

Interstate Power and Light Company

ELECTRIC TARIFF

Filed with the I.U.B.

Eighth Revised Sheet No. 2

ORIGINAL TARIFF NO. 1

Canceling Second Sub. Seventh Revised Sheet No. 2

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Interstate Power and Light

ELECTRIC TARIFF

Filed with the I.U.B.

ORIGINAL TARIFF NO. 1

Original Sheet No. 2.1

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Interstate Power and Light Company

ELECTRIC TARIFF

Filed with the I.U.B.

Substitute Twelfth Revised Sheet No. 20

ORIGINAL TARIFF NO. 1

Canceling Second Sub. Eleventh Revised Sheet No. 20

Electric Residential Service

Rate Codes: 400, 407, 450, 457, 460, 467, 470, 477

Applicable:

To residential customers in single family dwellings or individually metered apartments for all domestic use. No resale of electric service is permitted hereunder. Service hereunder is also subject to Company's Rules and Regulations.

Character of Service:

60 Hertz alternating current, 120/240 volts, single-phase, through one meter and one point of delivery. Three phase service available in accordance with the Rules and Regulations and Excess Facilities Charge.

Billing Provisions

Service Charge:

Rate Code	Per day per meter	For comparison per month
Rate 400	\$0.4274	\$13.00

Energy Charge:

Rate 400	Winter	Summer
First 16.438 kWh/Day or first 500 kWh/Mo.	11.662¢/kWh	13.495¢/kWh
Next 23.014 kWh/Day or next 700 kWh/Mo.	9.357¢/kWh	11.495¢/kWh
Over 39.452 kWh/Day or over 1,200 kWh/Mo.	4.978¢/kWh	9.430¢/kWh

Note: For the average kWh in a billing period, there are 30.4167 days assumed in a month.

Summer Period:

From May 16 to September 15.

Optional Time of Day:

Rate Code: 407. The Customer may choose to have electric service metered and billed on a time-of-day basis. On-Peak/Off-Peak Definition: On-peak hours shall be from 7 a.m. to 8 p.m. CST, Monday through Friday. Off-peak hours are all other times (including the holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day). Off-peak kilowatt-hours will be billed at 50% of the above energy charges plus all other kilowatt-hours will be billed at 140% of the above energy charges. A minimum term of one year is required.

Interstate Power and Light ELECTRIC TARIFF

Filed with the I.U.B.

ORIGINAL TARIFF NO. 1

Twenty-Ninth Revised Sheet No. 21

Canceling Twenty-Eighth Revised Sheet No. 21

Electric Residential Service

Rate Codes: 400, 407, 450, 457, 460, 467, 470, 477

Second Nature Program:

A voluntary program, which allows customers to support generation technologies that rely on renewable energy resources. Initiation and termination of a customer's participation shall be effective with the next practicable meter reading date after the Company is notified by the customer.

The following charges shall be billed, based on customer selected support level, in addition to the charges shown above under **Energy Charge**, or the charges under the **Optional Time of Day** provision, if applicable:

Standard Rate Code	Time of Day Rate Code	Second Nature Support Level	Additional Charge
450	457	100%	1.00¢/kWh
460	467	50%	0.50¢/kWh
470	477	25%	0.25¢/kWh

Energy Cost Adjustment:

Billing under this schedule will include an adjustment per kWh, computed monthly, to compensate for changes in the cost of fuel as described in the Energy Adjustment Clause, Rider EAC. For kWh billed under the Second Nature Program, the adjustment for the January 2019 through December 2019 revenue months shall reflect a charge of 2.140¢/kWh (includes a Tax Benefit Rider factor of -0.483¢/kWh, and a Rate Case Expense factor of 0.003¢/kWh), applied to total metered kWh times the customer designated Second Nature support level percent, and the adjustment amount computed under Rider EAC times the remaining kWh. The fixed Second Nature Energy Cost Adjustment will be recalculated on an annual basis with the most recent actual 12-month period of energy costs and applied in the first calendar month after approval by the Iowa Utilities Board.

Excess Facilities Charge:

Any standard facilities required to provide non standard service, in excess of that permitted under this Schedule or the Company's Rules and Regulations, shall be provided at a monthly amount equal to 1.6% of the Company's investment in such facilities.

Tax Adjustment Clause:

This price is subject to a Tax Adjustment, see Rider TAX.

Energy Efficiency Bill Credit:

See Rider EEBC.

Energy Efficiency Cost Recovery Clause:

See Rider EECR.

Regional Transmission Service Clause:

Billing under this schedule will include an adjustment per kWh, computed annually, to compensate for changes in the cost of transmission service as described in the Regional Transmission Service Clause, Rider RTS.

Renewable Energy Rider:

See Rider RER.

Prompt Payment Provision:

After 20 days, add 1 1/2% on the past-due amount.

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Interstate Power and Light Company

ELECTRIC TARIFF

Filed with the I.U.B.

Substitute First Revised Sheet No. 21.1

ORIGINAL TARIFF NO. 1

Canceling Fourth Substitute Original Sheet No. 21.1

Electric Residential Service - Optional Demand Rate

Rate Codes: 507, 517, 527, 537

Applicable:

To residential Customers in single family dwellings or individually metered apartments for all domestic use. No resale of electric service is permitted hereunder. Service hereunder is also subject to Company's Rules and Regulations. The metering for all Customers choosing to participate under this tariff must have demand measuring capability and therefore may collectively be limited to 100 new Customers per month. This program is provided on an experimental basis

Character of Service:

60 Hertz alternating current, 120/240 volts, single-phase, through one meter and one point of delivery. Three phase service is available in accordance with the Rules and Regulations and Excess Facilities Charge.

Supplementary Service Billing Provisions

Service Charge:

Rate Code	Per day per meter	For comparison per month
Rate, 507	\$0.4274	\$13.00

Monthly Demand Charge:

Season	Winter	Summer
All kW	\$12.86	\$18.26

Energy Charge per kWh:

Season	Winter	Summer
On-Peak kWh	6.047¢/kWh	6.707¢/kWh
Off-Peak kWh	1.903¢/kWh	2.081¢/kWh

Note: For the average kWh in a billing period, there are 30.4167 days assumed in a month.

Billing Demand:

The kW demand to be used for billing purposes each month shall be the sum of the highest hourly demand during on-peak hours of the current month plus 50% of the amount by which the highest hourly demand during off-peak hours exceeds the highest on-peak demand.

Summer Period:

From May 16 to September 15.

Time of Day:

On-Peak/Off-Peak Definition: On-peak hours shall be from 7 a.m. to 8 p.m. CST, Monday through Friday. Off-peak hours are all other times (including the holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day). A minimum term of one year is required.

Three-Phase Customer Charge:

Customers that request three-phase service shall have an incremental customer charge of \$45 per month or \$1.4795 per day per meter.

**Interstate Power and Light
ELECTRIC TARIFF**

Filed with the I.U.B.

Fourth Revised Sheet No. 21.2

ORIGINAL TARIFF NO. 1

Canceling Third Revised Sheet No. 21.2

Electric Residential Service - Optional Demand Rate

Rate Codes: 507, 517, 527, 537

Second Nature Program:

A voluntary program, which allows Customers to support generation technologies that rely on renewable energy resources. Initiation and termination of a Customer's participation shall be effective with the next practicable meter reading date after the Company is notified by the Customer.

The following charges shall be billed, based on Customer selected support level, in addition to the charges shown above under **Energy Charge**, if applicable:

Rate Code	Second Nature Support Level	Additional Charge
517	100%	1.00¢/kWh
527	50%	0.50¢/kWh
537	25%	0.25¢/kWh

Energy Cost Adjustment:

Billing under this schedule will include an adjustment per kWh, computed monthly, to compensate for changes in the cost of fuel as described in the Energy Adjustment Clause, Rider EAC. For kWh billed under the Second Nature Program, the adjustment for the January 2019 through December 2019 revenue months shall reflect a charge of 2.140¢/kWh (includes a Tax Benefit Rider factor of -0.483¢/kWh, and a Rate Case Expense factor of 0.003¢/kWh), applied to total metered kWh times the Customer designated Second Nature support level percent, and the adjustment amount computed under Rider EAC times the remaining kWh. The fixed Second Nature Energy Cost Adjustment will be recalculated on an annual basis with the most recent actual 12-month period of energy costs and applied in the first calendar month after approval by the Iowa Utilities Board.

Excess Facilities Charge:

Any standard facilities required to provide non-standard service, in excess of that permitted under this Schedule or the Company's Rules and Regulations, shall be provided at a monthly amount equal to 1.6% of the Company's investment in such facilities.

Tax Adjustment Clause:

This price is subject to a Tax Adjustment, see Rider TAX.

Energy Efficiency Bill Credit:

See Rider EEBC.

Energy Efficiency Cost Recovery Clause:

See Rider EECR.

Regional Transmission Service Clause:

Billing under this schedule will include an adjustment per kWh, computed annually, to compensate for changes in the cost of transmission service as described in the Regional Transmission Service Clause, Rider RTS.

Renewable Energy Rider:

See Rider RER.

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Prompt Payment Provision:

After 20 days, add 1 1/2% on the past-due amount.

Interstate Power and Light Company

ELECTRIC TARIFF

Filed with the I.U.B.

