Thermostat Pilot	More comfortable way to participate in Demand Response. Customers have the ability to opt out if it gets too warm. AMI allows Alliant Energy to confirm the savings from the thermostat manufacturers unlike previous one-way switch programs. We are currently evaluating the data from our Summer 2021 programs and hope to be able to share the confirmed results by end of January.	Operational	Enrollments continue with the Smart thermostat program. As of 1/17/2022 we have the ability to control 5,300 devices with approximately 200 other devices enrolled, but yet to be attached to WIFI. This means we have ~ 5,500 enrolled customers, but are still waiting on some to be hooked up to WIFI. Customers have 60 days from purchase of a smart thermostat on our marketplace to hook their thermostat up to WIFI. The Smart Hours cooling season ended on September 30th. Our average kW per household was 1.0. We are doing internal confirmation of this savings information using AMI data and the customers we know participated in the treatment and the control group.	- Given the level of consumer interest in and usage of smart thermostats, is there any reason not to seek to further promote and expand the demand response smart thermostat for Summer and Winter? OCA would appreciate ongoing updates on the demand response smart thermostats pilot for both Summer and Winter programs either in the AMI collaboration or the Energy Efficiency collaboration.	While IPL plans to add 5,000 customer per year to the pilot, we are not limiting customers to join the program and hope to exceed that number each year.	What information and programs is IPL considering in establishing goals for this program?	IPL is seeing the growth in the number of customers in the smart thermostat program slowing down in 2022. IPL is increasing its marketing to a broader customer base. IPL is also working with thermostat providers to provide more incentives to assist customers in the purchase a thermostat at a lower price. This would be in addition to IPL's enrollment bonuses and EE rebates. Our current active enrollment is ~6,500 customers enrolled in Smart Hours.  <b>OCA Note:</b> What information and programs is IPL considering in establishing goals for this program?  <b>IPL Response:</b> IPL is using the smart hours modification filed in the fall of 2020 for the goals in this program. ~15,000 customers enrolled by the end of 2023. IPL is also trying to balance the customers enrolled in Smart Hours with the customers enrolled in the Appliance Cycling program. As we sunset the cycling program and lose customers in that program we want to add those customers to Smart Hours. After Appliance Cycling in closed out, we anticipate/target having ~35,000 customers enrolled in Smart Hours.	Enrollments continue with Smart Hours. As of 11/4/2022 we had about 7,100 customers enrolled in the program; IPL has used AMI data to target ~ 82,000 high usage customers for enrollment in the Smart Hours program. October saw a 124% increase in enrollments and November showed higher enrollments as well. More enrollments are expected due to holiday shopping specials on Smart Thermostats.	Uplight will be adding the Honeywell and TCC Smart Thermostats to the Smart Hours program. This will provide an additional 14,000 potential opportunities for IPL's Smart Hours program.			
	4. Tools to help customers proactively manage usage (real-time and historical)	My Account	Customer will be able to see their average weekday hourly usage, their recent usage charts will change from monthly to daily usage and the disaggregation will become more accurate once AMI is enabled.	Operational	Work is still underway between our My Account partner and Uplight to get this moved to a front page file inside My Account and available with AMI data. The AMI files are being shared, but have been unable to be ingested due to size constraints. Alliant Energy IT is working to solve the problem with Uplight.	- The demonstration of MyAccount was very helpful as it was the first time that many of the stakeholders could actually see what customers can access. OCA would appreciate receiving annual	No update	No update	No update	No update. Our My Home portal is available for all Iowa customers through My Account.	No update. My Home portal is available for all Iowa customers through My Account.			
Customer Solutions	4. Tools to help customers proactively manage usage (real-time and historical)	EEP My Home Portal	Better disaggregation on the printed reports with the email reports mirroring the portal abilities listed above.	Operational	Formatting for physical home energy reports will take a little bit longer to begin and determining a format for the physical reports. The online portal will update first followed by the physical report. We are expecting this to take place in Q1 - 2022.	The AMI data now also populates the eHer reports and paper reports with an average weekday hourly use that compares usage to previous bill and highlights where it has	No update	No update	No update	Demonstration of My Home Portal will be provided in December collaboration meeting. My Home Portal is available for all Iowa customers through My Account.	My Home portal is available for all Iowa customers through My Account. EV My Home Portal customer information was provided in January 2023.			
