



MIDAMERICAN ENERGY COMPANY  
Gas Tariff No. 1  
Filed with the Iowa Utilities Board

**Substitute 9<sup>th</sup>** 8<sup>th</sup> Revised Sheet No. ii  
Canceling **8<sup>th</sup>** 7<sup>th</sup> Revised Sheet No. ii

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Issued by: **Rob Berntsen** Naomi G. Czachura  
**Senior V.P. & General Counsel** Vice President

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MIDAMERICAN ENERGY COMPANY

Gas Tariff No. 1

Filed with the Iowa Utilities Board

**Substitute 2<sup>nd</sup>** First Revised Sheet No. 1Cancels ~~ing First Revised~~ Original Issue Sheet No. 1

## SECTION 1- CUSTOMER SUPPORT POLICIES

### Application for Service

<b>How to Apply</b>	Applications for service may be taken <ul style="list-style-type: none"><li>• by phone.</li><li>• by mail.</li><li>• in person.</li></ul>
<b>What to Provide</b>	All new customers for service <ul style="list-style-type: none"><li>• must provide information for a service application.</li><li>• may be required to provide proof of identity.</li><li>• may be required to provide proof of occupancy if the new customer proposes to reside in the premises.</li></ul>
<b>Outstanding Debt</b>	If, after a review of Company records, an outstanding debt is found in the customer's name, the customer <ul style="list-style-type: none"><li>• must pay the outstanding debt.</li><li>• may be required to provide a deposit or other form of credit assurance.</li></ul> <p>The Company will consider at least a six <b>(6)</b>-month payment agreement for the outstanding debt.</p>
<b>Refusal of Service</b>	The Company may refuse to provide service to a customer under conditions specified in subsection "Refusal or Disconnection of Service" of this tariff.
<b>Minimum Rate Term</b>	Rates are normally established based on twelve <b>(12)</b> months' application.
	Customers, having selected a rate adapted to the Customer's requirements, may not change to another rate within a twelve <b>(12)</b> -month period unless: <ul style="list-style-type: none"><li>• The character or conditions of the Customer's requirements change substantially and permanently, or</li><li>• A substantial change affecting the Customer's service is made in the Company's rate schedule.</li></ul>

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**Substitute 1<sup>st</sup> Revised** Original Issue Sheet No. 3  
**Canceling Original Issue Sheet No. 3**

## Deposits and Other Forms of Credit Assurance

<b>Requirements</b>	<p>The Company may request credit assurance from any current or prospective customer.</p> <p>Between April 1 and October 31, the Company may refuse or disconnect service with appropriate notice if the customer fails to provide credit assurance.</p>
<b>Deposit and Credit Assurance Types</b>	<p>Types of credit assurance include:</p> <ul style="list-style-type: none"><li>• security deposit (cash, check, or money order)</li><li>• surety bond</li><li>• bank letter of credit</li><li>• third-party guarantee</li><li>• other assurance found acceptable by a Company representative.</li></ul>
<b>Amount</b>	<p>The amount of deposit or credit assurance will be based on one <b>(1)</b> of the following:</p> <ul style="list-style-type: none"><li>• the highest one <b>(1)</b>-month bill in the prior <b>twelve (12)</b>-month period at the premises to be served.</li><li>• the highest one <b>(1)</b> month's projected use as determined by the Company.</li></ul>
<b>Bankruptcy</b>	<p>The amount and terms of deposit or credit assurance for a customer who files bankruptcy will be in accordance with Federal law (11 US Code, Section 366).</p>
<b>Receipt of Deposit</b>	<p>Any person who pays a security deposit will be given an opportunity to choose "account credit" or "check" for deposit refunds and will be given a receipt of deposit.</p> <p>A record of the deposit and depositor will be kept on file by the Company.</p>

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 Substitute 1<sup>st</sup> Revised Original Issue Sheet No. 4  
 Canceling Original Issue Sheet No. 4

## Deposits and Other Forms of Credit Assurance, Continued

### Transfer to New Premises

If a customer transfers service to a new premises:

- the customer's existing deposit or other form of credit assurance will be transferred to the new account.
- the amount of deposit or other credit assurance required at the new premises will be determined and
  - any additional amount required will be requested or
  - any excess credit amount will be refunded.

### Review

 Deposits and other credit assurances will be reviewed **twelve (12)** months from the date first taken and annually thereafter in accordance with Section 19.4(2) and (6) of the Iowa Administrative Code.

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### Refunds Application

 Deposits and other credit assurance will be refunded when the customer has a record of twelve **(12)** consecutive months of prompt payment (which may be eleven timely payments and one **(1)** automatic forgiveness of late payment).

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Refunds of security deposits plus interest in accordance with Section 19.4(3) of the Iowa Administrative Code will be applied as follows:

If	Then
customer/depositor requests refund check	refund via check to depositor.
customer/depositor does not request refund check	apply refund to customer's bill
customer discontinues service	apply refund to final bill and issue check to depositor for any balance.
customer discontinues service at one <b>(1)</b> premises and establishes service at new premises	transfer refund to customer's new account.

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**Substitute 3<sup>rd</sup> Sub.** ~~Second~~ Revised Sheet No. 5  
 Cancels **ing Sub. Second** ~~First~~ Revised Sheet No. 5

## Requested Turn Off Service

### Notice

The Company will use its best efforts to turn off service during normal working hours on the day requested by the customer if the customer has given the Company at least two **(2)** working days' notice.

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### Charge For Turn Off of Service

If turned off . . .	West System	East System
during normal working hours	no charge	no charge
outside normal working hours	\$48.75 after hours \$65.00 Sun./Hol.	\$48.75 after hours \$65.00 Sun./Hol.

### Special Contract

A customer who is provided service under a special contract is required to comply with the contract regarding turn off of service.

### Final Reading

For same day transfers, a turn-off meter reading obtained at the end of service for one **(1)** account will be used for the beginning of service for the subsequent account.

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At times the Company may take a final reading at the end of service of a residential account but leave the gas service on temporarily even in cases where no person has requested service at that premise for that date. A customer will be informed by the Company if this procedure will be followed and door hangers will be left at the premise at the time of the final read to inform both the current and future customer that the gas service remains on.

Where a service gap exists, a turn-off meter reading obtained at the end of service for one **(1)** account may be used for the beginning of service for the subsequent account with the new customer's consent. The new customer will be notified of the date the meter was read.

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### Access to Meter

The customer requesting turn off of service is responsible for providing access to the meter.



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**Substitute 2<sup>nd</sup>** First Revised Sheet No. 6Cancels **ing First Revised** Original Issue Sheet No. 6

## Billing For Service

<b>Bill Due Date</b>	The Company will provide bills to all customers allowing a minimum of <b>twenty (20)</b> days after the bill is rendered for timely payment.	T
<b>Meter Reads</b>	Reading of meters used for customer billing will normally be scheduled monthly. Company may schedule reading of meters located in low customer density rural and suburban areas at bimonthly or quarterly intervals.	
<b>Less Frequent Billing</b>	Billings less frequent than monthly may be scheduled with Board approval.	
<b>More Frequent Billing</b>	Billings more frequent than monthly may be required from non-residential customers who are credit risks.  The more frequent billings will be for one <b>(1)</b> month only unless approval is received from the Board.	T
<b>Estimated Bill</b>	When the Company is unable to read the meter after reasonable effort, the Company will issue an estimated bill. <ul style="list-style-type: none"><li>Only in unusual cases or with customer consent shall more than three <b>(3)</b> consecutive estimated bills be rendered.</li><li>The customer will be notified when there have been <b>three (3)</b> consecutive estimates and periodically thereafter.</li><li>An actual meter reading by a Company representative is required once every <b>twelve (12)</b> months.</li></ul>	T T T
<b>Customer Reads</b>	The customer may supply meter readings, providing a Company representative reads the meter once every <b>twelve (12)</b> months.	T
<b>Prorated Bill</b>	The bill will be prorated on a daily basis if the billing period deviates more than <b>ten percent (10%)</b> percent from the business days in the normal billing period.	T



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**Substitute 2<sup>nd</sup> First Revised Issue Sheet No. 7**  
**Cancelling First Revised Original Issue Sheet No. 7**

## Preferred Due Date

### Availability

A preferred due date is available to:

- all residential customers.
- non-residential customers with usage less than 250 Ccf per month.
- other customers at the Company's discretion.

### Due Date

The preferred due date:

- must be requested by the customer.
- may not extend into the next billing cycle.
- cannot be changed to a date later than **thirty (30)** days after the preparation of the bill.
- will be no more than **fifteen (15)** days from the approximate date the customer receives monthly income.

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### Cancellation

The preferred due date may be cancelled

- upon customer request.
- after the 5<sup>th</sup> late payment in a **twelve (12)**-month period.

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## Payment For Service

### Options

Bill-paying options include:

- at a Company office.
- through U.S. mail.
- at an authorized paystation or drop box.
- through automatic withdrawal from the customer's savings and/or checking account.
- electronic payment.
- credit and debit card.

Other options may be offered as they become available.