Substitute Twelfth Revised Sheet No. 22

ORIGINAL TARIFF NO. 1

Canceling Second. Sub. Eleventh Revised Sheet No. 22

Electric Non-Residential General Service

Rate Codes: 600, 607

Applicable:

General Service customers for all electric uses in one non-residential establishment adjacent to an electric distribution circuit of adequate capacity. Existing customers served under another rate schedule or new customers with expected usage less than 20,000 kWh for 12 consecutive billing months can qualify for service under this tariff. Existing Non-Residential General Service customers with usage greater than 20,000 kWh for 12 consecutive billing months may opt for service under the Large General Service tariff. An existing Non-Residential General Service customer may continue service under the Non-Residential General Service tariff, even if it no longer meet the usage criteria of less than 20,000 kWh for 12 consecutive billing months. No resale of electric service is permitted hereunder. Service hereunder is also subject to Company's Rules and Regulations. See Section 2.03 of the Company's Rules and Regulations for Electric Service Definitions for customer rate classification.

Character of Service:

60 Hertz alternating current, 120/240 volts, single-phase, through one meter and one point of delivery. Alternative voltages and/or three phase service is available in accordance with the Rules and Regulations and Excess Facilities Charge.

Billing Provisions

Service Charge:

Rate Code	Per day per meter	For comparison per month
Rate 600 Non-Residential General Service	\$0.6575	\$20.00

Energy Charge:

Rate 600 Non-Residential General Service	Winter	Summer
First 39.452 kWh/Day or first 1,200 kWh/Mo.	10.625¢/kWh	12.859¢/kWh
Over 39.452 kWh/Day or over 1,200 kWh/Mo.	7.784¢/kWh	10.745¢/kWh

Note: For the average kWh in a billing period, there are 30.4167 days assumed in a month.

Interstate Power and Light Company

ELECTRIC TARIFF

Filed with the I.U.B.

Eleventh Revised Sheet No. 23

ORIGINAL TARIFF NO. 1

Canceling Second Sub. Tenth Revised Sheet No. 23

Electric Non-Residential General Service

Rate Codes: 600, 607

Summer Period:

From May 16 to September 15.

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Optional Time of Day:

Rate Code: 607. The Customer may choose to have electric service metered and billed on a time-of-day basis. On-Peak/Off-Peak Definition: On-peak hours shall be from 7 a.m. to 8 p.m. CST, Monday through Friday. Off-peak hours are all other times (including the holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day). Off-peak kilowatt-hours will be billed at 40% of the above energy charges; all other kilowatt-hours will be billed at 140% of the energy charges. A minimum term of one year is required.

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Second Nature Program:

A voluntary program, which allows customers to support generation technologies that rely on renewable energy resources. See Rider SECNAT.

Energy Cost Adjustment:

Billing under this schedule will include an adjustment per kWh, computed monthly to compensate for changes in the cost of fuel as described in the Energy Adjustment Clause, Rider EAC.

Three-Phase Customer Charge:

Customers that request three-phase service after April 16, 2009, shall have an incremental customer charge of \$45 per month or \$1.4795 per day per meter.

Excess Facilities Charge:

Any standard facilities required to provide non-standard service, in excess of that permitted under this Schedule or the Company's Rules and Regulations, shall be provided at a monthly amount equal to 1.6% of the Company's investment in such facilities.

Tax Adjustment Clause:

This price is subject to a Tax Adjustment, see Rider TAX.

Energy Efficiency Bill Credit:

See Rider EEBC.

Energy Efficiency Cost Recovery Clause:

See Rider EEER.

Regional Transmission Service Clause:

Billing under this schedule will include an adjustment per kWh, computed annually, to compensate for changes in the cost of transmission service as described in the Regional Transmission Service Clause, Rider RTS.

Renewable Energy Rider:

See Rider RER.

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Prompt Payment Provision:

After 20 days, add 1 1/2% on the past-due amount.

Interstate Power and Light Company

ELECTRIC TARIFF

Filed with the I.U.B.

Substitute Fifth Revised Sheet No. 24

ORIGINAL TARIFF NO. 1

Canceling Fourth Sub. Fourth Revised Sheet No. 24

Electric Non-Residential General Service - Optional Demand Rate

Rate Code: 707

Applicable:

General Service customers for all electric uses in one non-residential establishment adjacent to an electric distribution circuit of adequate capacity. Existing customers served under another rate schedule or new customers with expected usage less than 20,000 kWh for 12 consecutive billing months can qualify for service under this tariff. No resale of electric service is permitted hereunder. Service hereunder is also subject to Company's Rules and Regulations. The metering for all customers choosing to participate under this tariff must have demand measuring capability and therefore enrollment may be limited to 25 new customers per month. This program is provided on an experimental basis.

Character of Service:

60 Hertz alternating current, 120/240 volts, single-phase, through one meter and one point of delivery. Three phase service is available in accordance with the Rules and Regulations and Excess Facilities Charge.

Supplementary Service Billing Provisions

Service Charge:

Rate Code	Per day per meter	For comparison per month
Rate 707	\$0.6575	\$20.00

Monthly Demand Charge:

Season	Winter	Summer
All kW	\$18.04	\$20.58

Energy Charge per kWh:

Season	Winter	Summer
On-Peak kWh/Day	4.397¢/kWh	5.367¢/kWh
Off-Peak kWh/Day	1.257¢/kWh	0.890¢/kWh

Note: For the average kWh in a billing period, there are 30.4167 days assumed in a month.

Billing Demand:

The kW demand to be used for billing purposes each month shall be the sum of the highest hourly demand during on-peak hours of the current month plus 50% of the amount by which the highest hourly demand during off-peak hours exceeds the highest on-peak demand.

Summer Period:

From May 16 to September 15.

Time of Day:

On-Peak/Off-Peak Definition: On-peak hours shall be from 7 a.m. to 8 p.m. CST, Monday through Friday. Off-peak hours are all other times (including the holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day). A minimum term of one year is required.

Interstate Power and Light Company

ELECTRIC TARIFF

Filed with the I.U.B.

Eighth Revised Sheet No. 25

ORIGINAL TARIFF NO. 1

Canceling Second Sub. Seventh Revised Sheet No. 25

Electric Non-Residential General Service - Optional Demand Rate

Rate Code: 707

Second Nature Program:

A voluntary program, which allows customers to support generation technologies that rely on renewable energy resources. See Rider SECNAT.

Energy Cost Adjustment:

Billing under this schedule will include an adjustment per kWh, computed monthly to compensate for changes in the cost of fuel as described in the Energy Adjustment Clause, Rider EAC.

Three-Phase Customer Charge:

Customers that request three-phase service shall have an incremental customer charge of \$45 per month or \$1.4795 per day per meter.

Excess Facilities Charge:

Any standard facilities required to provide non-standard service, in excess of that permitted under this Schedule or the Company's Rules and Regulations, shall be provided at a monthly amount equal to 1.6% of the Company's investment in such facilities.

Tax Adjustment Clause:

This price is subject to a Tax Adjustment, see Rider TAX.

Energy Efficiency Bill Credit:

See Rider EEBC.

Energy Efficiency Cost Recovery Clause:

See Rider EECR.

Regional Transmission Service Clause:

Billing under this schedule will include an adjustment per kWh, computed annually, to compensate for changes in the cost of transmission service as described in the Regional Transmission Service Clause, Rider RTS.

Renewable Energy Rider:

See Rider RER.

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Prompt Payment Provision:

After 20 days, add 1 1/2% on the past-due amount.

Interstate Power and Light Company ELECTRIC TARIFF

Filed with the I.U.B.

Substitute Thirteenth Revised Sheet No. 26

ORIGINAL TARIFF NO. 1 NO. 1

Canceling Second Sub. Twelfth Revised Sheet No. 26

Electric Large General Service

Rate Codes: 440, 447, 480, 487

Applicable:

Large General Service customers for all electric uses in one establishment adjacent to an electric distribution circuit of adequate capacity. No resale of service is permitted. Existing customers served under another rate schedule or new customers with expected usage, greater than 20,000 kWh for 12 consecutive billing months can qualify for service under this tariff. Existing Large General Service customers with usage less than 20,000 kWh for 12 consecutive billing months may opt for service under the Non-Residential General Service tariff. An existing Large General Service customer may continue service under the Large General Service tariff, even if it no longer meet the usage criteria of greater than 20,000 kWh for 12 consecutive billing months. Service hereunder is also subject to Company's Rules and Regulations.

Character of Service:

60 Hertz alternating current single or three-phase, at secondary voltage through one meter and one point of delivery or by customer's option a higher available voltage. The Company shall provide only one transformation. Alternative voltages and/or service is available in accordance with the Rules and Regulations and Excess Facilities Charge.

Billing Provisions

Monthly Demand Charge:

Rate Codes	All Rate Codes	
Season	Winter	Summer
First 200 kW	\$14.52	\$21.29
Next 800 kW	\$11.41	\$20.59
Next 9,000 kW	\$10.96	\$19.78
Over 10,000 kW	\$10.61	\$19.05

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Energy Charge per kWh:

Rate Codes	All Rate Codes	
Season	Winter	Summer
On-Peak	2.098¢	2.632¢
Off-Peak	0.937¢	1.476¢
Non-TOD Option*	1.436¢	1.971¢

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* The Non-TOD Option is frozen to existing Customers at existing locations.

Summer Period:

From May 16 to September 15.