	4. Tools to help customers proactively manage usage (real-time and historical)	EEP Home Energy Reports	Commercial customers are able to get their daily usage, daily demand, and demand intensity.	Operational	Customer AMI data fully integrated into tool.	IPL is adding outbound communications from the Energy Edge product. Our goal is to have this operational by Q4 of 2022. The outbound communications will include emailed information about their energy usage, how they can update their company profiles and take advantage of energy savings options. This program will be similar to the eHERS option provided to residential customers.	No update	No update	No update	No Updates. Home Energy Reports are currently using AMI data.	No Updates, Home Energy Reports are currently using AMI data.			
	4. Tools to help customers proactively manage usage (real-time and historical)	Energy Edge								Energy Edge will be launching outbound communication to business customers in early January 2023. Businesses will receive energy information via emails to encourage them to use the tool.	IPL launched outbound communications to business customers in January 2023. These customers receive emails providing energy information and encouraging them to utilize IPL's Energy Edge tool.			
Customer Solutions	4. Tools to help customers proactively manage usage (real-time and historical)	EEP Online Home Energy Assessments	AMI data will be used to create a better profile and offer better recommendations to customers who take the online assessment.	In development	Linkage problems are still causing problems with the My Account vendor. We are continuing to pursue the issues, but also exploring an updated version of the home assessment which should not require the single sign on through My Account. This new updated version would confirm identity through data already being sent to Uplight via the new feeds. This version is expected to be online by end of January 2022.	- Please discuss participation trends for IPL's online Home Energy Assessments after the updated version went live in February and how this compares to prior participation levels.	Since February, the Home Assessment portal has logged 1,433 customers starting an online assessment with 1,292 customers completing the tool for a 90% completion rate. Of those customers, 674	No update	No update	No update. Our My Home Portal is available for all Iowa customers through My Account.	8,961 customers visited the My Home Portal application between January 2022 and December 31, 2022. Of those, 4,749 customers started an assessment, 4,328 completed an assessment and 1,312 clicked an action. The assessment completion rate is ~91%.			
	5. Grid Interactive Efficient Buildings (GEBs)	None			2021 activity - Iowa State University and Slipstream partnered with Alliant Energy, and three 3 other utilities to submit a proposal to the Department of Energy as part of a Building technologies research and field evaluation to mine energy and demand data with modeling and predictive analytics. The proposed research aims to quantify a commercial building's peak load flexibility, i.e., the potential for peak load reduction, by using only whole-building level smart meter data. The proposal collects whole-building electric meter interval data from 600 to 1,000 buildings and submeter interval data at the system or end-use level from more than 60 buildings, then applying a deep learning-based two-stage framework to disaggregate the building peak load into energy end-use categories and predict the building peak load reduction potential. The framework will be trained and validated using real data provided by utility and other partners. The goal is to build a software tool that can use the model to infer peak load reduction potentials at a large scale for thousands of buildings with only the whole-buildino meter data and deliver the tool to our partners and make it	No update	No update	No update	No update	No update	No Update			

CEDI Martin-Schramm  
Rebuttal Exhibit No. 6

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Customer Solutions	6. Aggregated data for commercial or multi-family properties (used for benchmarking)	None			available to other potential stakeholders. SLIPSTREAM did not get chosen for this DOE evaluation.		No Update		No update	No update	No update
Customer Support Services	7. TOU rates	Geo-Targeting Grid Pilot	Non-wires alternative to reduce costs by using pilot target certain customers to reduce usage or demand to lower load impacts on specified circuits allowing upgrades to substations and systems to be delayed or minimized.	Pilot in process	Geo-targeting grid pilot in process for analysis in 2022 with results by 2023. Analyzing customer's usage and prior program participation to determine propensity modeling and customer mapping features such as customers with sensitivity to hot or cold weather, customers which might benefit from Time of Use, and customers which might be good candidates for Demand response programs.  These analytics are also being used to create "next Best actions" for customers in communities identified for a circuit analysis.		Targeted marketing is in flight for Pocota and Tiffin. The full scope of actual energy diverted or saved won't be available until Q1 2023. Uplight has shared the technical potential for savings. The technical potential (TP) is the amount of energy that could be saved if 100% of MEA		Pilot is in process, actual savings from the pilot will be calculated in Q1 2023.	Pilot is still in process, actual savings from the pilot will be calculated in Q1 2023.	Reports from the pilot have been submitted for analysis to determine potential savings. Analysis should be available in Q2 2023.