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**Senior V.P. & General Counsel** Vice President

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**Substitute 5<sup>th</sup>** Sub-Fourth Revised Sheet No. 8  
Cancels **ing Sub Fourth** Third Revised Sheet No. 8

## Budget Billing

<b>Availability</b>	Budget billing is available to: <ul style="list-style-type: none"><li>• all residential customers.</li><li>• non-residential customers with usage less than 250 ccf per month.</li><li>• other customers at the Company's discretion.</li></ul>	
<b>Entry to Plan</b>	The customer may begin budget billing at any time.	
<b>Amount</b>	The monthly budget billing amount will be <b>one-twelfth (1/12)</b> of the projected cost for the next <b>twelve (12)</b> months.	T T
<b>Late and Delinquent Payments</b>	<p>Regardless of the budget billing account balance, a late budget bill is subject to the "Late Payment Charges" provisions of this Tariff. Any late payment charges will be applied to the budget amount.</p> <p>For delinquent budget billing accounts where there is a:</p> <ul style="list-style-type: none"><li>• debit balance, or balance due the Company, the delinquency in payment is subject to the provisions of "Refusal or Disconnection of Service" and "Disconnection for Delinquent Bills" sections of this Tariff.</li><li>• credit balance, or balance due the customer, budget billing may be terminated <b>thirty (30)</b> days after the budget bill becomes delinquent.</li></ul>	T
<b>Periodic Adjustment</b>	<p>The monthly budget billing amount shall be recomputed annually and may be recomputed:</p> <ul style="list-style-type: none"><li>• when requested by the customer or</li><li>• when changes in price and/or consumption results in an estimate that differs by <b>ten 10 percent (10%)</b> or more from the budget amount.</li></ul>	T



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 Substitute 2<sup>nd</sup> Sub First Revised Sheet No. 8a  
 Cancels ~~ing Sub First Revised~~ Original Issue Sheet No. 8a

## Budget Billing (continued)

### Budget Computation Method

The monthly budget payment for Budget Billing Plan customers is derived by estimating a customer's usage for the next ~~twelve (12)~~ month period and dividing that amount by ~~twelve (12)~~. The estimation method uses a ~~twenty-four (24)~~ month history at the premise in question as well as other factors, such as weather and prices. The budget bill amount for new premises is estimated based on tariff rate code and geographic location.

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Budgets are reviewed periodically and annually. At the customer's annual review, the budget bill amount changes regardless of the amount of change.

### Customer Notification

The customer will be notified of any changes in the budget amount at least one ~~(1)~~ full billing period before the due date for the new budget amount. The notice may accompany the bill prior to the bill that is affected by the revised budget amount.

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### Budget Account Balance

The budget account balance at the annual review will be handled as follows:

If	Then
debit balance	<ul style="list-style-type: none"> <li>spread balance evenly over next <del>twelve (12)</del> months and include in budget billing payments.</li> <li>when requested, apply the debit balance to the next bill.</li> </ul>
credit balance	<ul style="list-style-type: none"> <li>spread balance evenly over next <del>twelve (12)</del> months and include in budget billing payments, or</li> <li>when requested, refund by application to the next bill(s), or</li> <li>when requested, direct refund of credit balances exceeding \$25.</li> </ul>

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**Substitute 4<sup>th</sup>** Third Revised Sheet No. 9  
~~Cancelling Third Second Revised Sheet No. 9~~

## Billing Adjustments (Due to Fast or Slow Meter)

<b>Code</b>	Billing adjustments for over-registration or under-registration will be made in accordance with Section 19.4(13) of the Iowa Administrative Code.	
<b>Reasons for Adjustment</b>	Billing adjustments will be made if a meter that is fast is determined to be in error more than <b>two percent (2%)</b> .	T
	Billing adjustments may be made if a meter that is slow or creeping is determined to be in error more than <b>two percent (2%)</b> .	T
<b>Refund Adjustment</b>	Unless otherwise ordered by the Board, overcharges will be refunded from the time the problem began (if known) or the lesser of: <ul style="list-style-type: none"> <li>• ½ the time since the meter installation or</li> <li>• ½ the time since the last meter test.</li> </ul> The period of adjustment shall not exceed five <b>(5)</b> years.	T
<b>Minimum Refund</b>	If the recalculated bills indicate that \$5 or more is due an existing customer or \$10 or more is due a person no longer a customer of the Company, the refund shall be the full amount of the calculated difference between the amount paid and the recalculated amount. Refunds shall be made to the two <b>(2)</b> most recent customers who received service through the metering installation during the time the error existed. In the case of a previous customer who is no longer a customer of the Company, a notice of the amount subject to refund shall be mailed to such previous customer at the last-known address, and the Company shall upon demand made within three <b>(3)</b> months thereafter refund the same.	T
	Refunds shall be completed within six <b>(6)</b> months following the date of the meter installation test.	T
<b>Minimum Backbill</b>	An existing customer may be backbilled if the customer was underbilled \$500 or more in the <b>six (6)</b> months immediately preceding the meter test.	T

## Billing Adjustments (Wastage)

<b>Adjustment</b>	No billing adjustment will be made for customer wastage such as from gas leaks.	
<b>Company Assistance</b>	The Company will provide assistance to any customer who has abnormally high usage by <ul style="list-style-type: none"> <li>• discussing readily identifiable patterns of usage.</li> <li>• suggesting an energy audit.</li> <li>• identifying sources of conservation information and financial assistance that may be available to the customer.</li> </ul>	

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**Substitute 5<sup>th</sup>** Fourth Revised Sheet No. 10  
 Cancels **ing Fourth** Third Revised Sheet No. 10

## Billing Adjustments (Other)

<b>Code</b>	Billing adjustments will be made in accordance with Section 19.4(13) of the Iowa Administrative Code.
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<b>Reasons for Adjustment</b>	Billing adjustments may be made for incorrect:
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- reading of the meter.
- application of rate schedule.
- connection of the metering installation.
- meter multiplier.

Billing adjustments may be made for other similar reasons.

<b>Refund Adjustment</b>	The time period for which the Company is required to adjust, refund, or credit the customer's bill shall not exceed five <b>(5)</b> years unless otherwise ordered by the Board.	T
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<b>Backbill Adjustment</b>	The time period for which the Company may adjust for the undercharge shall not exceed six <b>(6)</b> months unless ordered by the Board. The maximum back bill shall not exceed the dollar amount equivalent to the tariffed rate for like charges in the six <b>(6)</b> months preceding discovery of the error unless otherwise ordered by the Board.	T T
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<b>Minimum Backbill</b>	An existing customer may be backbilled if the customer was underbilled \$500 or more; however the Company may backbill for a lesser amount in the case of incorrect meter reading when the error is discovered as a result of Company meter reading.
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<b>Interest</b>	No interest will be charged on backbills or paid on refunds.
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**Substitute 1<sup>st</sup> Revised** Original Issue Sheet No. 11  
**Canceling Original Issue Sheet No. 11**

## Disputed Bills

### Undisputed Portion

The customer disputing a bill will be required to pay any undisputed portion of the bill while negotiations are in progress.

### Credit Action

Credit action for non-payment of the disputed portion of the bill will be delayed, up to **forty-five (45)** days, to allow for resolution of the dispute.

Additional extensions will be handled in accordance with Section 19.4(15) of the Iowa Administrative Code.

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**Substitute 1<sup>st</sup> Revised** Original Issue Sheet No. 13  
**Canceling Original Issue Sheet No. 13**

## Meter Tests

<b>Customer Requested</b>	The Company will test meters at the customer's request, unless the meter has been tested within the preceding <b>eighteen (18)</b> months. The customer or their representative can be present for the test.	T
<b>Notification of Results</b>	A written report of the results will be mailed within <b>ten (10)</b> days. Billing Adjustments or refunds will be made in accordance with the Billing Adjustments provisions of this tariff and Section 19.4(13) of the Iowa Administrative Code.	T
<b>Charge</b>	A \$25 charge or the actual cost of the test, whichever is less, may be assessed in accordance with Section 19.6(5) of the Iowa Administrative Code.	

## Referee Tests

<b>Defined</b>	A meter accuracy test which is conducted and supervised by the Board.	
<b>Request</b>	A request for a referee test must be made in writing to the Board and must be accompanied by a deposit (\$30 check or money order). The check or money order must be made payable to the Company. The deposit will be forwarded by the Board to the Company.	
	Referee tests will not be performed more than once every eighteen <b>(18)</b> months.	T
<b>Schedule</b>	The Board will notify the Company of the referee test within five <b>(5)</b> days. The Company will not remove or adjust the meter and will schedule the test with the customer and Board within <b>thirty (30)</b> days.	T T
<b>Results</b>	The Board will issue a report within <b>fifteen (15)</b> days to all parties. If the meter is not accurate within + or – <b>two percent (2%)</b> , the Company will return the deposit.	T T

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**Senior V.P. & General Counsel** Vice President, Gas Administrative Services



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**Substitute 3<sup>rd</sup>** 2<sup>nd</sup> Revised Sheet No. 15  
Canceling **2<sup>nd</sup>** 4<sup>th</sup> Revised Sheet No. 15

## Late Payment Charges

Code	Late payment charges will be assessed in accordance with Section 19.4(11) of the Iowa Administrative Code.	
Timely Payment	Payments will be considered timely if paid on or before the due date of the bill.	
Charge	<b>One and one-half percent (1.5%)</b> monthly on the unpaid balance.	T
Forgiveness	One <b>(1)</b> forgiveness of the late payment charge per account will be granted per calendar year.  The customer will be notified on the bill when the forgiveness has been granted.	T

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**Substitute 2<sup>nd</sup>** First Revised Sheet No. 16a  
Cancels ~~ing First Revised~~ Original Issue Sheet No. 16a

## Reconnection of Service

### Timing of Reconnection

If a payment or other arrangement is made by 7:**00** p.m., all reasonable efforts shall be made to reconnect service that day. If a payment or other arrangement is made after 7:**00** p.m., all reasonable efforts shall be made to reconnect service not later than 11:**00** a.m. the next day.

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### Reconnection Charge

	Charge
Per reconnection at the meter	\$32.50 work hours \$48.75 after hours \$65.00 Sun./Hol.
For other reconnections	Time and materials for disconnection and reconnection



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**Substitute 3<sup>rd</sup>** ~~Second~~ Revised Sheet No. 17  
~~Cancels~~ **ing Second** ~~Sub-First~~ Revised Issue Sheet No. 17

## Disconnection for Delinquent Bills

**Disconnection** The Company may disconnect service and/or remove the meter for non-payment of a bill for gas service provided the Company has met all other requirements of the Iowa Administrative Code.