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Billing Demand:

The kW demand to be used for billing purposes each month shall be the sum of the highest 15-minute demand during on-peak hours of the current month plus 50% of the amount by which the highest 15-minute demand during off-peak hours exceeds the highest on-peak demand, but not less than 75% of the highest monthly billing demand similarly determined during the previous months of June, July and August. In no month shall the monthly billing demand be less than 50 kW.

Interstate Power and Light Company

ELECTRIC TARIFF

Filed with the I.U.B.

Sixth Revised Sheet No. 27

ORIGINAL TARIFF NO. 1 NO. 1

Canceling Second Sub. Fifth Revised Sheet No. 27

Electric Large General Service

Rate Codes: 440, 447, 480, 487

Time of Day:

On-Peak/Off-Peak Definition: On-peak hours shall be from 7 a.m. to 8 p.m. CST, Monday through Friday. Off-peak hours are all other times (including the holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day).

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Excess Facilities Charge:

Any standard facilities required to provide non-standard service, in excess of that permitted under this Schedule or the Company's Rules and Regulations, shall be provided at a monthly amount equal to 1.6% of the Company's investment in such facilities.

Primary Service Discounts:

Where primary service is available and provided the Customer purchases primary service and furnishes the approved transformation and protective devices, the following discounts on demand charges will be allowed: 4.42% for transformations from the available IPL standard primary service voltage to less than 34,500 volt service, 7.50% for 69,000 and 34,500 volt service (Customer assumes all responsibility transforming voltage from transmission level) and 10.00% for 115 kV service and above. A Customer is not eligible for both point of delivery discounts and primary service discounts.

Meter Not at Point of Delivery:

Where metering is not done at the point of delivery such as primary metering with secondary voltage delivery or secondary voltage metering with primary voltage, there will be a 2.0% decrease or increase in metered kW demand and kWh respectively before above rate schedule is applied. A Customer assumes all cost responsibility to configure service to primary metering and is responsible for any incremental costs IPL incurs above the secondary metering application. A Customer is not eligible for both point of delivery discounts and primary service discounts.

Power Factor:

The above rate schedule is based on a power factor of 90% or higher. Where the power factor is less than 85%, the net demand charges will be increased by 1/10% for each 1/10% the power factor is below 90%; likewise where the power factor is higher than 95%, the demand charges will be decreased by 1/10% for each 1/10% the power factor is above 90%. The power factor shall be determined by suitable recording instruments. A power factor of 100% will be used in the event the Customer is providing kilovars to the IPL system at the time the billing demand is set.

Second Nature Program:

A voluntary program, which allows customers to support generation technologies that rely on renewable energy resources. See Rider SECNAT.

Energy Cost Adjustment:

Billing under this schedule will include an adjustment per kWh, computed monthly to compensate for changes in the cost of fuel as described in the Energy Adjustment Clause, Rider EAC.

Tax Adjustment Clause:

This price is subject to a Tax Adjustment, see Rider TAX.

Economic Development Clause:

See Rider ECON.

Energy Efficiency Bill Credit:

See Rider EEBC.

Energy Efficiency Cost Recovery Clause:

See Rider EECR.

Interstate Power and Light Company

ELECTRIC TARIFF

Filed with the I.U.B.

Seventh Revised Sheet No. 28

ORIGINAL TARIFF NO. 1

Canceling Second Sub. Sixth Revised Sheet No. 28

Electric Large General Service

Rate Codes: 440, 447, 480, 487

Regional Transmission Service Clause:

Billing under this schedule will include an adjustment per kW, computed annually, to compensate for changes in the cost of transmission service as described in the Regional Transmission Service Clause, Rider RTS.

Renewable Energy Rider:

See Rider RER.

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Prompt Payment Provision:

After 20 days, add 1 1/2% on the past-due amount.

Interruptible Service Option:

See Rider INTSERV for rates 480, 487.

Interstate Power and Light Company

ELECTRIC TARIFF

Filed with the I.U.B.

Substitute Sixth Revised Sheet No. 30

ORIGINAL TARIFF NO. 1

Canceling Second Sub. Fifth Revised Sheet No. 30

Electric Large General Service – Supplementary Power

Rate Codes: 800, 807, 810, 817

Monthly Supplementary Service Charges:

a) Secondary and Primary Voltage levels.

Demand Charges:

Charge per kW of Billing Demand

<u>Demand</u>	<u>Winter</u>	<u>Summer</u>	
First 200 kW	\$12.86	\$24.49	I
Next 800 kW	\$11.74	\$24.29	I
Next 9,000 kW	\$10.73	\$23.96	I
Over 10,000 kW	\$10.48	\$23.81	I

b) Transmission Voltage levels.

Demand Charges:

Charge per kW of Billing Demand

<u>Demand</u>	<u>Winter</u>	<u>Summer</u>	
First 1,000 kW	\$11.74	\$24.29	I
Next 9,000 kW	\$10.73	\$23.96	I
Over 10,000 kW	\$10.48	\$23.81	I

Energy Charges (exclusive of EAC and EECR Adjustments):

Charge per kWh

	<u>Winter</u>	<u>Summer</u>	
On-Peak	\$0.01566	\$0.02735	R
Off-Peak	\$0.00395	\$0.01566	R
Non-TOD Option	\$0.01669	\$0.02861	I

Summer Period:

From May 16 to September 15.

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Billing Demand for Service:

The kW demand to be used for billing purposes each month shall be the sum of the highest 15-minute demand during on-peak hours of the current month plus 50% of the amount by which the highest 15-minute demand during off-peak hours exceeds the highest on-peak demand, but not less than 75% of the highest monthly billing demand similarly determined during the previous months of June, July and August. In no month shall the monthly billing demand be less than 50 kW.

Time of Day Defined:

On-Peak/Off-Peak Definition: On-peak hours shall be from 7 a.m. to 8 p.m. CST, Monday through Friday. Off-peak hours are all other times (including the holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day).

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Interstate Power and Light Company

ELECTRIC TARIFF

Filed with the I.U.B.

Substitute First Revised Sheet No. 30.1

ORIGINAL TARIFF NO. 1

Canceling Second Substitute Original Sheet No. 30.1

Electric Large General Service - Supplementary Power

Rate Codes: 800, 807, 810, 817

Primary Voltage Service Discounts:

Where primary service is available and provided the Customer purchases primary service and furnishes the approved transformation and protective devices, the following discounts on demand charges will be allowed: 4.42% for transformations from the available IPL standard primary service voltage to less than 34,500 volt service, 7.50% for 69,000 and 34,500 volt service (Customer assumes all responsibility transforming voltage from transmission level) and 10.00% for 115 kV service and above. A Customer is not eligible for both point of delivery discounts and primary service discounts.

Meter Not at Point of Delivery:

Where metering is not done at the point of delivery such as primary metering with secondary voltage delivery or secondary voltage metering with primary voltage, there will be a 2.0% decrease or increase in metered kW demand and kWh respectively before above rate schedule is applied. A Customer assumes all cost responsibility to configure service to primary metering and is responsible for any incremental costs IPL incurs above the secondary metering application. A Customer is not eligible for both point of delivery discounts and primary service discounts.

Power Factor for Supplementary Service:

A reactive demand charge of \$2.21 per kilovar will apply for the portion of the maximum kilovar registered during the month in excess of 50% of the maximum kW registered during the month. In any billing month in which the maximum total reactive demand delivered is less than 50% of the maximum total kilowatt demand, a credit will be made for such credit eligible reactive demand in the amount of \$2.21 per kilovar.

Energy Adjustment Clause:

Billing under Supplementary Service will include an adjustment per kWh, computed monthly to compensate for the cost of fuel and purchased power as described in the Energy Adjustment Clause, Rider EAC.

Energy Efficiency Cost Recovery Clause:

See Rider EECR.

Tax Adjustment Clause:

This price is subject to a Tax Adjustment, see Rider TAX.

Regional Transmission Service Clause:

Billing under this schedule will include an adjustment per kW, computed annually, to compensate for changes in the cost of transmission service as described in the Regional Transmission Service Clause, Rider RTS.

Renewable Energy Rider:

See Rider RER.

Energy Efficiency Bill Credit:

See Rider EEBC.

Economic Development Clause:

See Rider ECON.

Interstate Power and Light Company

ELECTRIC TARIFF

Filed with the I.U.B.

Substitute Ninth Revised Sheet No. 31

ORIGINAL TARIFF NO. 1

Canceling Second Sub. Eighth Revised Sheet No. 31

Area Lighting Service

Light Emitting Diode (LED), Mercury Vapor, and Sodium Vapor Lighting

Rate Codes: 620, 630

Availability:

Available for lighting of outdoor areas from dusk to dawn. Not applicable for lighting of public streets or thoroughfares except in former incorporated communities in which responsibility of the fixture was assumed by a non- public body. A minimum term of service of one year is required for all new installations. A minimum term of service of three years is required for all new installations requiring the placement of dedicated poles. Mercury vapor applications are limited to those fixtures installed on or before December 18, 1990. Replacement or maintenance of existing mercury vapor must be made with LED lights with equal or better energy efficiency. Service hereunder is also subject to Company's Rules and Regulations.

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Character of Service:

All-night lighting service of Customer specified places will be provided by an overhead LED fixture of appropriate luminaire at proper height on an existing wood distribution pole with one span of secondary voltage conductor of 150 feet or less. Service includes installation, operation and maintenance of refractors and controls, in addition to the supply of required electricity. Under conditions requiring permits, exceptional travel or extra maintenance personnel, maintenance will be rendered at cost. All new facilities will be owned and maintained by the company. All maintenance shall be done during regularly schedule working hours with a reasonable period of elapsed time allowed for such work.