		Rate analysis/calcs	Automatically determine best rate for customers using AMI data to analyze usage patterns. Internally the tool may also be used for targeted marketing so customers are only presented programs which match their needs.	In development	We are currently in discussion with Uplight to investigate how our newly established AMI feed could benefit customers with a rate calculator to show customers which rate might be best for them and also offer them the option to sign up to the new /existing rate.		IPL's IT internal development team is creating a rate calculator. The process is currently in the design phase. More information on this process will become available		The rate calculator project is still in development. IPL hopes to have a testing model available by mid-January of 2023.	The rate calculator project is still in development. IPL hopes to have a testing model available by mid-January of 2023.	The rate calculator project is still in development and testing. IPL expects to have the residential time of use calculator available for customers in 2023.
		TOU Customer outreach	Offer low income customers and those on payment arrangements an opportunity to enroll in the TOU rate, providing analysis showing the rate would be cost beneficial for the customer.	Operational	2021 Project - Called almost 5,000 low income or customers on a payment arrangement who would save money by moving to TOU rate 8.5% (429) of customers switched to TOU rate. Ongoing outbound calling continues as staffing and call volume allows.	- What ongoing review is IPL conducting to analyze the effectiveness of the current TOU offering? Are there other TOU program/designs (or better marketing strategies for the current program) that might generate	IPL is working on creation of a rate calculator for customers. See above. The calculator is being designed so customers may be able to "find their best rate" using their annual usage to compare current IPL rates. In 2022		IPL is working on creation of a rate calculator for customers. See above. This calculator is being designed so customers may be able to "find their best rate" using their annual usage to compare current IPL rates. IPL's pilot of outbound calls to sign up on the TOU rate is currently on hold due to recent call volume. IPL will resume this pilot when call volumes decrease to allow for resources to make outbound calls.	IPL is working on creation of a rate calculator for customers. See above. This calculator is being designed so customers may be able to "find their best rate" using their annual usage to compare current IPL rates. IPL's pilot of outbound calls to sign up on the TOU rate have resumed in November.	IPL is working on creation of a rate calculator for customers, see above. The calculator will allow customers to determine if time of use rates are more cost-effective and sign up to change their rate. In 2022, IPL spoke with 3,205 low-income customers or customers on a payment arrangement to discuss changing to TOU rates. Approximately 300 customers elected to change to TOU rates. Calls have not started in 2023.
Customer Support Services	7. TOU rates										
	8. Automated outage and restoration notifications	Real-time restoration model	Ease of use for customers and increased transparency and awareness. Reduced costs for performing those functions.	Operational	Automated outage and restoration notifications are part of our operational process.		Since go live of our new My Account portal (March 2020), Alliant Energy has sent ~2.7 million outage notification emails to IPL customers.		Since go live of our new My Account portal (March 2020), Alliant Energy has sent ~2.8 million outage notification emails to IPL customers.	Since go live of our new My Account portal (March 2020), Alliant Energy has sent ~2.8 million outage notification emails to IPL customers.	Since go live of the updated My Account in March 2020 through Jan. 31, 2023, Alliant Energy has sent ~2.9 million outage notification emails to IPL customers.
		Remote Reconnects/Disconnects	Ease of use for customers and increased transparency and awareness. Reduced costs for performing those functions.	Operational	Remote Reconnects/Disconnects are part of our operational process.	- Now that IPL is utilizing the ability to disconnect and reconnect customers remotely, has there been an increase in	The number of disconnections has decreased since 2019. 2019: 34,063 disconnects 2020: 7,328 to IPL customers.		Since Jan 1 of 2022 there have been 15,600 disconnects and 11,441 reconnects. There are many factors that can impact the number of disconnections such as extended moratoriums and arrears levels.	Since Jan 1 of 2022 there have been 16,900 disconnects and 13,500 reconnects. There are many factors that can impact the number of disconnections such as extended moratoriums and arrears levels.	In 2022, IPL completed a total of 20,075 disconnects & 15,402 reconnects. From Jan. 1, through Feb. 14, 2023, there have been 243 disconnects & 199 reconnects.