**Notice of Disconnection** The Company will give the customer at least **twelve (12)** days' written notice and provide a summary of the rights and responsibilities available before disconnection occurs in accordance with Section 19.4(15) of 199 Iowa Administrative Code. If the residential customer has a payment agreement and the customer fails to make payment by the due date or within the grace period if applicable (Section 19.4(10)"c"(1)"4"), the Company may disconnect upon one **(1)** day's notice unless all the money the customer owes is paid or the customer is eligible for and enters into another payment agreement.

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**Customer Contact** If a residential customer fails to respond to the written notice before the due date, the Company will make a diligent attempt to contact the customer prior to disconnection of gas service.

**Reconnection Charge** Before service will be reconnected, a service reconnection charge must be paid.

**Company Reconnection after Disconnection** If a disconnected customer makes payment or other arrangements during normal working hours

- Before **7:00** p.m., the utility will make all reasonable efforts to reconnect the customer the same day.
- After **7:00** p.m., all reasonable efforts shall be made to reconnect the customer before **11:00** a.m. the next day.

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**Posting of Notice** During the period from November 1 through April 1, a notice informing the customer of the pending disconnection and rights and responsibilities available to avoid disconnection will be posted at the premises at least one **(1)** day prior to disconnection if

- the Company is unable to contact the customer by phone or in person, or
- it is known that the occupant of the premises is not the customer of record

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**Substitute 2<sup>nd</sup>** First Revised Sheet No. 17a  
Cancels ~~ing First Revised~~ Original Issue Sheet No. 17a

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## Disconnection for Delinquent Bills (continued)

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<b>Rental Units</b>	If an attempt at personal or telephone contact of a customer occupying a rental unit has been unsuccessful, the landlord of the rental unit, if known, shall be contacted to determine if the customer is still in occupancy and, if so, the customer's present location. The landlord shall also be informed of the date when service may be disconnected. The landlord/owner of the rental unit is responsible for notifying the Company of ownership.
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If the disconnection will affect the occupants of a rental unit leased from the customer, the Company will post the premises, at least two **(2)** days prior to disconnection, with a notice informing any occupants of the date and reasons for disconnection.

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<b>Third Party Notification</b>	With written authorization by the customer, a specified third party may receive a copy of the customer's disconnection notice.
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**Substitute 3<sup>rd</sup>** 2<sup>nd</sup> Revised Sheet No. 18  
Cancels **ing 2<sup>nd</sup>** Sub-First Revised Sheet No. 18

## When Refusal or Disconnection of Service is Prohibited

### Insufficient Causes

The following shall NOT constitute sufficient cause for refusal of service to a prospective customer or disconnection of service to a present customer.

### Residential

- If a creditworthy applicant for service is able to satisfy any deposit requirements and did not permanently reside at the premises during the time a bill at the premises became delinquent.
- Failure to pay for
  - merchandise purchased from the Company.
  - backbilling as addressed in subsection "Billing Adjustments."
  - a different type or class of utility service.
  - the bill of another customer as guarantor.
- From November 1 through April 1
  - if the customer has been approved for energy assistance.
  - for failure to pay a deposit or provide credit assurance for the location at which the customer has been receiving service.
- If MidAmerican is notified that one **(1)** of the heads of household is a service member deployed for military service, disconnection shall not take place during
  - Deployment, or
  - Prior to **ninety (90)** days after the end of deployment.The customer remains responsible for payment of all utility charges associated with the premises.

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**Substitute 5<sup>th</sup>** ~~Fourth~~ Revised Sheet No. 19~~Cancels **ing Fourth** Sub-Third~~ Revised Sheet No. 19

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## When Disconnection Will Be Delayed

### Residential

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Service to a residential customer will not be disconnected:

- during a weekend or holiday or between the hours of 2:**00** p.m. and 6:**00** a.m. T  
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- if the accuracy of the customer's bill is in dispute and the customer pays the undisputed portion under the provisions of "Disputed Bills" section of this Tariff.
- For **thirty (30)** days from the date the Company receives a written verification from a physician or public health official that states all of the following: T
  - disconnection of service would present an especial danger to the health of any permanent resident at the premises
  - the name of the person endangered
  - a statement indicating the person endangered is a permanent resident at the premises
  - the nature of the health danger
  - the approximate length of time that the danger will continue
  - the name, business address, and telephone number of the physician or public health official providing the written verification.
- For **twenty-four (24)** hours if the National Weather Service forecast for the next **twenty-four (24)** hours includes a forecasted temperature of **twenty (20)** degrees Fahrenheit or lower in the area where the residence is located. T  
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- For **thirty (30)** days if the Company is informed that a household may qualify for winter energy assistance or weatherization funds. T

### Non-Residential

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Service to a non-residential customer will not be disconnected:

- during a weekend or holiday or between the hours of 2:**00** p.m. and 6:**00** a.m. T  
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  - if the accuracy of the customer's bill is in dispute and the customer pays the undisputed portion under the "Disputed Bills" section of this Tariff.
-

MIDAMERICAN ENERGY COMPANY  
Gas Tariff No. 1  
Filed with the Iowa Utilities Board

**Substitute 3<sup>rd</sup>** ~~Second~~ Revised Sheet No. 20  
~~Cancels~~ **ing Second** ~~Sub-First~~ Revised Issue Sheet No. 20

## Payment Agreement (PA)

### Applicable

- When a residential customer cannot pay a past due bill in full, or
- When a residential customer has an outstanding debt for utility service, and
- When the customer is not in default of a payment agreement.

### Offer

The Company will offer a customer an opportunity to enter into a reasonable agreement to bring an account to a current status by paying specific amounts at scheduled times plus the current monthly bill. The customer will be allowed one **(1)** late payment if it is received four **(4)** days or less past the due date.

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### Reasonable PA

A reasonable payment agreement will consider:

- current household income
- ability to pay
- payment history
- size of the bill
- how long and why the bill has been outstanding
- special circumstances creating extreme hardships

### Confirmation

Confirmation of financial difficulty may be required through state or local agencies.

### Payment Period

The customer will be offered the option of spreading payments evenly over the following time periods.

Customer	Minimum Time Period
Current Customer	<b>twelve (12)</b> -month period
Customer who has been disconnected for 120 days or less	<b>twelve (12)</b> -month period
Customer who has been disconnected for more than 120 days	<b>six (6)</b> -month period

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The Company and the customer may agree to a shorter time period.

MIDAMERICAN ENERGY COMPANY  
Gas Tariff No. 1  
Filed with the Iowa Utilities Board

**Substitute 2<sup>nd</sup>** First Revised Sheet No. 20a  
~~ing First Revised~~ Sub-Original Issue Sheet No. 20a

## Payment Agreement (PA), Continued

**Default of PA** The Company shall offer a second PA for a customer who is in default of a first PA if the customer has made at least two **(2)** consecutive full payments under the first payment agreement.

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The second PA

- Shall be the same term or longer than the first PA
- Shall require the customer to pay for both
  - Current Service
  - Monthly payments under the second PA
- As a condition of entering into a second PA, the customer may be required to make the first payment up-front

**Budget Billing** The Company may require the customer to enter into budget billing to pay the current bill under the first and/or second PA.

**Refusal** If a customer is refused a payment agreement, a written reason for the refusal will be provided in accordance with Section 19.4(10) of 199 Iowa Administrative Code.

**Agreements** The Company shall provide a signed copy of the agreement when the customer makes the agreement in person.

The Company shall render a written document to the customer within three **(3)** days of making an agreement over the telephone or through electronic transmission. The document shall be considered rendered when deposited in the U.S. mail with postage prepaid. If delivery is by other than U.S. mail, the document shall be considered rendered to the customer when delivered to the last-known address of the person responsible for payment for the service. The written document will state:

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- the terms and conditions of the agreement;
- the address and a toll-free number to reach a qualified representative;
- that unless the customer notifies the Company within ten **(10)** days, the customer accepts the terms.

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By making the first payment, the customer confirms acceptance of the terms of the agreement.



MIDAMERICAN ENERGY COMPANY  
Gas Tariff No. 1  
Filed with the Iowa Utilities Board

**Substitute 3<sup>rd</sup>** ~~2<sup>nd</sup>~~ Revised Sheet No. 21  
Canceling **2<sup>nd</sup>** ~~First~~ Revised Sheet No. 21

## Returned Payments

**Charge** If the customer's payment is not honored by a financial institution, the following charge will be assessed.

Charge	West System	East System
Per occurrence	\$15.00	\$15.00

**Payment Requirement** If the customer has a calendar year history of returned payments, payment by cash, cashiers check, certified check or money order may be required.

This requirement will not extend beyond **eighteen (18)** months.

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## Research for Customer

**Billing Information** The Company will provide the customer with the customer's own billing information for the prior **twenty-four (24)**-month period at no charge.

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**Special Requests** A request for more extensive research, special handling, special bill preparation, or billing delivery methods other than delivery via standard U.S. Mail or standard e-bill, may require reimbursement to the Company for time and materials associated with such requests.



MIDAMERICAN ENERGY COMPANY  
Gas Tariff No. 1  
Filed with the Iowa Utilities Board

**Substitute 1<sup>st</sup> Revised** Original Issue Sheet No. 24  
**Canceling Original Issue Sheet No. 24**

## SECTION 2 - GENERAL

### Characteristics and Measurement of Natural Gas

#### Delivery Characteristics

All natural gas sold by the Company is delivered

- with the same characteristics as purchased from its suppliers and
- without further processing or refinement
- except for
  - odorization and
  - possible variations resulting from propane air or liquefied natural gas peak shaving system operations.