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Net Monthly Rates:

The sum of A, B, C, D, E and F below, as applicable, plus the Energy Cost Adjustment, Energy Efficiency Cost Recovery, Regional Transmission Service, Renewable Energy Rider, and Tax Adjustment Clauses.

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- A. Lamp and Fixtures on an existing standard wood distribution pole, with overhead wiring.

Rate Code 620 (Mercury Vapor)

Rate Code 630 (HPS/LED)

Lights:

<u>Fixture Type</u>	<u>Lumen Range</u>	<u>HPS Replacement*</u>	<u>LED Wattage Range</u>	<u>Monthly kWhs (Range)</u>	<u>All Rates</u>
Security	4,000 - 6,500	100 or less	28 - 86	10 - 45	\$ 8.72
Security	7,500 - 10,000	150	47 - 113	16 - 67	\$11.17
Security	11,000 - 14,000	250	69 - 140	24 - 104	\$17.43
Security	18,000 - 24,000	400	113 - 270	39 - 160	\$19.63
Flood	12,000 - 16,000	250	75 - 160	26 - 104	\$17.43
Flood	20,000 - 26,000	400	125 - 260	44 - 160	\$19.63
Flood		1,000	1,000	370	\$52.92
Downlight	10,000 - 14,000	250	63 - 140	22 - 104	\$17.43
Downlight	16,000 - 20,000	400	100 - 200	35 - 160	\$19.63

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* HPS Fixtures of less than 1,000 watts are frozen to existing fixtures at existing locations. LED fixtures are assumed to provide 100-160 lumens per watt.

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Interstate Power and Light Company

ELECTRIC TARIFF

Filed with the I.U.B.

Substitute Ninth Revised Sheet No. 32

ORIGINAL TARIFF NO. 1

Canceling Second Sub. Eighth Revised Sheet No. 32

Area Lighting Service

Light Emitting Diode (LED), Mercury Vapor and Sodium Vapor Lighting

Rate Codes: 620, 630

B. Pole Charges:

When an existing wood distribution pole is not available for use with the desired lights, a dedicated new wood pole charge will apply. The pole charges will apply in addition to the fixture costs in Section A above unless the pole is customer owned.

<u>Pole Type</u>	<u>All Rates</u>
Shared Wood	\$ 3.59
New Dedicated Wood *	\$ 8.33
24' Black or Grey Fiberglass	\$13.10
35' Bronze Fiberglass	\$24.73
30' Steel	\$32.00

* Note: A pole charge for existing dedicated wood poles of \$7.16 is limited to existing IPC pricing zone customers for poles installed at existing locations prior to June 30, 2007.

In lieu of a monthly pole charge, Customer shall have the option of paying Company a contribution in aid of construction; such contribution may be made at the time of original installation or replacement and shall be grossed up for income taxes. These payments shall not be subject to refund.

C. Underground Circuit Charges:

All placements in excess of thirty-three (33) feet shall have the excess footage billed as a contribution to aid in construction. The contributions shall be based upon actual installation costs and as such they shall be grossed up for income taxes. These payments shall not be subject to refund.

Interstate Power and Light Company

ELECTRIC TARIFF

Filed with the I.U.B.

Substitute Ninth Revised Sheet No. 33

ORIGINAL TARIFF NO. 1

Canceling Second Sub. Eighth Revised Sheet No. 33

Area Lighting Service

Light Emitting Diode (LED), Mercury Vapor and Sodium Vapor Lighting

Rate Codes: 620, 630

D. Customer-Owned Facilities:

Non-metered rates are limited to Customer-owned facilities for customers receiving service under this option prior to June 30, 2007. The responsibility for ad valorem taxes, insurance, pole replacement, lamp replacement and cleaning of refractors, and the like resides with the Customer. The monthly rates where Company service is limited to the supply of electricity are as follows:

<u>Lamp Size Mercury Vapor (Watts)</u>	<u>Lamp Size HPS (Watts)</u>	<u>Monthly kWhs</u>	<u>All Rates</u>
175 or less	100 or less	71/45	\$ 3.64
250	150	101/67	\$ 5.25
400	250	158/104	\$ 8.34
	400	160	\$12.62

Frozen to existing customers at existing premises.

Optional Metered rate:

Where the responsibility for replacement and maintenance of poles, lamps and fixtures resides with the Customer, service will be limited to the supply of electricity only. Such service shall be individually metered and the charge for service under this paragraph is 7.400¢/kWh, in addition to the monthly Energy Cost Adjustment factor and Energy Efficiency Cost Recovery clause. Monthly service charge shall be \$7.67 per month (billed as a daily rate of \$0.25216 per day per meter). Such service shall only be applicable solely for exterior lighting.

E. Remaining Life Surcharge:

Where early replacement or removal of lighting facilities is required by Customer, Customer shall pay to Company the cost of removal of facilities plus the remaining life value of Company facilities less salvage, if any.

Tax Adjustment:

This price is subject to a Tax Adjustment, see Rider TAX.

Energy Cost Adjustment:

Billing under this schedule will include an adjustment per kWh, computed monthly to compensate for changes in the cost of fuel as described in the Energy Adjustment Clause, Rider EAC.

Energy Efficiency Cost Recovery Clause:

See Rider EECR.

Regional Transmission Service Clause:

Billing under this schedule will include an adjustment per kWh, computed annually, to compensate for changes in the cost of transmission service as described in the Regional Transmission Service Clause, Rider RTS.

Renewable Energy Rider:

See Rider RER.

Prompt Payment Provision:

After 20 days, add 1 1/2% on the past-due amount.

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Interstate Power and Light Company

ELECTRIC TARIFF

Filed with the I.U.B.

Substitute Twelfth Revised Sheet No. 34

ORIGINAL TARIFF NO. 1

Canceling Second Sub. Eleventh Revised Sheet No. 34

Street Lighting Service

Light Emitting Diode (LED) and High Pressure Sodium (HPS) Lighting

Rate Code: 640

Availability:

Available to municipalities, Iowa Department of Transportation, county governments, and other public bodies for the lighting of public highways, streets, alleys, and other thoroughfares. A proper written request from the municipality or government body is required prior to installation. Service hereunder is also subject to Company's Rules and Regulations.

Character of Service:

All-night lighting service of Customer specified streets and thoroughfares will be provided by an overhead LED fixture of appropriate luminaire at proper height on an existing wood distribution pole with one span of secondary voltage conductor of 400 feet or less. Service includes installation, operation and maintenance of refractors and controls, in addition to the supply of required electricity. Under conditions requiring permits, exceptional travel or extra maintenance personnel, maintenance will be rendered at direct cost plus applicable overheads. All new facilities will be owned and maintained by the company. All maintenance shall be done during regularly schedule working hours with a reasonable period of elapsed time allowed for such work.

Net Monthly Rates:

The sum of A, B, C, D, E and F below, as applicable, plus the Energy Cost Adjustment, Energy Efficiency Cost Recovery, Regional Transmission Service, Renewable Energy Rider, and Tax Adjustment Clauses.

A. Lamp and Fixtures on an existing standard wood distribution pole, with overhead wiring.

Lights:

<u>Fixture Type</u>	<u>Lumens Range</u>	<u>HPS Replacement (Watts)*</u>	<u>Wattage Range</u>	<u>Monthly kWhs (Range)</u>	<u>All Rates</u>
Post Top	4,000 - 9,500	100 - 150	25 - 95	9 - 45	\$ 7.72
Post Top	6,500 - 16,000	150	41 - 160	14 - 67	\$ 7.72
Roadway	4,500 - 6,000	100 & below	28 - 86	10 - 45	\$ 7.72
Roadway	7,500 - 10,000	150	47 - 113	16 - 67	\$ 9.05
Roadway	11,000 - 14,000	250	69 - 140	24 - 104	\$16.87
Roadway	18,000 - 24,000	400	113 - 270	39 - 160	\$22.92
Flood	12,000 - 16,000	250	75 - 160	26 - 104	\$16.87
Flood	20,000 - 26,000	400	125 - 260	44 - 160	\$22.92
Flood	N/A	1,000	N/A	370	\$52.65
Downlight	10,000 - 14,000	250	63 - 140	22 - 104	\$16.87
Downlight	16,000 - 20,000	400	100 - 200	35 - 160	\$22.92

* HPS fixtures of less than 1,000 watts are frozen to existing fixtures at existing locations. LED fixtures are assumed to provide 100 - 160 lumens per watt.

Ornamental Fixture Option

The Customer shall have the option of a making a contribution in aid of construction for the incremental installed cost of ornamental decorative fixture above that of the standard roadway fixture at the time of installation, in addition the customer shall pay the above monthly fixture rate. In lieu of a contribution, customer may pay 300% of the monthly rate above for an ornamental post-top fixture or 150% of the monthly rate above for an ornamental roadway fixture. Any contribution shall be grossed up for the income tax effect of such revenue and the payment shall not be subject to refund.

ELECTRIC TARIFF

Filed with the I.U.B.