	10. Tools to help customers proactively manage usage (real-time and historical)	Meter data management upgrade	No customer facing benefits, but more automation in the processes will increase efficiency and decrease manual work and potential for mistakes.	Operational	Leverage AMI alerts and alarms to detect billing issues during the billing cycle in addition to automating more tasks.		Not started	What is the status of this project and if it has not started, why not?	This project was completed in early April 2022. The new MDM is working well and has been stable since implementation. The project was kicked off in Q2'21, integration and core MDM development and integration development were completed in Q4'21 and the project went live in April 2022.	This project is operational.	This project is operational.
		High usage alerts	Ease of use for customers and increased transparency and awareness.	Operational	Providing a "white glove" service to customers with high bill inquiries, on track to enroll over 6,500 IPL customers by the end of 2021.		IPL currently has 7,752 customers enrolled in High Usage Alerts (as of 5/31/2022). Alliant Energy continues to promote and enroll customers into High Usage alerts and has a goal to have a total of 11,000 IPL customers enrolled in high usage alerts by EOY 2022.		IPL currently has 9,823 customers enrolled in High Usage Alerts (as of 8/31/2022). Alliant Energy continues to promote and enroll customers into High Usage alerts and has a goal to have a total of 11,000 IPL customers enrolled in High Usage alerts by EOY 2022. Alliant Energy recognizes that providing the cost versus energy used may be more meaningful to consumers. \$bill information in usage alerts would be ideal, and Alliant Energy will continue to investigate solutions to provide this in the future.	IPL currently has 10,365 customers enrolled in High Usage Alerts (as of 10/31/2022). Alliant Energy continues to promote and enroll customers into High Usage alerts and has a goal to have a total of 11,000 IPL customers enrolled in High Usage alerts by EOY 2022. Alliant Energy recognizes that providing the cost versus energy used may be more meaningful to consumers. \$bill information in usage alerts would be ideal, and Alliant Energy will continue to investigate solutions to provide this in the future.	As of 1/31/2023, there were 10,721 customers enrolled in high usage notifications. Alliant Energy continues to promote and enroll customers into High Usage alerts and expects to reach 11,000 customers within the next few months.
Grid Services	Voltage Analytics		Proactive investigation of these issues and next steps to resolution.	Operational	The voltage analytics tool takes the daily voltage readings that are collected from the AMI meters (Voltage Min, Max, and Average) and compares them against the +/- 5% allowable deviation.		Information provided in AMI Deep Dive Topic in June. 144 cases have been identified and investigated though May 2022.		IPL Distribution Engineers (DEs) continue to use the tool to investigate high and low voltage notifications based on AMI meter information.	IPL Distribution Engineers (DEs) continue to use the tool to investigate high and low voltage notifications based on AMI meter information.	IPL Distribution Engineers (DEs) continue to use the tool to investigate high and low voltage notifications based on AMI meter information.
			Proactive investigation of these issues and next steps to resolution.	Prototype	Modeled off the Voltage Analytics Tool we are investigating the use of AMI data in investigating customer outages to determine if there are data trends that can provide insights into outage causes. A prototype tool has been developed.		No update, this pilot has been placed on hold until such time as a business case can be made for integration of more data into the tool.		No update, this pilot has been placed on hold until such time as a business case can be made for integration of more data into the tool.	No update, this pilot has been placed on hold until such time as a business case can be made for integration of more data into the tool.	No update, this pilot has been placed on hold until such time as a business case can be made for integration of more data into the tool.