#### Delivery Pressure

Delivery of natural gas to the customer shall be at the following water column pressure:

Type	Water Column Pressure
nominal	7 inches
minimum	4-1/2 inches
maximum	10-1/2 inches

Elevated delivery pressures are available upon approval by MidAmerican Gas District Operations.

**Measurement** Gas consumption shall be measured in cubic feet.

#### What is a Cubic Foot?

A cubic foot of gas is the amount which would

- occupy one **(1)** cubic foot of volume
- at a temperature of 60 degrees Fahrenheit and
- at a pressure of 14.73 pounds per square inch absolute.

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#### Temperature at Point of Delivery

Temperatures at the point of delivery shall be assumed to be 60 degrees Fahrenheit unless actually measured by acceptable temperature correction equipment.

*Continued on next page*

Issued: **September 20, 2019** April 26, 1996

Effective: **October 20, 2019** October 20, 1996

Issued by: **Rob Berntsen** James J. Howard

**Senior V.P. & General Counsel** Vice President, Gas Administrative Services



MIDAMERICAN ENERGY COMPANY  
Gas Tariff No. 1  
Filed with the Iowa Utilities Board

**Substitute 1<sup>st</sup> Revised** Original Issue Sheet No. 25  
**Canceling Original Issue Sheet No. 25**

## Characteristics and Measurement of Natural Gas, Continued

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### Billing Measurement

The unit of measurement for billing shall be a "therm" of gas.

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### What is a "Therm"?

"Therm" of gas is a volume of gas equal to a heating volume of 100,000 British thermal units (100,000 Btu).

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### What is a Btu?

A British thermal unit (Btu) is the quantity of heat required to raise the temperature of one **(1)** pound of water one **(1)** degree Fahrenheit.

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### Average Gross Heating Value

The average gross heating value of gas received by the Company from its suppliers is expected to approximate 1,000 Btu per cubic foot.

The Company will reflect the variations in the Btu content as reported by its suppliers in its measurement of its customers' consumption

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Issued: **September 20, 2019** ~~April 26, 1996~~

Effective: **October 20, 2019** ~~October 20, 1996~~

Issued by: **Rob Berntsen** ~~James J. Howard~~

**Senior V.P. & General Counsel** ~~Vice President, Gas Administrative Services~~



MIDAMERICAN ENERGY COMPANY

Gas Tariff No. 1

Filed with the Iowa Utilities Board

**Substitute 2<sup>nd</sup>** First Revised Sheet No. 26Cancels **ing First Revised** Original Issue Sheet No. 26

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## Metering Facilities

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**Metering Point** One **(1)** metering point will be permitted for each building using gas.

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Exceptions will be made:

- with MidAmerican Gas District Operations approval or
- where required by local ordinance.

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**Metered Basis** All sales of gas service will be on a metered basis.

Exceptions:

- Where specifically allowed within a rate class.
- Where impractical and the amount of service used may be reasonably computed without metering.

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**“Master Meter” Defined** “Master meter” means a single meter used in determining the amount of natural gas provided to a multi-occupancy building or multiple buildings.

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**Multi-occupancy Premises** The amount of all gas delivered to multi-occupancy premises within a single building, where units are separately rented or owned, shall be measured on the basis of individual meter measurement for each unit.

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Exceptions:

- Gas used in centralized heating, cooling, or water heating.
  - In facilities designated for elderly or handicapped persons.
  - Where submetering or resale of service was permitted prior to 1966.
  - Where individual metering is “impractical.”
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**Substitute 2<sup>nd</sup> 1<sup>st</sup> Revised** Sheet No. 26a  
**Cancelsing 1<sup>st</sup> Revised** Original Issue Sheet No. 26a

Effective: **October 20, 2019** ~~December 3, 2012~~



MIDAMERICAN ENERGY COMPANY  
Gas Tariff No. 1  
Filed with the Iowa Utilities Board

**Substitute 1<sup>st</sup> Revised** Original Sheet No. 26b  
**Canceling Original Sheet No. 26b**

## Metering Facilities, Continued

<b>Additional Guidance</b>	Additional guidance on the Company's metering policies may be found in the Company's Gas Service Manual. The manual is available upon request.
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## Compressed Natural Gas (CNG)

<b>CNG Fueling Stations</b>	CNG sold as vehicle fuel at a fueling station is not considered a resale of gas supply.
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<b>Certification of Fueling Stations</b>	CNG fueling stations must be authorized to make retail sales of natural gas in Iowa. All CNG providers must comply with the Iowa Utilities Board certification requirements in order to provide retail sales of natural gas to Iowa retail end users. Information on these requirements is available at the IUB website at <a href="http://www.state.ia.us/government/com/util/index.html">http://www.state.ia.us/government/com/util/index.html</a> <a href="https://iub.iowa.gov/regulated-industries/certified-natural-gas-providers">https://iub.iowa.gov/regulated-industries/certified-natural-gas-providers</a> .
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<b>Taxes on CNG Fueling Sales</b>	For any motor vehicle, highway use, franchise, occupation, sales, license, excise, privilege or similar tax or fee (taxes) of any kind imposed by any governmental authority based on (i) the sale of CNG service to customers, (ii) the amount of CNG sold to customers, (iii) the gross receipts, net receipts, or revenues to the CNG provider therefrom, the CNG provider shall be responsible for calculating and remitting such taxes to the governmental authority. Any facilities necessary that are in excess of those normally provided by the company to establish the basis for such taxes, such as submetering, shall be the responsibility of the CNG provider.
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MIDAMERICAN ENERGY COMPANY  
Gas Tariff No. 1  
Filed with the Iowa Utilities Board

**Substitute 2<sup>nd</sup>** 4<sup>th</sup> Revised Sheet No. 28  
Canceling **1<sup>st</sup> Revised** Original Issue Sheet No. 28

## Protection of Company Facilities

**Customer Responsibility** The customer must exercise reasonable care to protect Company equipment installed on the customer's premises from loss or damage.

If a situation exists where damage to the Company's facilities is occurring or expected to occur, the customer should contact the Company immediately.

**Barriers** In certain installations, the customer may be required to furnish and install barriers which meet Company design requirements to protect the Company's metering facilities from loss or damage.

**Underground Facilities** The customer should use extreme caution when digging or excavating for any reason.

In order to prevent damage to underground facilities, a "one-call" service has been established to mark the location of the underground facilities of the participating utilities.

**"One-call" Notification** The Customer is responsible for locating and marking all Customer-owned facilities prior to any construction. The Company shall not be responsible for damage to any facilities the Customer fails to accurately locate and mark.

The customer is required by Chapter 480, Code of Iowa, to notify the one-call notification center prior to beginning any excavation. The free one-call service can be obtained by the customer as follows:

Step	Action
1	at least <b>forty-eight (48)</b> hours (excluding Saturdays, Sundays and legal holidays) before digging begins, notify the "one-call" service at 811 (preferred) or 1-800-292-8989
2	indicate where and when digging will occur
3	provide the name and phone number of the individual to be contacted by the Company.



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Filed with the Iowa Utilities Board

**Substitute 5<sup>th</sup>** 4<sup>th</sup> Revised Sheet No. 34  
Canceling **4<sup>th</sup>** 3<sup>rd</sup> Revised Sheet No. 34

## Extensive Plant Additions and Distribution Main Extensions

### Applicant Refundable Advance

The Applicant requesting the Extensive Plant Addition and/or Distribution Main Extension must provide a Refundable Advance. The Refundable Advance shall be equal to the cost of Extensive Plant Additions and/or Distribution Main Extension less a credit determined from the Estimated Base Revenues of the customer(s) attaching to the Distribution Main Extension. The credit shall first be applied to the cost of the Extensive Plant Addition; any remaining credit shall be applied to the cost of the Distribution Main Extension. The credit shall not exceed the Estimated Construction Costs of the Extensive Plant Addition and/or Distribution Main Extension.

- The credit will be equal to three **(3)** times Estimated Base Revenues except in situations where:
  - MidAmerican receives documented evidence of competition from another natural gas provider offering to provide natural gas service in areas traditionally served by MidAmerican, in which case a credit of up to five **(5)** times Estimated Base Revenue may be allowed to match the competition.
  - In situations where an area served by gas by MidAmerican is in direct competition with another community (outside of the area served by gas by MidAmerican) for a specific economic development opportunity, a credit of up to five **(5)** times Estimated Revenue may be allowed to match the competition. The following will be required:
    - Affidavit provided by a local official responsible for economic development attesting that the project will utilize natural gas and the area is in direct competition for the economic development project
    - Tariffs or other legal documentation verifying the revenue credit offered by the competing area's natural gas provider

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## Extensive Plant Additions and Distribution Main Extensions (Cont.)

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### Applicant Refundable Advance (Cont.)

- Upon granting an exception to match competition as described above, the Company shall file a report with the Iowa Utilities Board outlining the conditions under which the exception was granted. Information included in the report shall be:
  - A statement detailing the reason for the granting of the exception
  - Estimated Construction Cost of the Extensive Plant Addition and/or Distribution Main Extension
  - Revenue credit granted, in dollars
  - Three **(3)** times Estimated Base Revenue, in dollars
  - Refundable Advance paid by Applicant, in dollars

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In areas where there is no natural gas service or where capacity constraints limit the expansion of service, the Company, at its sole discretion, may utilize a standard feasibility model approved and adopted by the Iowa Utilities Board [199—19.3(10)g] to determine the amount of the Refundable Advance, as provided below:

- If the standard feasibility model shows the expansion is economically justified over a period not to exceed twenty (20) years, the Company may finance the expansion without requiring a Refundable Advance from a customer or group of customers.
- If the standard feasibility model does not show the expansion is economically justified, a customer or group of customers may make a Refundable Advance in an amount that would make the expansion economically justified.