Substitute Ninth Revised Sheet No. 35

ORIGINAL TARIFF NO. 1

Canceling Second Sub. Eighth Revised Sheet No. 35

Street Lighting Service

Light Emitting Diode (LED) and High Pressure Sodium (HPS) Lighting

Rate Code: 640

B. Pole Charges

When an existing wood distribution pole is not available for use with the desired lights, a dedicated new wood pole charge will apply. The pole charges will apply in addition to the fixture costs in Section A above unless the pole is customer owned.

<u>Pole Type</u>	<u>All Rates</u>
Shared Wood	\$ 3.59
New Dedicated Wood *	\$ 8.33
20' Aluminum	\$26.40
30' Concrete	\$19.50
35' Concrete	\$20.22
20' Black Fiberglass	\$ 9.16
24' Black or Grey Fiberglass	\$13.10
35' Bronze Fiberglass	\$24.73
45' Bronze Fiberglass	\$31.07
30' Steel	\$32.00
14.2' Decorative Aluminum	\$38.17
30' Decorative Aluminum	\$61.92
Concrete Base	\$19.38
50' Square	\$17.93
40' Decashield Metallic	\$ 6.70
32.5' Double Davited Aluminum	\$ 6.69
32' Davited Aluminum	\$ 4.90
30' Sq Steel	\$10.93
30' Decashield Metallic	\$ 3.62
30' Davited Aluminum	\$ 4.32

* Note: A pole charge for existing dedicated wood poles of \$7.16 is limited to existing IPC pricing zone customers for poles installed at existing locations prior to June 30, 2007.

In lieu of a monthly pole charge Customer shall have the option of paying Company a contribution in aid of construction; such contribution may be made at the time of original installation or replacement and shall be grossed up for the income tax effect of such revenue. These payments shall not be subject to refund.

C. Underground Circuit Charges:

All placements in excess of one hundred fifty (150) feet shall have the excess footage billed as a contribution to aid in construction. The contributions shall be based upon actual installation costs and as such they shall be grossed up for the income tax effect of such revenues. These payments shall not be subject to refund.

D. Special or Non-Standard Facilities:

Customers that requested the Company to install additional, special or non-standard facilities prior to June 30, 2007 shall continue to pay the Company any excess facilities charges related to the installation of the facilities. The monthly fixture charges for these facilities shall be based upon the lamp and fixture rates in Section A above. There shall be no new installations of special or non-standard facilities. Existing customers that elect a maintenance agreement will pay the energy only rates in Section E below.

Interstate Power and Light Company

ELECTRIC TARIFF

Filed with the I.U.B.

Substitute Ninth Revised Sheet No. 36

ORIGINAL TARIFF NO. 1

Canceling Second Sub. Eighth Revised Sheet No. 36

Street Lighting Service

Light Emitting Diode (LED) and High Pressure Sodium (HPS) Lighting

Rate Code: 640

E. Customer-Owned Facilities:

Non-metered rates are limited to Customer-owned facilities for customers receiving service under this option prior to June 30, 2007, and any subsequent replacement of these fixtures will be LED fixtures. All new customer installations shall be metered. The responsibility for ad valorem taxes, insurance, pole replacement, lamp replacement and cleaning of refractors, and the like resides with the Customer. The monthly rates where Company service is limited to the supply of electricity are as follows:

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<u>LED Lumens Range</u>	<u>LED Wattage Range</u>	<u>Existing HPS Replacement Wattage</u>	<u>Monthly kWhs (Range)</u>	<u>All Rates</u>
4,500 - 6,000	28 - 86	100 & below	10 - 45	\$ 3.64
7,500 - 10,000	47 - 113	150	16 - 67	\$ 5.25
11,000 - 14,000	69 - 140	250	24 - 104	\$ 8.34
18,000 - 24,000	113 - 270	400	39 - 160	\$12.62

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Optional Metered rate:

Where the responsibility for replacement and maintenance of poles, lamps and fixtures resides with the Customer, service will be limited to the supply of electricity only. Such service shall be individually metered and the charge for service under this paragraph is 7.210¢/kWh, in addition to the monthly Energy Cost Adjustment factor, Regional Transmission Service clause, and Energy Efficiency Cost Recovery clause. Monthly service charge shall be \$7.67 per month (billed as a daily rate of \$0.25216 per day per meter). Such service shall only be applicable solely for exterior lighting.

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F. Remaining Life Surcharge:

Where early replacement or removal of lighting facilities is required by Customer, Customer shall pay to Company the cost of removal of facilities plus the remaining life value of Company facilities less salvage, if any.

G. Minimum Commitment:

Customers shall be required to commit to a minimum term of service of three years for all new fixture installations.

H. Municipal Streetscape Option:

Company and Customer may negotiate a contractual agreement in which the lighting rates reflect the costs of a major streetscape project based upon the installed cost of the streetscape project. Company shall own all streetscape fixtures, poles, and distribution facilities.

Tax Adjustment:

This price is subject to a Tax Adjustment, see Rider TAX.

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Energy Cost Adjustment:

Billing under this schedule will include an adjustment per kWh, computed monthly to compensate for changes in the cost of fuel as described in the Energy Adjustment Clause, Rider EAC.

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Interstate Power and Light Company

ELECTRIC TARIFF

Filed with the I.U.B.

Substitute Original Sheet No. 36.1

ORIGINAL TARIFF NO. 1

Street Lighting Service

Light Emitting Diode (LED) and High Pressure Sodium (HPS) Lighting

Rate Code: 640

Energy Efficiency Cost Recovery Clause:

See Rider EECR.

Regional Transmission Service Clause:

Billing under this schedule will include an adjustment per kWh, computed annually, to compensate for changes in the cost of transmission service as described in the Regional Transmission Service Clause, Rider RTS.

Renewable Energy Rider:

See Rider RER.

Prompt Payment Provision:

After 20 days, add 1 1/2% on the past-due amount.

Interstate Power and Light Company

ELECTRIC TARIFF

Filed with the I.U.B.

Substitute Sixth Revised Sheet No. 37

ORIGINAL TARIFF NO. 1

Canceling Third Sub. Fifth Revised Sheet No. 37

Electric Large General Service – High Load Factor / Large Volume

Rate Code: 760

Applicable:

Available only for transmission voltage level supply or above. Customer assumes all responsibility transforming voltage from transmission level. A service contract will be required. Service hereunder is also subject to Company's Rules and Regulations.

Service Agreements:

New Customers will be required to contract for the Large General Service – High Load Factor / Large Volume for a term not less than one year with an appropriate cancellation charge covering the cost of installation and removal of facilities if service is terminated in less than one year. All Customers shall provide Company with one year notice of intent to change to an alternative rate.

Billing Provisions

Rate 760 Large General Service – High Load Factor / Large Volume

Demand Charge	\$9.95 per kW of Billing Demand
Energy Charge	0.351¢/kWh

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Determination of Demands:

The metered demands shall be measured by a 15 minute interval integrating demand meter and shall include the loss adjustments provided for in a contract for metering at other than 69 kV.

Minimum Billing Demand:

The Monthly Billing Demand shall be the largest metered demand in the twelve months ending with the current billing month but not less than 25,000 kW.

Minimum Energy Purchase:

The minimum number of kWh to be billed in any billing month shall be that quantity equal to the Billing Demand multiplied by 400.

Minimum Monthly Bill:

The minimum bill to be rendered for any billing period will be the demand charges for the Minimum Billing Demand for that month plus the energy charges for 400 kWh per kW of that Minimum Billing Demand.

Excess Facilities Charge:

Any standard facilities required to provide non standard service, in excess of that permitted under this Schedule or the Company's Rules and Regulations, shall be provided at a monthly amount equal to 1.6% of the Company's investment in such facilities.

Reactive Demand Charge:

In any billing month in which the maximum total reactive demand delivered is greater than 50% of the maximum total kilowatt demand, a charge will be made for such excess reactive demand in the amount of \$1.71 per kilovar. In any billing month in which the maximum total reactive demand delivered is less than 50% of the maximum total kilowatt demand, a credit will be made for such credit eligible reactive demand in the amount of \$1.71 per kilovar.

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Interstate Power and Light Company

ELECTRIC TARIFF

Filed with the I.U.B.

Fifth Revised Sheet No. 38

ORIGINAL TARIFF NO. 1

Canceling Second Sub. Fourth Revised Sheet No. 38

Electric Large General Service – High Load Factor / Large Volume

Rate Code: 760

Energy Cost Adjustment:

Billing under this schedule will include an adjustment per kWh, computed monthly to compensate for changes in the cost of fuel as described in the Energy Adjustment Clause, Rider EAC.

Tax Adjustment Clause:

This price is subject to a Tax Adjustment, see Rider TAX.

Second Nature Program:

A voluntary program, which allows customers to support generation technologies that rely on renewable energy resources. See Rider SECNAT.

Economic Development Clause:

See Rider ECON.

Energy Efficiency Bill Credit:

See Rider EEBC.

Energy Efficiency Cost Recovery Clause:

See Rider EECR.

Regional Transmission Service Clause:

Billing under this schedule will include an adjustment per kW, computed annually, to compensate for changes in the cost of transmission service as described in the Regional Transmission Service Clause, Rider RTS.

Renewable Energy Rider:

See Rider RER.

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Prompt Payment Provision:

After 20 days, add 1 1/2% on the past-due amount.

Interruptible Service Option:

See Rider INTSERV. For purposes of applying the interruptible credits, actual demands instead of billing demands will be used in the computation.