	11. Conservation voltage reduction (CVR) or Volt-Var optimization (VVO)	Real-time Voltage Monitoring	Proactive investigation of these issues and next steps to resolution.	Piloting 2 meters	Piloting a new Sensus Stratus IQ meter that can support requirements for low - latency voltage (15 minutes or less) measurement data to be supplied to our SCADA system to support our ADMS project Volt-Var Optimization functions as "bellwethers" at key grid locations.		No update, pilot in IPL is currently on hold.		No update, pilot in IPL is currently on hold.	No update, pilot in IPL is currently on hold.	No update, pilot in IPL is currently on hold.
	12. Measure power quality and voltage										
		Gas Metering - Sonix IQ Meter	Ease of use for customers and increased transparency and awareness.	Piloting 2 meters	Piloting a new Sensus gas meter which has remote disconnect capability and the ability to send an alert when the meter is out of billing tolerance. IPL is currently piloting 2 prototypes, production models will not be available until later in 2022		Currently pilot testing two Sonix IQ meters. Received 10 additional Sonix IQ meters the week of June 13. Further		Currently pilot testing two Sonix IQ meters. Further testing cannot proceed until RNI is updated. RNI expected to be upgraded by the end of 2023, pilot testing of additional meters is anticipated to take place in 2024.	Currently pilot testing two Sonix IQ meters. Further testing cannot proceed until RNI is updated. RNI expected to be upgraded by the end of 2023, pilot testing of additional meters is anticipated to take place in 2024.	Currently pilot testing two Sonix IQ meters. Further testing cannot proceed until RNI is updated. RNI expected to be upgraded by the end of 2023, pilot testing of additional meters is anticipated to take place in 2024.

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Grid Services		Customer Safety - Hot Socket Detection	Proactive investigation of these issues and next steps to resolution.	Operational	When a hot socket alarm is received it is investigated and customer notified of potential safety issue.		High temperature alerts by individual service point per year are as follows: 2019 - 6,795, 2020 - 3,447, 2021 - 3,215, 2022 (YTD) - 2,251. IPL customers are only notified if the investigation of the high temperature alarm requires repair or replacement of customer-owned equipment (ex. Meter socket). This notification includes a phone call to explain the issue along with a certified letter to the customer.		High temperature alerts by individual service point per year are as follows: 2019 - 6,795, 2020 - 3,447, 2021 - 3,215, 2022 (YTD) - 2,275. IPL customers are only notified if the investigation of the high temperature alarm requires repair or replacement of customer-owned equipment (ex. Meter socket). This notification includes a phone call to explain the issue along with a certified letter to the customer.	High temperature alerts by individual service point per year are as follows: 2019 - 6,795, 2020 - 3,447, 2021 - 3,215, 2022 (YTD) - 2,854. IPL customers are only notified if the investigation of the high temperature alarm requires repair or replacement of customer-owned equipment (ex. Meter socket). This notification includes a phone call to explain the issue along with a certified letter to the customer.	
		OMS/ADMS Model Accuracy - AMI Phase Detection	Proactive investigation of these issues and next steps to resolution.	Operational	Phase Detection allows an algorithm to be ran to determine which phase (A, B, C) that a meter is on - this is compared to the GIS Map, any meters that are shown incorrectly in GIS are corrected to what is in the field. The result is a more accurate GIS map that is the basis for the OMS/ADMS operational model for outage detection as well as the planning models used for long range studies.		Phase detection activities continue and have been applied to approximately 313,500 active electric meters.		Phase detection activities continue and 381,000 meters have been completed. IPL is on schedule to finish first round of phase detection by end of 2022.	Phase detection for IPL is 90% complete and 445,000 meters have been mapped. IPL will be wrapping up its first round of phase detection at the end of December 2022 and will move into maintenance of our network model. Going forward, we will be running phase detection twice a year on all AMI meters to ensure accuracy of phases.	IPL has currently completed the 1st pass through of phase detection. As of early February, IPL started its first phase detect run for 2023. This run will encompass all of IPL's AMI meters. IPL transitioned from the initial pilot phase in 2022 to the maintenance phase in 2023. From 2023 onward, IPL will be running phase detection twice per year.