The amount of any required Refundable Advance will include applicable Income Tax Surcharge.

The Company may waive the requirement for a Refundable Advance if such amount is determined to be \$100.00 or less.

MIDAMERICAN ENERGY COMPANY  
Gas Tariff No. 1  
Filed with the Iowa Utilities Board

**Substitute 3<sup>rd</sup>** 2<sup>nd</sup> Revised Sheet No. 35  
Canceling **2<sup>nd</sup>** 4<sup>th</sup> Revised Sheet No. 35

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## Service Lines

<b>Provided by Company</b>	The Company will provide each customer 100 feet of plastic pipe Service Line on private property, including <b>and</b> the riser, at no charge.	T
	If the Company installs steel pipe, the Company will provide each customer fifty (50) feet of steel pipe Service Line on private property, including <b>and</b> the riser, at no charge.	T
<b>Nonrefundable Contribution</b>	Where the length of Service Line exceeds 100 feet for plastic pipe or fifty (50) feet of steel pipe on private property, a Nonrefundable Contribution will be required from the Applicant.	
	The Nonrefundable Contribution is based on the Estimated Construction Cost of the Service Line including applicable Income Tax Surcharge.	
	The Company <del>may</del> <b>shall</b> waive the requirement for a Nonrefundable Contribution if such amount is determined to be \$10.00 or less.	T
<b>Temporary Service Customer</b>	A temporary Service Line may be available if sufficient system capacity exists at the proposed location.	
	Before Temporary Service begins, the Applicant will need to <ul style="list-style-type: none"><li>• sign a written agreement for Temporary Service for a specified period.</li><li>• pay all costs of installation and removal, net of salvage costs, of necessary facilities.</li><li>• provide a suitable support for the temporary meter and appurtenances.</li></ul>	



MIDAMERICAN ENERGY COMPANY

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Filed with the Iowa Utilities Board

**Substitute 6<sup>th</sup>** 5<sup>th</sup> Revised Sheet No. 36Canceling **5<sup>th</sup>** 4<sup>th</sup> Revised Sheet No. 36

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## Payments for Extensive Plant Additions, Distribution Main Extensions, and Service Lines

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### Payments for Construction

All Refundable Advances and applicable permit fees required for Extensive Plant Additions and Distribution Main Extensions will be made no more than thirty (30) days prior to the start of construction, unless other arrangements have been made with the Company.

All Nonrefundable Contributions and applicable permit fees for Service Lines will be made within thirty (30) days after completion for the portion of the Service Line subject to the Nonrefundable Contribution, unless other arrangements have been made with the Company.

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### Permit Fees

The Applicant shall pay actual permit fees. Permit fees are to be paid regardless of whether the

- Company finances the construction
- Applicant is required to pay a Refundable Advance or Nonrefundable Contribution

~~Such payments must be made prior to the start of construction.~~ Permit fees are not

- Refundable
- Subject to gross-up

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### Types of Payment

Two **(2)** different types of payments may be required:

Advances	Subject to refund
Contributions	Nonrefundable

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### Income Tax

Both Refundable Advances and Nonrefundable Contributions will include applicable Income Tax Surcharge.

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### Contractual Requirement

- An Applicant will enter into an agreement with the Company when
- Required to pay a Refundable Advance or a Nonrefundable Contribution
  - Applicant requires Extensive Plant Addition
  - Additional surety is required as a result of Estimated Construction Costs over \$500,000.
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**Substitute 3<sup>rd</sup>** ~~Substitute 2<sup>nd</sup>~~ Revised Sheet No. 37  
Canceling **Substitute 2<sup>nd</sup>** ~~1<sup>st</sup>~~ Revised Sheet No. 37

## Payments for Extensive Plant Additions, Distribution Main Extensions and Service Lines, Continued

<b>Refundable Advances</b>	<p>Payments for Refundable Advances may be made in one <b>(1)</b> of the following forms:</p> <ul style="list-style-type: none"><li>• Cash, check, money order, or electronic funds transfer;</li><li>• Surety instrument; or</li><li>• At Company's sole discretion, other payment, refund or financing arrangements agreed to by the Company and Applicant after review in accordance with standard commercial practices</li></ul>	T
<b>Equivalent Surety Instrument</b>	<p>If a surety instrument is used, the amount must include:</p> <ul style="list-style-type: none"><li>• The amount of the Refundable Advance</li><li>• A surcharge equal to the annual interest rate paid by the Company on customer credit assurance deposits times the amount of the Refundable Advance</li></ul>	
<b>Call of Surety by Company</b>	<p>The surety must remain in force until called by the Company</p> <ul style="list-style-type: none"><li>• at the end of one <b>(1)</b> year from the date of the Refundable Advance, or</li><li>• when the earned refunds are equal to the amount of the Refundable Advance, whichever occurs first.</li></ul> <p>At that time, the Applicant must pay the Company the amount of the surcharge in cash, check, or money order.</p>	T
<b>New Refundable Advance</b>	<p>If there are not sufficient earned refunds when the surety is called to offset the full amount of the original Refundable Advance, the Applicant must provide a new Refundable Advance to cover the remaining amount.</p> <p>Upon receipt of the new Refundable Advance, the Company will release the prior surety. Earned refunds will be credited against the new Refundable Advance over the remainder of the original refund period.</p>	

MIDAMERICAN ENERGY COMPANY  
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Filed with the Iowa Utilities Board

**Substitute 4<sup>th</sup>** ~~Substitute 3<sup>rd</sup>~~ Revised Sheet No. 37a  
Canceling **Substitute 3<sup>rd</sup>** ~~2<sup>nd</sup>~~ Revised Sheet No. 37a

## Payments for Extensive Plant Additions, Distribution Main Extensions and Service Lines, Continued

### Time Limitation

The Applicant may continue to provide a surety as a Refundable Advance each year until the end of the ten **(10)**-year refund period.

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At that time the Refundable Advance becomes nonrefundable and must be paid in cash, check, or money order.

### Interest on Refundable Advances

No interest will be paid on Refundable Advances held by the Company.

### Nonrefundable Contributions

An Applicant shall always have the option to make payments for Nonrefundable Contributions in the form of cash, check, money order, or electronic funds transfer. The Company, in its sole discretion, may make available to the Applicant other Nonrefundable Contribution payment arrangements agreed to by the Company after review in accordance with standard commercial practices.

### Additional Surety for Large Investments

For Extensive Plant Additions and/or Distribution Main Extensions with Estimated Construction Costs over \$500,000, an additional surety will be required from the Applicant. Such surety will

- Be in addition to any Refundable Advance
- Be an unconditional and irrevocable letter of credit or alternative form of security acceptable to the Company
- Be equal to three **(3)** times the Estimated Base Revenue
- Remain in effect on a declining basis until such time as the actual base revenues paid by Customer is equal to the Estimated Base Revenues

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At Company's sole discretion, may be waived after review in accordance with standard commercial practices.



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**Substitute 5<sup>th</sup>** 4<sup>th</sup> Revised Sheet No. 38  
Canceling **4<sup>th</sup>** 3<sup>rd</sup> Revised Sheet No. 38

## Refunds of Advances

### Refund Period

For a period of ten (10) years from the date of the original Refundable Advance, the Company will provide a refund to the depositor for

- Each customer who attaches to the Distribution Main Extension
- Each new customer who attaches to any Distribution Main included in the Extensive Plant Addition on the portion for which a Refundable Advance was paid by the Applicant and identified in the agreement with the Company

### Amount of Refund

The amount refunded for each attaching customer will be equal to three **(3)** times the Estimated Base Revenues of that customer or as otherwise specified in the extension agreement executed prior to July 31, 2012, including a pro rata share of the Income Tax Surcharge, unless this would result in a total refund greater than the original Refundable Advance.

In that case, the amount refunded will be such that the total refund will be equal to the original Refundable Advance.

### Definition of Attached

For purposes of the refund, a new customer will only be considered to have attached to a Distribution Main Extension or Extensive Plant Addition if the Service Line connection is attached directly to a point on the Distribution Main Extension or Extensive Plant Addition.



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**Substitute 2<sup>nd</sup>** ~~Substitute 1<sup>st</sup>~~ Revised Sheet No. 39  
Canceling **Substitute 1<sup>st</sup> Revised** ~~Original~~ Issue Sheet No. 39

## SECTION 4 - CHANGES TO EXISTING FACILITIES

### Relocation of Company Facilities

<b>Customer Requested</b>	At the request of the customer, the Company will relocate its facilities that exist on a customer's premises.
<b>Cost of the Relocation</b>	<p>The entire cost of the relocation will be billed to the customer unless the modification is mutually beneficial.</p> <p>If the relocation is mutually beneficial, the cost may be shared on a basis agreeable to the customer or property owner and the Company.</p>

### Excess Flow Valves for Existing Service Lines

<b>Customer Requested</b>	In accordance with 49 C.F.R. Sec. 192.383, the Company will install an excess flow valve on an existing service line at the customer's request.
<b>Installation Charges</b>	The customer will be required to pay a Nonrefundable Contribution to assist in covering the cost of the installation. The Contribution will be limited to fifty percent <b>(50%)</b> of the actual installation costs, grossed-up to reflect the effect of income taxes, up to a maximum of \$400, unless there are additional expenses associated with Adverse Conditions for construction identified by the Company at the time of the request prior to commencement of construction. Additional costs related to Adverse Conditions shall be calculated and communicated in writing to the affected customer prior to construction. Adverse Conditions are defined in Section 3 – Extensive Plant Additions, Distribution Main Extensions, and Service Lines.