**Interstate Power and Light
ELECTRIC TARIFF**

Filed with the I.U.B.

Third Revised Sheet No. 45

ORIGINAL TARIFF NO.

Canceling Substitute Second Revised Sheet No. 45

Standby Power Service

Rate Codes: 790/840

Monthly Standby Charges:

	Firm Scheduled <u>Standby</u>	Non-firm Scheduled <u>Standby</u>	
Reservation Fees:			
Base Demand Charge per Month per kW of Contracted Standby Capacity			
Reservation Generation Service	\$0.29	\$0.00	
Reservation Transmission Service*	Rider RTS	Rider RTS	
Reservation Distribution Service**	\$9.68	\$9.68	I

Standby Usage Rates:

Daily Demand Charge			
Per kW for each daily maximum			
On-peak Standby demand			
Secondary Rate	\$0.24	\$0.24 ***	R
Primary Rate	\$0.23	\$0.23 ***	R
Transmission Rate	\$0.23	\$0.23 ***	R
Non-fuel energy charges per kWh:			
On-peak Summer	\$0.02079	\$0.02079	R
Off-peak Summer	\$0.01485	\$0.01485	R
On-peak Winter	\$0.01485	\$0.01485	R
Off-peak Winter	\$0.00914	\$0.00914	R

* Terms, conditions, and charges for transmission service are subject to MISO's Open Access Transmission Tariffs. Rate subject to Rider RTS Standby rate.

** Distribution service is required for all customers served at a non-transmission voltage level. Secondary rate is applicable for voltages under 2,000 volts, transmission rate is applicable for voltages 69,000 volts and above, and primary rate is applicable to all other voltages.

*** In the event Customer requires capacity during such times the Company has insufficient accredited capacity under MISO Module E Resource Adequacy requirements, the Company at its option may purchase additional capacity to serve unscheduled standby service. All capacity charges and any other costs incurred by Company in obtaining such additional capacity shall be billed to Customer.

Interstate Power and Light

ELECTRIC TARIFF

Filed with the I.U.B.

Sixth Revised Sheet No. 46

ORIGINAL TARIFF NO.

Canceling Substitute Fifth Revised Sheet No. 46

Standby Power Service

Rate Codes: 790/840

Unscheduled Standby Energy Adjustment Rate:

Unscheduled energy provided to the Customer under this tariff is limited to backup energy required during a forced outage of the Customer's self-generation. In lieu of the monthly energy adjustment clause rate, the price for unscheduled sales shall be based on each hourly kW priced at the Midcontinent Independent System Operator (MISO) ALTW.ALTW node real-time LMP price plus a 10% adder for any incremental administrative and MISO-related charges but not less than the monthly energy adjustment clause. Customer is allowed to use unscheduled standby service up to 964 hours per year. In addition, the Standby Usage rates for daily demand charges, non-fuel energy charges, Rider EECR, Rider TAX, and Rider EEBC shall apply.

Customer Charge:

A monthly customer charge shall also apply as follows:

<u>Transmission</u>	<u>Primary Distribution</u>	<u>Secondary Distribution</u>
\$550	\$85	\$245

Definition of Peak Periods for Standby Service:

On-Peak: 7 AM - 8 PM CST weekdays.

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Off-Peak: All other hours (including the holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day).

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Summer Season Definition for Standby Service:

Summer – May 16 through September 15 for usage rates.

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Minimum Charge for Standby Service:

The minimum charge for any month's service shall be the reservation fee for the applicable billing demand plus the customer charge.

Determination of Daily Demand for Standby Service:

For applying the Usage Rate, when the Customer's generation is less than the minimum normal operating level as specified in the Agreement, the standby demand shall be the amount of actual capacity supplied by the Company. The actual capacity supplied shall be adjusted for reactive demand as described below.

Reactive Demand for Standby Service:

A reactive demand charge of \$1.88 per kilovar will apply for the portion of the maximum kilovar registered during the month in excess of 20% of the maximum kW registered during the month. The standby billing kilovar shall be adjusted for the supplementary reactive demand supplied during that same hour if the customer also elects supplementary service.

Interstate Power and Light Company

ELECTRIC TARIFF

Filed with the I.U.B.

Third Revised Sheet No. 49

ORIGINAL TARIFF NO. 1

Canceling Second Sub. Second Revised Sheet No. 49

Cogeneration & Small Power Production

Rate Code CSPP

Availability:

To any Customer taking service under one of Company's standard electric rate schedules and who has entered into an Electric Service Agreement with Company for the interconnection and operation of on-site extended parallel distributed generation systems with a capacity of 100 kilowatts (kW) or less. The Qualifying Facility (QF) is a cogeneration facility or a small power production facility under 18 CFR Part 292, Subpart B. Service will be contracted for a minimum period of twelve months. Service hereunder is also subject to Company's Rules and Regulations.

Character of Service:

Regarding the character of electric service provided to Company by the QF see Section 16 of the Rules and Regulations. The interconnection and operation of Customer's distributed generation systems at each point of common coupling shall be considered as a separate application of the Rider. Service hereunder is subject to Company's interconnection process for distributed generation systems. All provisions of the applicable standard service schedule shall apply to distributed generation systems service under this Rider except as noted below.

Rules and Regulations:

Service hereunder is subject to the provisions of the Company's Electric Service Rules & Regulations and shall be available from Company at the rates and under the terms and conditions set forth in the currently applicable federal and/or state schedule, tariff or rider, or other superseding schedule, tariff or rider in effect from time to time. Such service shall include any additional services provided by Company under any revisions, amendments or other federal and/or state schedule, tariff or rider.

Definition of Peak Periods:

On-Peak: 7 AM - 8 PM CST weekdays.

Off-Peak: All other hours (including the holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day).

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Season Definition:

Summer – May 16 through September 15

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Customer billing or payment will be net of interconnection sales and purchases as separately stated.

Rates and Charges:

- I. Interconnection Costs:
Interconnection costs will be as described in the Iowa Administrative Code (IAC) 199 – Chapter 45.
- II. Rates for Sales to Customer:
Power and energy delivered to the Customer at the same location shall be billed on the appropriate retail rate schedule for the class of Customer served where such rate schedule is the one for which Customer qualifies without consideration of the Qualifying Facility. All sales of electric service to Customer by Company shall be separately metered.
- III. Rates for Purchase by Company:
Customer may sell all of the energy produced by its distributed generation system to the Company or use all or a portion of the distributed energy to meet its own electric requirements. All purchases of electricity by Company from Customer shall be separately metered through a bi-directional meter.

ELECTRIC TARIFF

Filed with the I.U.B.

Third Revised Sheet No. 58

ORIGINAL TARIFF NO. 1

Canceling Second Sub. Second Revised Sheet No. 58

Rider EAC – Energy Adjustment Clause

Energy Adjustment Clause:

The energy charge of this rate schedule shall be increased or shall be decreased 0.01¢ per kilowatt-hour (kWh) for each 0.01¢ (or major fraction thereof) increase above or decrease below a base cost per kWh in the average cost of total energy costs for all kWh forecast for the month during which the Energy Adjustment Clause will be used and the prior month. The energy cost adjustment shall be determined for each month and shall apply to bills for meter readings on and after the first day of the billing month.

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For any month, the energy adjustment shall be calculated as follows:

$$E_0 = \frac{EC_0 + EC_1}{EQ_0 + EQ_1} + \frac{A_1}{EJ_0 + EJ_1} + AEP$$

Where:

- E₀ = The energy adjustment charge to be used in the next customer billing cycle rounded to the nearest 0.01¢/kWh.
- EC₀ = The estimated expense for energy in the month that E₀ will be used.
- EC₁ = The estimated expense for energy in the month prior to the month of EC₀.
- AEP = The actual AEP factor from Rider AEP for the month that E₀ will be used.

The estimated expense for EC₀ and EC₁ shall include the energy costs included in the following accounts of the Uniform System of Accts: 501.10, 501.20, 501.30, 501.40, 518.10, 518.11, 547.10, 547.20, and 547.30 plus the energy costs paid for energy purchased under arrangements or contracts for firm power, including amortization of the buyout payment associated with the amendment of the power purchase agreement with NextEra Energy Duane Arnold, LLC executed on July 31, 2012, related to the output from the Duane Arnold Energy Center, operational control energy, outage energy, participation power, peaking power and economy energy, as entered in account 555.10, less the energy revenues to be recovered from corresponding sales, as entered in account 447 and federal production credits grossed up for income taxes effects, associated with the energy production from the Whispering Willow East renewable facility as entered into account 411.1 of the Uniform System of Accounts. Purchases of capacity and energy from qualifying alternate energy production facilities and qualifying small hydro facilities shall not be included in the estimated expenses. The estimated weighted average cost of inventoried allowances used in generating electricity, the approved amortization of the balance of contracted SO₂ emission allowances, and the estimated gains and losses from allowance sales shall also be included in the estimated expense. However, this adjustment will not include energy market settlements from renewable energy projects not included in rate base for determining rates.

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- EQ₀ = The estimated electric energy to be consumed or delivered during the month of which E₀ will be used.
- EQ₁ = The estimated electric energy to be consumed or delivered during the month prior to EQ₀.

ELECTRIC TARIFF

Filed with the I.U.B.