Additional Use Cases		Street Lighting Module Pilot	Ease of use for customers and increased transparency and awareness.	In progress	Have deployed ~3,000 Units - AMI Street Light module replaces the photo eye cell and can be used as a meter, as a photo eye cell, has GPS coordinates, send alerts/alarms, is controllable (on-off-dimming), and can sense the wattage of the fixture.		Pilot continues, ~3,600 modules have been deployed. IPL will be able to further utilize data after RNI is updated. RNI expected to be upgraded by the end of 2022.		Pilot continues, ~3,800 modules have been deployed. IPL will be able to further utilize data after RNI is updated. RNI is expected to be upgraded by the end of 2023.	IPL has deployed ~3,900 Units through November 2022. AMI Street Light module replaces the photo eye cell and can be used as a meter, as a photo eye cell, has GPS coordinates, send alerts/alarms, is controllable (on-off-dimming), and can sense the wattage of the fixture. This additional functionality will be available after the RNI is upgraded. RNI expected to be upgraded by the end of 2023.	IPL has deployed ~4,000 Units through February 2023. AMI Street Light module replaces the photo eye cell and can be used as a meter, as a photo eye cell, has GPS coordinates, send alerts/alarms, is controllable (on-off-dimming), and can sense the wattage of the fixture. Additional functionality
Additional Use Cases		Forecasting Pilot	Improve accuracy of planning load forecasting and better align with company level forecasting.	Closed	IPL has shared system level, meter level, feeder level load data with Innowatts who is modeling the data to provide a forecast at the meter/feeder level. This is testing creation of a granular forecast to improve accuracy of planning load forecasting and better align with company level forecasting.		This project is nearing completion. Using system load data, Innowatts provided IPL system-level long term sales and peak forecasts that were well-aligned with IPL's own system forecast. Innowatts used available hourly customer-level meter interval data to derive feeder-level forecasts. IPL	Did the project find any EV locations that IPL did not know about. Does IPL have a plan to communicate with these identified locations/customers?	IPL shared data with Innowatts that identified those customers receiving a rebate from IPL for installation of an EV charger. Innowatts results did identify locations for EV charging outside of these locations. At this time, IPL has not determined what additional outreach or investigation may be appropriate.	IPL is not moving forward with this pilot with Innowatts. A review of the business case did not support moving forward beyond the pilot.	IPL is not moving forward with this pilot with Innowatts. A review of the business case did not support moving forward beyond the pilot.
Additional Use Cases	13. Near real-time settlement in retail and wholesale markets	None			AMI metering could be used to provide settlement data if it is installed to meter the production output of DER. However, there is no such requirement currently for that, and we do not have DER "production" meters. We rely on AMI metering to provide "net metering", but not for "near real-time settlement". There are significant limitations to providing "near real-time" data from AMI systems. Although our AMI system has some capacity for more frequent and less latent delivery of AMI data for select sets of meters that are geographically dispersed, the AMI communications network is designed around delivering data only about every 4 hours for residential customers. The needs for "near real-time" data are not well defined yet in terms of market participation, but that would likely be more likely represent data latency of 5 to 15 minutes. Our AMI meters can measure and store data down to those intervals, but delivering it more than on a hourly basis becomes difficult when you try to do it with thousands of meters sharing the same RF bandwidth.		No update		No update	No update	No Update
Additional Use Cases	14. De-identified customer usage data for third parties	None			Currently only sharing data with third-parties we have contracted with and where the information is protected through use of a data access rider within the contracting process; we have not had any outside requests.		No update		No update <b>OCA Question:</b> Has IPL been contacted by third parties or customers to set up access to usage data by third parties? Please consider this an ongoing request that should be updated quarterly. <b>IPL Response:</b> To date, IPL has not received requests from any outside parties or customers to provide access to customer usage data.	To date, IPL has not received any requests from 3rd parties or customers to receive access to usage data	To date, IPL has not received any requests from 3rd parties or customers to receive access to usage data
Additional Use Cases		Load Forecasting	Improve accuracy of planning load forecasting and better align with company level forecasting.	In Progress	IPL's Forecasting Group is investigating uses for leveraging AMI data to improve internal forecasting.					IPL is using a predictive model of daily residential usage as a check on its monthly corporate forecast. It is also using the daily model as a check on the calendarization of the monthly sales forecast that IPL develops using billing data.	IPL continues to use it's residential model as a check on its monthly corporate forecast, and is currently experimenting with similar models for non-residential, general service rates.