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## OPTIONAL OPEN SEASON SERVICE (Cont.) (Applicable to Sales Service and Gas Transportation)

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### PROCEDURES (Cont.):

1. The open season cost for each customer shall be calculated as the customer's incremental MHQ allocated in the open season multiplied by the updated cost per incremental MHQ. Incremental base revenue credit for each participating customer, calculated as prescribed in Section 3 of this tariff, will be subtracted from the individual customer's estimated open season cost.
2. The Company and customer shall execute an agreement for a minimum term of five **(5)** years, wherein the Company agrees to deliver the customer's or its successor's requested MHQ and the customer or its successor agrees to take or pay for the maximum daily requirement based on the requested MHQ for a minimum term of five **(5)** years. In addition, the customer or its successor shall be responsible for any applicable interstate pipeline capacity resulting from the increase in MHQ and agrees to take or pay for the maximum daily requirement based on the requested MHQ for a minimum term of five **(5)** years. T  
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### UNBID AND/OR RETURNED CAPACITY:

1. Capacity that is left unassigned or returned to the Company by a customer will be assigned to the Company and its customers.
2. Any large volume user requiring capacity after the open season will be subject to allocation of available capacity after request for same. In the event there is no available capacity, the customer shall have the option to
  - a. Take gas service on a non-firm basis on peak days
  - b. Provide a refundable advance for construction of Gas Facilities to serve to customer's load as prescribed in Section 3 of this tariff, or
  - c. Wait until any other subsequent open season.
3. In the event capacity becomes available due to return for any reason, the Company may offer a no-cost open season to its other large volume customers. If capacity requested is greater than capacity available, capacity shall be assigned on a proportionate share based on total capacity available.
4. Increased capacity constructed for the Company's customers for which there was no advance for construction made by a customer will not be subject to refund.



MIDAMERICAN ENERGY COMPANY  
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Filed with the Iowa Utilities Board

**Substitute 2<sup>nd</sup>** 4<sup>th</sup> Revised Sheet No. B-13  
Canceling **1<sup>st</sup> Revised** Original Sheet No. B-13

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**CLAUSE TERM – TAX EXPENSE REVISION MECHANISM (continued)**  
(Applicable to Sales Service and Gas Transportation)

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The adjustment of gas charges under the provisions of Clause TERM – Tax Expense Revision Mechanism to be effective with bills rendered beginning with the first billing cycle of April 2019, shall be as follows:

<u>Class</u>	<u>Rates</u>	<u>Price per therm</u>
Residential - Sales	60 & SVF-Residential	\$ (0.01899)
General Service - Sales	SVF-Non-residential, 70, 70M, LVF, MTM, MVF, STM & INT	\$ (0.00839)
Large General Service - Sales	90	\$ (0.00839)
Seasonal - Sales	87 & SGS	\$ (0.00385)
General Service – Transport	70T, MT, ST, LT	\$ (0.00301)
Large General Service - Transport	90T, LGT, 95* & CPS*	\$ (0.00181)
Seasonal - Transport	87T & SGT	\$ (0.00412)

\* Depending on **the** terms of the terms of each individual contract.

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RATE DESIGNATION: Cost of Purchased Gas Adjustment Clause  
CLASS OF SERVICE: All Classes

### **Standard Purchased Gas Adjustment**

The calculation of the purchased gas adjustment per therm shall be according to the following formula:

$$PGA = \frac{(C \times Rc) + (D \times Rd) + (Z \times Rz)}{S} + Rb + E$$

**PGA** is the purchased gas adjustment per therm.

**S** is the anticipated yearly gas commodity sales volume for each customer classification or grouping.

**C** is the volume of applicable commodity purchased or transported for each customer classification or grouping required to meet sales, S, plus the expected lost and unaccounted for volumes.

**Rc** is the weighted average of applicable commodity prices or rates, including appropriate hedging tools costs, to be in effect September 1 corresponding to purchases C.

**D** is the total volume of applicable entitlement reservation purchases required to meet sales, S, for each customer classification or grouping.

**Rd** is the weighted average of applicable entitlement reservation charges to be in effect September 1 corresponding to purchases D.

**Z** is the total quantity of applicable storage service purchases required to meet sales, S, for each customer classification or grouping.

**Rz** is the weighted average of applicable storage service rates to be in effect September 1 corresponding to purchases Z.

**Rb** is the adjusted amount necessary to obtain the anticipated balance for the remaining PGA year calculated by taking the anticipated PGA balance divided by the forecasted volumes including storage, for one **(1)** or more months of the remaining PGA year.

**E** is the per unit over- or under-collection adjustment as calculated under subrule 19.10(7).

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### **Refunds Related to Gas Costs Charged Through the PGA**

The utility shall refund to customers by bill credit or check, an amount equal to any refund plus accrued interest, if the refund exceeds ~~ten dollars (\$10)~~ per average residential customer under the applicable customer classification or grouping. The utility may retain undistributed refund amounts in special refund retention accounts for each customer classification under the applicable PGA clause until such time as additional refund obligations or interest cause the average residential customer refund to exceed ~~ten dollars (\$10)~~. Any obligations remaining in the retention accounts on September 1 shall become a part of the annual PGA reconciliation.

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MIDAMERICAN ENERGY COMPANY  
Gas Tariff No. 1  
Filed with the Iowa Utilities Board

**Substitute 32<sup>nd</sup>** 31<sup>st</sup> Revised Sheet No. W-3  
Canceling **31<sup>st</sup>** 30<sup>th</sup> Revised Sheet No. W-3

DESIGNATION: Gas Energy Efficiency Cost Recovery  
CLASS OF SERVICE: All Schedules So Designated

The following factors per therm are added to the non-gas rates per therm for the rate schedules so designated for the recovery of the Company's gas energy efficiency expenditures made and approved for recovery pursuant to Iowa Admin. Code 199-35.

**Energy efficiency charges are a separate line item on customer bills.**

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Energy Efficiency Cost Recovery Factors:

<u>Rate Designation</u>	<u>On-going MidAmerican Costs Rate Per Therm</u>
Residential SVF, MVF	\$ 0.00243
Non-Residential SVF, STM, ST*	\$(0.01766)
MVF, MTM, MT*	\$(0.01766)
LVF, LT*, LGTS*	\$(0.01766)
INT	\$(0.01766)
SGS, SGTS*	\$(0.01766)
CPS*	\$(0.01766)

RECONCILIATION: A reconciliation will be filed annually. The energy efficiency costs recovered from customers during the prior period will be compared to those which were allowed to be recovered. Any over/under collection, any ongoing costs, and any change in forecast sales, will be used to adjust the current energy efficiency cost recovery factors.

\* Gas Energy Efficiency Cost Recovery, applies to customers taking service under daily transportation rates when, while taking company-supplied gas or monthly metered transportation service, the customer had received a single benefit of \$5,000 or more from a MidAmerican energy efficiency program.



MIDAMERICAN ENERGY COMPANY  
Gas Tariff No. 1  
Filed with the Iowa Utilities Board

**Substitute 8<sup>th</sup>** 7<sup>th</sup> Revised Sheet No. W-9  
Canceling **7<sup>th</sup>** ~~Substitute 6<sup>th</sup>~~ Revised Sheet No. W-9

DESIGNATION: Small Volume Firm (SVF)  
CLASS OF SERVICE: Residential, Commercial and Industrial

Application

Available in all service areas in Iowa.

Applicable to all firm natural gas service normally supplied through one **(1)** meter at a single point of delivery for all residential, commercial, and industrial customers having peak day requirements of less than 500 therms. Not applicable for resale, standby or supplemental service. The Company's Gas Policies shall apply.

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Monthly Rate

	SVF
Service Charge per Meter:	\$ 10.00
Non-Gas Commodity Charge:	
First 250 therms per therm:	\$ 0.17993
Balance per therm:	\$ 0.09508

Clauses and Riders

Above rate subject to: Btu Adjustment Clause (Sheet No. W-1).  
Cost of Purchased Gas Adjustment Clause 1,  
(Sheet Nos. W-2, W-4).  
Gas Energy Efficiency Cost Recovery (Sheet No. W-3).  
Tax Adjustment Clause (Sheet No. W-7).  
Capital Investment Charge (Sheet No. A-1).  
Tax Expense Revision Mechanism (Sheet No. B-9).

Bill Payment Provision

The rate is net. A late payment charge of **one and one-half percent (1.5%)** per month shall be added to the past due amount if the bill is not paid by the due date.

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Minimum Charge

The minimum charge is the service charge plus the capital investment charge and the commodity charge plus any applicable clauses and riders for all therms used.



MIDAMERICAN ENERGY COMPANY  
Gas Tariff No. 1  
Filed with the Iowa Utilities Board

**Substitute 8<sup>th</sup>** 7<sup>th</sup> Revised Sheet No. W-10  
Canceling **7<sup>th</sup>** ~~Substitute 6<sup>th</sup>~~ Revised Sheet No. W-10

DESIGNATION: Medium Volume Firm (MVF)  
CLASS OF SERVICE: Residential, Commercial and Industrial

Application

Available in all service areas in Iowa.

Applicable to firm natural gas service normally supplied through one **(1)** meter at a single point of delivery for all residential, commercial, and industrial customers. Not applicable for resale, standby or supplemental service. The Company's Gas Policies shall apply.

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Monthly Rate

	MVF
Service Charge per Meter:	\$ 55.00
Non-Gas Commodity Charge per therm:	\$ 0.07120

Clauses and Riders

Above rate subject to: Btu Adjustment Clause (Sheet No. W-1).  
Cost of Purchased Gas Adjustment Clause 1,  
(Sheet Nos. W-2, W-4).  
Gas Energy Efficiency Cost Recovery (Sheet No. W-3).  
Tax Adjustment Clause (Sheet No. W-7).  
Capital Investment Charge (Sheet No. A-1).  
Tax Expense Revision Mechanism (Sheet No. B-9).