Third Revised Sheet No. 59

ORIGINAL TARIFF NO. 1

Canceled Second Sub. Second Revised Sheet No. 59

Rider EAC – Energy Adjustment Clause

The estimated energy for EQ₀ and EQ₁ shall include the energy consumed or delivered and entered in Accts. 440, 442, 444-7, excluding energy from distinct interchange deliveries entered in Account 447 and including intrautility energy service as included in Accounts 448 and 929 of the Uniform System of Accts.

- EJ₀ = The estimated electric energy to be consumed under rates set by the Board in the month during which the energy adjustment charge (E₀) will be used in bill calculations.
- EJ₁ = The estimated electric energy to be consumed under rates set by the Board in the months prior to the month of EJ₀.
- A₁ = The beginning of the month energy cost adjustment balance for the month of estimated consumption EJ₁. This would be the most recent month's balance available from actual accounting data.

The energy cost adjustment account balance (A) shall be the cumulative balance of any excess or deficiency which arises out of the difference between Board recognized energy cost recovery and the amount recovered through application of energy charges to consumption under rates set by the Board.

Each monthly entry (D) into the energy cost adjustment account shall be the dollar amount determined from solution of the following equation:

$$D = C_2 \times Q_2 - J_2 \times (E_2 - AEP_2)$$

Where:

- C₂ = The actual expense for energy recorded in the month prior to EJ₁ in accounts: 501.10, 501.20, 501.30, 501.40, 518.10, 518.11, 547.10 547.20 and 547.30 plus the energy costs paid for energy purchased under arrangements or contracts for firm power, including amortization of the buyout payment associated with amendment of the power purchase agreement with NextEra Energy Duane Arnold, LLC executed on July 31, 2012, related to the output from the Duane Arnold Energy Center, operational control energy, outage energy, participation power, peaking power and economy energy, as entered in account 555.10, less the energy revenues to be recovered from corresponding sales, as entered in account 447 and federal production credits grossed up for income taxes effects associated with the energy production from the Whispering Willow East renewable facility as entered into account 411.1 of the Uniform System of Accounts. Purchases of capacity and energy from qualifying alternate energy production facilities and qualifying small hydro facilities shall not be included. The weighted average cost of inventoried allowances used in generating electricity and the approved amortization of the balance of contracted SO₂ emission allowances. The gains and losses from allowance sales occurring during the month. However, this adjustment will not include energy market settlements from renewable energy projects not included in rate base for determining rates.
- J₂ = The actual energy consumed in the prior month under rates set by the Board and recorded in Accounts 440, 442 and 444-6 of the Uniform System of Accounts.

Interstate Power and Light Company

ELECTRIC TARIFF

Filed with the I.U.B.

Second Revised Sheet No. 59.1

ORIGINAL TARIFF NO. 1

Canceling Second Sub. First Revised Sheet No. 59.1

Rider EAC – Energy Adjustment Clause

$Q_2 =$ The actual total energy consumed or delivered in the prior month and recorded in Accounts 440, 442, 444-7, and excluding energy from distinct interchange deliveries entered in account 447, and including intra-utility energy service as included in accounts 448 and 929 of the Uniform System of Accounts.

T

$E_2 - AEP_2 =$ The energy adjustment charge used for billing in the prior month reduced by the AEP factor for that month.

Interstate Power and Light Company

ELECTRIC TARIFF

Filed with the I.U.B.

Twenty-Second Revised Sheet No. 60

Canceling Twenty-First Revised Sheet No. 60

ORIGINAL TARIFF NO. 1

Rider EECR – Energy Efficiency Cost Recovery

The Energy Efficiency Cost Recovery Clause provides a mechanism to recover the amount of expenditures and related costs approved by the Iowa Utilities Board for the recovery through the application of cost recovery factors. Cost recovery factors will be applied to all kilo-Watt hours consumed by the customer and delivered by the Company.

C
C

Cost Recovery Factors to be applied effective January 1, 2019.

<u>Class</u>	<u>Price Codes</u>	<u>ECE Contemporaneous \$/kWh</u>
Residential Service	400, 407, 450, 457, 460, 467, 470, 477, 507, 517, 527, 537	0.0058
Non-Residential General Service	600, 607, 707	0.0064
Large General Service	440, 447, 480, 487	0.0030
Large General Service - Supplementary Power	800, 807, 810, 817	0.0030
Large General Service - High Load Factor/ Large Volume	760	0.0030
Area and Street Lighting Service	620, 630, 640	0.0018
Standby Power Service	790, 840	0.0030

Interstate Power and Light Company

ELECTRIC TARIFF

Filed with the I.U.B.

Fourth Revised Sheet No. 72

ORIGINAL TARIFF NO. 1

Canceling Second Sub. Third Revised Sheet No. 72

Rider CSP – Community Solar Program

N

Availability:

N

This program is available to any Customer taking service under one of Company’s standard electric rate schedules who chooses to offset their electric bills through a Subscription to the Company’s Alliant Energy Community Solar Program (Program) per the terms of the Community Solar Program Contract (Contract) with the Company (the Subscription), provided that the following requirements are met:

1. No single Subscriber may have more than a sixty (60) percent interest in each individually metered solar photovoltaic generating facility (Solar Facilities); and
2. Twenty-five (25) percent of the first mega-watt (MW) of each Solar Facility will be reserved for residential customers. In two MW facilities, an additional ten (10) percent of the second MW in that Solar Facility will be reserved for residential customers if the initial twenty-five (25) percent is sold out before the start of commercial operation. In three MW facilities, an additional ten (10) percent of the third MW in that Solar Facility will be reserved for residential customers if the initial twenty-five (25) percent and subsequent ten (10) percent are sold out before the start of commercial operation.

If after six months of a Solar Facility becoming operational, the reserved residential portion of the total Subscription blocks for that Solar Facility has not been fully subscribed up to the minimum as stated in #2 above, any remaining unsubscribed residential blocks for that Solar Facility will become eligible to non-residential customers.

Subscription Size:

N

A Subscription shall mean a proportionate interest in the beneficial use of the electricity generated through the Program. The Program may consist of one or more Solar Facilities built specifically for the Program. Subscriptions must be elected in blocks of 250 watts. The maximum number of subscription blocks allowable per customer is the nearest 250 watt increment that meets their annual average usage at the premise of each Subscriber. The customer’s most recent twelve months of electric energy consumption will determine the Subscriber’s average annual usage. If this amount is not representative of predicted usage, or if this data is not available, the Company will use a reasonable estimate of the customer’s projected usage to determine the maximum Subscription amount for that customer. Additional blocks beyond annual usage may be purchased and donated to the Community Solar account within the Company’s Hometown Care Energy Fund.

Program Subscription Limit:

N

Subscriptions may be offered for one or more Solar Facilities. Subscription applications will be processed on a first come, first served, basis. The Company cannot guarantee customers will be able to subscribe to the program Solar Facilities located in their region. At its sole discretion and consistent with the terms of this tariff, the Company reserves the right to determine the size, number, and locations of any Solar Facilities within the Program.

Subscription Period Length:

N

The maximum effective term for the monthly Solar Production Credit is 20 years from the beginning of commercial operation of one or more of the Solar Facilities that comprises the Program, as applicable and identified by the Company.

Upfront Subscription Fee:

N

Each solar facility will have an upfront Subscription Fee as shown in Table A below. The subscription fee includes the following costs: power generation, land, interconnection, marketing and administration.

Interstate Power and Light Company

ELECTRIC TARIFF

Filed with the I.U.B.

Second Revised Sheet No. 73

ORIGINAL TARIFF NO. 1

Canceling Second Sub. First Revised Sheet No. 73

Rider CSP – Community Solar Program

N

Upfront Subscription Fee (cont'd):

N

Subscriptions purchased after commercial operation are subject to the application of a percentage factor in Table B below, based on the number of years the Solar Facilities subscription capacity has been available at the time of the enrollment payment by the Subscriber.

Table A: Subscription Fee Per Solar Facility

Solar Facility Name	In-Service Date	Price Per 250 Watt Block

Table B: Subscription Fee Price Factor Schedule

Year	Percent of Purchase Price	Year	Percent of Purchase Price	Year	Percent of Purchase Price
1	100%	8	65%	15	30%
2	95%	9	60%	16	25%
3	90%	10	55%	17	20%
4	85%	11	50%	18	15%
5	80%	12	45%	19	10%
6	75%	13	40%	20	5%
7	70%	14	35%	21	0%

The Subscription Fee will be due in two parts:

1. An initial Subscription Deposit, due at the time of enrollment, equal to ten (10) percent of the total Subscription Fee per block, as determined in Tables A and B; and
2. The Balance of the Subscription Fee, due prior to the Subscriber receiving Solar Production Credits.

The Balance of the Subscription Fee may be paid in one of two ways:

1. A payment in full of the Subscription Fee minus the Subscription Deposit; or
2. A payment plan, not to exceed twelve (12) months, totaling the remaining balance of the Subscription Fee minus the Subscription Deposit.

Failure to pay the entire balance of the Subscription Fee before the end of the one-year period after the initial enrollment date could result in the forfeiture of the Subscriber's potential Subscription, and the loss of any monies already paid towards the Subscription Deposit. Forfeited amounts will be credited to the Company's Hometown Care Energy Fund.

In addition to the Subscription Fee, a non-refundable Enrollment Fee of \$35 is due at the time of enrollment.