Bill Payment Provision

The rate is net. A late payment charge of **one and one-half percent (1.5%)** per month shall be added to the past due amount if the bill is not paid by the due date.

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Minimum Charge

The minimum charge is the service charge plus the capital investment charge and the commodity charge plus any applicable clauses and riders for all therms used.



MIDAMERICAN ENERGY COMPANY  
Gas Tariff No. 1  
Filed with the Iowa Utilities Board

**Substitute 9<sup>th</sup>** 8<sup>th</sup> Revised Sheet No. W-11  
Canceling **8<sup>th</sup>** ~~Substitute 7<sup>th</sup>~~ Revised Sheet No. W-11

DESIGNATION: Large Volume Firm (LVF)  
CLASS OF SERVICE: Commercial and Industrial

#### Application

Available in all service areas in Iowa.

Applicable to all firm natural gas service normally supplied through one **(1)** meter at a single point of delivery for all commercial and industrial customers having peak day requirements of 2,000 therms and higher. Not applicable for resale, standby or supplemental service. The Company's Gas Policies shall apply.

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#### Monthly Rate

	<u>LVF</u>
Service Charge per Meter:	\$ 55.00
Non-Gas Contract Demand Charge per therm:	\$ 0.00000
Non-Gas Commodity Charge per therm:	\$ 0.07120

#### Clauses and Riders

Above rate subject to: Btu Adjustment Clause (Sheet No. W-1).  
Cost of Purchased Gas Adjustment Clause 2,  
(Sheet Nos. W-2, W-4).  
Gas Energy Efficiency Cost Recovery (Sheet No. W-3).  
Tax Adjustment Clause (Sheet No. W-7)  
Capital Investment Charge (Sheet No. A-1)  
Tax Expense Revision Mechanism (Sheet No. B-9).

#### Bill Payment Provision

The rate is net. A late payment charge of **one and one-half percent (1.5%)** per month shall be added to the past due amount if the bill is not paid by the due date.

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#### Term of Contract

The term of the contract will be **twelve (12)** months or as mutually agreed to by Company and customer. Extension and cancellation is based on individual written contract.

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#### Minimum Charge

The minimum charge is the service charge plus the capital investment charge and the demand commodity charge plus any applicable clauses and riders for all therms used.

#### Terms of Tariff

In the event that a customer orders a disconnection and reconnection of service at the same premises within a period of twelve (12) months, the Company will collect any applicable contract demand charges the customer avoided during the period of the disconnection.



MIDAMERICAN ENERGY COMPANY  
Gas Tariff No. 1  
Filed with the Iowa Utilities Board

**Substitute 9<sup>th</sup>** 8<sup>th</sup> Revised Sheet No. WT-iii  
Cancels **ing 8<sup>th</sup>** ~~Seventh~~ Revised Sheet No. WT-iii

## Index - Gas Transportation

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MIDAMERICAN ENERGY COMPANY  
Gas Tariff No. 1  
Filed with the Iowa Utilities Board

**Substitute 3<sup>rd</sup>** Second Revised Sheet No. WT-11  
Cancels **ing Second** First Revised Sheet Nos. WT-11 ~~WT-15~~

RATE DESIGNATION: ~~Natural Gas Redelivery Service for the City of Waukeee, Iowa~~  
CLASS OF SERVICE: ~~Gas Transportation Tariffs~~

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**RESERVED FOR FUTURE USE**

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**1. Availability**

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~~Service under this rate schedule is available to the City of Waukeee, Iowa ("City") under the terms of the Natural Gas Redelivery Agreement ("Agreement") between the City and MidAmerican.~~

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**2. Applicability and Character of Service**

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~~MidAmerican shall redeliver City's natural gas received by MidAmerican from Northern Natural Gas ("Northern") to the Point of Interconnection between the facilities of City and MidAmerican to City for resale and consumption by City's customers within City limits. The Point of Interconnection shall be defined as the point at which City's facilities are interconnected with MidAmerican's distribution facilities at the Waukeee corporate limit at the time of execution of the Agreement. City shall construct, operate, own and maintain at its own expense its facilities at the Point of Interconnection. These facilities shall include telemetering equipment, valves, pressure regulation, relief, controls, piping and other appurtenances.~~

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**3. Rates and Charges for Service**

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~~(a) **Reservation Fee:** \$5.50 per Dth of Maximum Daily Quantity ("MDQ") per month as may be adjusted in accordance with the contract.~~

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~~(b) **Commodity Charge:** \$0.0350 per Dth of City-owned gas transported as may be adjusted in accordance with the contract.~~

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~~(c) **Retention:** Included in reservation and commodity charges.~~

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~~(d) **Excess Use Charge:** \$10.00 per Dth of Excess Use as defined in the contract.~~

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MIDAMERICAN ENERGY COMPANY

Gas Tariff No. 1

Filed with the Iowa Utilities Board

 Substitute 3<sup>rd</sup> Second Revised Sheet No. WT-12

 Cancels ~~ing Second~~ First Revised Sheet Nos. WT- ~~1241~~ WT-15

 RATE DESIGNATION: ~~Natural Gas Redelivery Services for the City of Waukee, Iowa~~

 CLASS OF SERVICE: ~~Gas Transportation Tariffs~~

### **RESERVED FOR FUTURE USE**

~~(e) **Annual True-Up Charges:** An Annual True-Up will be performed each October during the term, when MidAmerican will compare the sum of the actual Reservation and Commodity Charges paid during the previous 12 billing months ("Actual Charges") to the Minimum Charges listed in the table below for the respective year. If the Actual Charges exceed the Minimum Charge, there will be no Annual True-Up for that year. If the Actual Charges are less than the Minimum Charge, MidAmerican will bill Waukee for the difference between the Minimum Charge and the Actual Charges. A "Contract Year" shall be defined as the period from October 1 through September 30 of the following year.~~

<b>Contract Year</b>	<b>Minimum Charge</b>	<b>Contract Year</b>	<b>Minimum Charge</b>
1	\$ 35,000	9	\$130,000
2	\$ 40,000	10	\$150,000
3	\$ 50,000	11	\$170,000
4	\$ 60,000	12	\$205,000
5	\$ 75,000	13	\$220,000
6	\$ 90,000	14	\$240,000
7	\$105,000	15	\$250,000
8	\$110,000		

~~(f) **General Taxes:** City will pay or cause to be paid all taxes, levies and assessments that are lawfully levied on the gas delivered hereunder prior to its delivery to MidAmerican at the Receipt Point. City is a tax-exempt municipal corporation and the gas redelivered by MidAmerican to the City will be resold by City to its customers located within its service area for ultimate consumption. At the time of execution of the Agreement, the redelivery of gas thus is exempt from taxes, levies and assessments, such as, but not limited to, sales, use and local option taxes and the replacement property tax imposed in Chapter 437A of the Code of Iowa (1999). If at any time it should be subsequently determined by a governmental authority having jurisdiction that the redelivery of natural gas provided for in the Agreement is subject to taxes, levies and assessment, such as, but not limited to, sales, use, local option or replacement property taxes, the commodity charge shall be adjusted accordingly.~~



MIDAMERICAN ENERGY COMPANY  
Gas Tariff No. 1  
Filed with the Iowa Utilities Board

**Substitute 3<sup>rd</sup>** Second Revised Sheet No. WT-13  
Cancels **ing Second** First Revised Sheet Nos. WT- **13**11—WT-15

RATE DESIGNATION: ~~Natural Gas Redelivery Service for the City of Waukee, Iowa~~  
CLASS OF SERVICE: ~~Gas Transportation Tariffs~~

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**RESERVED FOR FUTURE USE**

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**4. Balancing and Settlement**

~~MidAmerican and City shall propose to Northern that MidAmerican, City and Northern enter a Northern End User Agreement ("End User Agreement"). If authorized by Northern, this will allow City to consolidate its deliveries of City-owned gas deliveries by Northern to the Receipt Point with City's deliveries of City-owned gas to the City's Northern Town Border Station and will permit City to make a single nomination to Northern.~~

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~~If an End User Agreement is not executed, City shall comply with daily balancing, settlement or cumulative monthly imbalance provisions and nomination procedures and charges included in the Iowa West System Gas Tariff.~~

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**5. Miscellaneous Provision**

~~All provisions of the Iowa Tariff, on file with and made effective by the Board, as may from time to time be amended, governing the distribution or transportation of natural gas in Iowa, shall apply to the distribution service provided to City. If a conflict arises between Iowa Tariff and the Agreement, the Agreement shall control to the extent permissible by law. In the event natural gas distribution service is deregulated during the term of the Agreement and is no longer subject to rate regulation, then the applicable provisions of the Iowa Tariff as such provisions exist immediately before deregulation will apply to the Agreement and be automatically incorporated herein.~~

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**6. Billing Provision**

~~In accordance with the terms of the Iowa West System Gas Tariff, MidAmerican will invoice City monthly for the distribution services provided hereunder. Billings will be based on actual volumes.~~

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**7. Term and Termination Provision**

~~The term of this tariff will be governed by the Agreement.~~

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RATE DESIGNATION: General Terms and Conditions  
CLASS OF SERVICE: Gas Transportation Tariffs

- 15. Successors and Assigns:** Any party which shall succeed by purchase, merger, or consolidation to the properties, substantially as an entirety, of any Customer shall be subject to the obligations of its predecessor in title under a Contract. No other assignment of a Contract or any of the rights or obligations hereunder shall be made unless there first shall have been obtained the consent thereto of the non-assigning party, which consent shall not be unreasonably withheld. Any party may assign its respective right, title, and interest in and to and under a Contract to a trustee or trustees, individual or corporate, as security for bonds or other obligations or securities without the necessity of any such assignee becoming in any respect obligated to perform the obligation of the assignor under a Contract and, if any such trustee be a corporation, without its being required to qualify to do business in any state in which performance of a Contract may occur.
- 16. Laws, Regulations, and Orders:** All Contracts and the respective rights and obligations of the parties hereto are subject to all present and future valid laws, orders, rules, and regulations of any legislative body, or duly constituted authority now or hereafter having jurisdiction and shall be varied and amended to comply with or conform to any valid rule, regulation, order, or direction of any board, tribunal, or administrative agency with jurisdiction that affects any of the provisions of the Contract.
- 17. Return to Sales Service:** Service is available under this tariff at the Customer's option. If a Customer subsequently seeks to purchase system gas, the Company shall grant such request only if, and to the extent that adequate system capacity, interstate transportation and supplies are available. A Customer receiving transportation service without Firm Supply Standby Service shall be required to pay a reconnection charge of \$250 prior to returning to the Company's system.
- 18. Reference to Sales Tariff:** For all areas not addressed in this Gas Transportation Tariff, such as Billing for Service, the terms of the Gas Policies Section of the Company's tariff shall apply.
- 19. Certification of Natural Gas Providers and Aggregators:** All competitive natural gas providers and aggregators (CNGPs) must comply with the Iowa Utilities Board certification requirements in order to provide competitive natural gas services to Iowa retail end users. Information on these requirements is available at the IUB website at <http://www.state.ia.us/government/com/util/index.html> <https://iub.iowa.gov/regulated-industries/certified-natural-gas-providers>.

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RATE DESIGNATION: Rider No. 2 Pipeline Demand Rider (PDR)  
CLASS OF SERVICE: Gas Transportation Tariffs

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1. Applicable

Applicable to all **daily** transportation customers that contract for one **(1)** of the Company's Gas Transportation services on or after July 1, 1994 that previously received sales service under the Company's Small (SVF), Medium (MVF), or Large (LVF) Firm sales service schedules. This rider shall commence with the implementation of transportation service. Company shall cease charging the PDR to customer at the earlier of 1) actual termination of Company's obligation to pay the interstate pipeline for the pipeline demand charges previously related to customer's requirements or 2) November 1 of the second calendar year of transportation service for customer. This rider will not allow the ST, MT or LT Customer the right to broker the use of the stranded capacity. Customer may give notification of switching to transportation in writing at least **twelve (12)**-months prior to commencement of transportation service in order to avoid PDR charges once the customer starts transporting.

N/T

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If a transportation customer subject to the PDR wants to take permanent assignment of the appropriate pipeline capacity at maximum pipeline rates instead of paying the otherwise applicable PDR, Company will assign such capacity in accordance with the relevant pipelines terms and conditions applicable to a prearranged permanent release of capacity. Additionally, any pipeline demand costs related to the permanently released capacity will be the exclusive responsibility of the Customer taking assignment. Company, in its sole discretion, shall have the right to specify which firm maximum rate transportation entitlement contract will be released to Customer.

2. Pipeline Demand Rider

The Pipeline Demand Rider (PDR) is the surcharge per therm of natural gas transported. The surcharge shall be equal to the non-commodity cost of gas reflected in the monthly Purchased Gas Adjustment filings for the appropriate pipeline.

3. Gas Reconciliation

The Company shall reflect the recovery of the PDR as a reduction to the sales customers cost of gas on a dollar for dollar basis in the Annual Purchased Gas Adjustment Reconciliation.

4. Billing

For Transport customers, the PDR will be added as a separate line on the bill.

5. Company's Right to Waive

The Company, in its sole discretion, shall have the right to waive PDR charges for select areas.



MIDAMERICAN ENERGY COMPANY  
Gas Tariff No. 1  
Filed with the Iowa Utilities Board

**Substitute 4<sup>th</sup>** 3<sup>rd</sup> Revised Sheet No. E-22  
Cancels **ing 3<sup>rd</sup>** 2<sup>nd</sup> Revised Sheet No. E-22

## RIDER NO. 8 ENERGY EFFICIENCY COST RECOVERY

The charges under this rider are applicable to all customers served under the Company's rate schedules except daily gas transportation customers that have not participated in MidAmerican's energy efficiency programs. Obligated daily gas transportation customers will be those who previously purchased gas from MidAmerican or took service under MidAmerican's Monthly Metered Transportation Service tariff and participated in any of the Company's energy efficiency programs in which they received a single benefit of \$5,000 or more. Separate factors will be calculated for residential and for commercial/industrial customers.

This rider is designed to recover energy efficiency expenditures and related costs approved by the Iowa Utilities Board (Board). Recovery of these expenditures and related costs will be recovered each year. Energy efficiency charges **are a separate line item on customer bills** will be added to energy charges for the purpose of billing.

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The cost recovery factors will be determined as follows:

$$ECR_c = \frac{EXP_c + REL_c}{S_c} + \frac{R_c}{RS_c}$$

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Where:

ECR = Energy efficiency charge in cents per therm to be applied to customers served under each class (c) rate schedule.

c = Customer class, as follows:

Residential, Rate 60

Commercial/Industrial, Rates 70, 87, 90, 70M, and obligated daily gas transportation customers.

EXP = Energy efficiency expenditures by class as approved by the Board.

REL = Board approved related costs.

S = Forecasted therm sales for the annual cost-recovery period.



MIDAMERICAN ENERGY COMPANY  
Gas Tariff No. 1  
Filed with the Iowa Utilities Board

**Substitute 8<sup>th</sup>** 7<sup>th</sup> Revised Sheet No. E-27  
Cancels **ing 7<sup>th</sup>** Sub-Sixth Revised Sheet No. E-27

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RIDER NO. 9 TRANSPORTATION OF CUSTOMER-OWNED GAS (Continued)

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TERMS AND CONDITIONS:

General:

The customer shall execute a written contract for service under this rider.

The customer shall be responsible for delivery of customer-owned gas to the Company's system, and such delivery shall be at the customer's expense. Such gas will be transported and delivered by the Company to the customer's premises through one (1) meter selected by the customer. Each meter represents an individual account. The exception to this general rule is where additional meters at the same premises are necessary for the Company's convenience.

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All competitive natural gas providers and aggregators (CNGPs) must comply with the Iowa Utilities Board certification requirements in order to provide competitive natural gas services to Iowa retail end users. Information on these requirements is available at the IUB website at <http://www.state.ia.us/government/com/util/index.html> <https://iub.iowa.gov/regulated-industries/certified-natural-gas-providers>.

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The minimum term of the Service Request Form for gas transportation shall be annual unless Company and Customer mutually agree to a shorter time period. In no event shall customer be allowed to switch between Transportation and Sales service with less than a 30 day written notification. In the event the Customer wishes to return to Sales Service, the Company shall have the discretion to approve or deny the request based on various factors such as availability of interstate pipeline capacity to meet customers' needs. After the contract period, the Customer may return to sales on the same basis as any new customer.

Measurement of customer-owned gas at the point of receipt shall be accomplished by the pipeline in accordance with its currently effective FERC tariff and its metering practices applicable to other deliveries to the Company. Measurement of customer-owned gas at the point of delivery shall be accomplished by the Company. Customer-owned gas delivered to the point of receipt will be reduced by the retention percentage to determine the amount of customer-owned gas delivered at the point of delivery. The retention percentage will be based on the Company-wide gas system and will be adjusted annually.

Customer-owned gas shall meet the minimum quality specifications of the applicable pipeline's currently effective FERC tariff and be comparable in quality and Btu content to, and interchangeable with, gas purchased from the Company's suppliers.

The customer warrants that it shall have good title to all gas it causes to be delivered to, and transported by, the Company and that the gas shall be free and clear of all liens, encumbrances and claims whatsoever, and that it shall indemnify the Company and hold it harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising from or out of adverse claims of any or all persons to the gas, or to royalties, taxes, license fees or charges thereon which are applicable prior to the delivery of the gas by the Company to the point of delivery.

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**RIDER NO. 9 TRANSPORTATION OF CUSTOMER-OWNED GAS (Continued)**

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**PIPELINE DEMAND CHARGE:****Applicable:**

Applicable to all **daily** transportation customers that contract for one **(1)** of the Company's Gas Transportation services on or after July 1, 1994 that previously received sales service under the Company's sales service schedules. This charge shall commence with the implementation of transportation service. Company shall cease charging the PDC to customer at the earlier of 1) actual termination of Company's obligation to pay the interstate pipeline for the pipeline demand charges previously related to customer's requirements or 2) November 1 of the second calendar year of transportation service for customer. This charge will not allow the Transportation Customer the right to broker the use of the stranded capacity. Customer may give notification of switching to transportation in writing at least **twelve (12)**-months prior to commencement of transportation service in order to avoid PDC charges once the customer starts transporting.

N/T

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If a transportation customer subject to the PDC wants to take permanent assignment of the appropriate pipeline capacity at maximum pipeline rates instead of paying the otherwise applicable PDC, Company will assign such capacity in accordance with the relevant pipelines terms and conditions applicable to a prearranged permanent release of capacity. Additionally, any pipeline demand costs related to the permanently released capacity will be the exclusive responsibility of the Customer taking assignment. Company, in its sole discretion, shall have the right to specify which firm maximum rate transportation entitlement contract will be released to Customer.

**Pipeline Demand Charge:**

The Pipeline Demand Charge is the surcharge per therm of natural gas transported. The surcharge shall be equal to the non-commodity cost of gas reflected in the monthly Purchased Gas Adjustment filings for the appropriate pipeline.

**Gas Reconciliation:**

The Company shall reflect the recovery of the PDC as a reduction to the sales customer's cost of gas on a dollar for dollar basis in the Annual Purchased Gas Adjustment Reconciliation.

**Billing:**

For Transport customers, the PDC will be added as a separate line on the bill.

**Company's Right to Waive:**

The Company, in its sole discretion, shall have the right to waive PDC charges for select areas.