Monthly Solar Production Credit:

1. Subscribers will receive a bill credit on their retail electric service monthly bill identified as the "Solar Production Credit" for solar energy associated with the Subscription.
2. The credit shall be determined by the Company's current average embedded production cost per kWh currently recovered in retail rates, or at \$0.0559 per kWh, whichever is higher (Solar Production Rate Credit).
3. The Solar Production Credit Rate currently in effect is **\$0.0559** per kWh of solar energy.

N

Interstate Power and Light Company

ELECTRIC TARIFF

Filed with the I.U.B.

Second Revised Sheet No. 74

ORIGINAL TARIFF NO. 1

Canceling Second Sub. First Revised Sheet No. 74

Rider CSP – Community Solar Program

N

Monthly Solar Production Credit (cont'd):

N

The Company will provide a Solar Production Credit at the Solar Production Credit Rate on each Subscriber's bill for retail electric service for the applicable Production Month. Due to the variability in billing dates, the Production Month to which the Solar Production Credit is applicable will not necessarily match the billing period for the retail electric service bill in which the Solar Production Credit is applied.

Cancellation:

N

The Subscriber is not eligible to receive a refund of any portion of the upfront enrollment fee upon cancellation of the Subscription except as described in the paragraph titled Refund Upon Cancellation below.

The Contract with the Subscriber is considered to be cancelled and is not eligible for a refund of the pro rata share of the upfront enrollment fee upon any of the following circumstances:

1. The Subscriber for ninety (90) days or more is no longer the customer of record for the Service Address identified in the Subscriber's Contract, and the Contract was not properly assigned to another eligible Service Address before the end of the ninety (90) day period;
2. If any of the representations of the Subscriber are false or incorrect, such false or incorrect representation shall constitute a material breach of the Contract and the Company may cancel the Contract upon notice to the Subscriber.

Refund Upon Cancellation:

N

In the event the Subscriber provides notice of cancellation due to Force Majeure, or due to the Subscriber relocating outside the Service Territory of the Company, or ceasing to be a customer of the Company for other reasons, the Company will refund a pro rata share of the Subscriber's paid Subscription Fee amount, as set forth in Table C below. A Subscription that has been donated under the paragraph titled Subscription Donation below is not eligible for a refund under this paragraph. For purposes of Table C, Year 1 begins on the date of commercial operation. The first day of each subsequent year is the anniversary of the commercial operation date.

Table C: Cancellation Refund Schedule

Year	Percent of Purchase Price	Year	Percent of Purchase Price	Year	Percent of Purchase Price
1	95%	8	60%	15	25%
2	90%	9	55%	16	20%
3	85%	10	50%	17	15%
4	80%	11	45%	18	10%
5	75%	12	40%	19	5%
6	70%	13	35%	20	0%
7	65%	14	30%	21 and thereafter	0%

Subscription Transfer:

N

A Subscriber may elect to transfer the Subscription to a new premise of the Subscriber which is in the Service Territory of the Company, to an extended Family Member of the Subscriber who is a residential customer of the Company, or to the new owner of the premise. Such transfer is not subject to cancellation provided that the Subscriber notifies the Company within ninety (90) days of ceasing to be the customer of record for the premise as described in the Contract. Credit to the new owner will begin in the subsequent billing month after the current Subscriber notifies the Company of the transfer.

Interstate Power and Light Company

ELECTRIC TARIFF

Filed with the I.U.B.

Second Revised Sheet No. 75

ORIGINAL TARIFF NO. 1

Canceling Second Sub. First Revised Sheet No. 75

Rider CSP – Community Solar Program

N

Subscription Transfer (cont'd): The Company will provide written or email notice as to the effective date of the transfer to the new Service Address, and this information will be deemed to replace the corresponding information on the Contract.

N

Subscription Donation:

In the event the Subscription is eligible for a Subscription Transfer or a Refund Upon Cancellation as described above, the Subscriber may instead elect to donate the Subscription to the Community Solar account within the Company's Hometown Care Energy Fund.

N

Cancellation by Company:

The Company shall have the unilateral right to cancel a Subscription at any time if the Company Solar Facility does not achieve commercial operation, experiences a Force Majeure event, or for any other reason. Upon cancellation by the Company for any reason other than violation of any of the rules of this Community Solar Program Rate Rider, the Company shall refund a pro rata share of the Subscriber's Subscription Fee using Table C above, except that a Subscription that has been donated under the paragraph titled Subscription Donation above is not eligible for a refund under this paragraph.

N

Terms and Conditions:

1. In addition to the rate above, all rates and condition of delivery of the applicable rate schedule under which the customer is currently served are applicable.
2. All terms and conditions apply as stated in the Contract between the Company and the Subscriber for participation in a Company Solar Facilities.
3. The Company will retire any RECs associated with the program in the Midwest Renewable Energy Tracking System or any similar system on behalf of the Community Solar program. If a subscriber seeks to retire the RECs associated with that customer's subscription on behalf of the subscriber, where feasible, the Company will work with that subscriber to retire those RECs on behalf of the subscriber.
4. Solar Facilities shall be interconnected to the Company's distribution system.
5. If the Solar Production Credit exceeds the amount owed in any billing period, the excess portion of the Solar Production Credit in any billing period shall be carried forward and credited against all charges.
6. All rates are subject to periodic re-pricing as approved by the Iowa Utilities Board, as per the Monthly Solar Production Credit section above.
7. Service under this schedule provides for generation or purchase of solar energy into the Company's system and not for actual delivery to the customer.
8. The Company reserves the right to deny Subscriptions under this tariff to customers in arrears with the Company.
9. The Company reserves the right to limit Subscriptions due to the availability of solar energy from Company Solar Facilities.

N

Interstate Power and Light Company

ELECTRIC TARIFF

Filed with the I.U.B.

Fourth Revised Sheet No. 76

ORIGINAL TARIFF NO. 1

Canceling Second Sub. Third Revised Sheet No. 76

Rider REP – Renewable Energy Partners

N

Availability:

N

This Rider is available to any Non-Residential General Service and Large General Service Customer that chooses to purchase all or a portion of its electricity requirements from renewable energy from a designated resource as outlined below. Availability of this Rider is capped at a total of 150 MW (AC) of existing Customer load.

A Customer, which is defined for the purposes of this Rider by tax ID for non-governmental entities or a single unit of government (e.g., municipality, county, school district, etc.) with multiple accounts, may aggregate any of its eligible accounts under a single contract with the Company, up to a maximum number of accounts as determined by the Company on a case-by-case basis. The details regarding aggregation and billing will be addressed in the contract.

A separate contract is required for each Customer, and multiple Customers are not allowed to aggregate loads under a single contract.

Contract Terms and Provisions:

N

The contract shall not harm (1) other Customers of the Company who are not subject to the contract, or (2) the shareholders of the Company. The contract will include, but is not limited to, the following information:

- A. Details about the dedicated renewable resource, including, but not limited to, the following:
 - 1) Project description, equipment type, location and cost;
 - 2) Size in kilowatts (kW) and projected kilowatt-hour (kWh) energy production;
 - 3) Total percentage of anticipated consumption coincident with energy production; and
 - 4) Project timeline.
- B. Contract agreement term.
- C. Renewable resource rate(s) reflecting all costs associated with the dedicated resource including any upfront contributions or administrative charges.
- D. Nameplate capacity and the estimated applicable Midcontinent Independent System Operator ("MISO") accredited capacity value of the dedicated renewable resource.
- E. Provisions to address early termination by either the Company or the Customer.
- F. Provision to address default by either the Company or the Customer in fulfilling obligations under the contract.
- G. Information about the Customer's creditworthiness.

Rate:

N

A Customer taking service under this Rider will be responsible for all rates, adjustments, and credits specified in the Customer's applicable rate schedule(s) not otherwise addressed in the contract. Additionally, a participating Customer will pay the cost of the dedicated renewable resource, as agreed upon in the contract, and shall receive a bill credit for the renewable energy generated specifically for the Customer by the dedicated renewable resource. Such bill credit shall be determined based on the Energy Credit Value applied to the lesser of the energy generated by the dedicated renewable resource for the Customer or the Customer's actual energy consumption, for each 60-minute interval in the billing period. Any excess generation above a Customer's load for a given 60-minute interval will be provided to non-participating Customers at no cost. Energy Credit Values will be based on the settled market value of the produced energy less any MISO charges established for a MISO pricing node, but in no case shall an hourly Energy Credit value be less than zero. Pricing node to be determined and included in the contract. Capacity valuation may be negotiated on a project-specific basis.

Interstate Power and Light Company

ELECTRIC TARIFF

Filed with the I.U.B.

Fourth Revised Sheet No. 77

ORIGINAL TARIFF NO. 1

Canceling Second Sub. Third Revised Sheet No. 77

Rider REP – Renewable Energy Partners

N

Renewable Energy Attributes:

N

Participating Customers will be assigned all renewable energy attributes, including Renewable Energy Credits, regardless of the amount of energy that is used to calculate the participating Customer's energy credit as defined above.

Energy purchases under this rider are exempt from fuel cost surcharges and credits.

Minimum Charge:

N

The minimum charge will consist of charges from the Customer's applicable rate schedule other than as addressed in the contract, plus any charges as defined in the contract.

Other Terms and Provisions:

N

1. Within a reasonable time (30 days) after receiving a Customer request for service under this rider, the Company will begin discussions with the Customer to determine if mutually agreeable terms can be reached with respect to a designated renewable resource.
2. Any Customer electing service under this Rider waives all rights to any billing adjustment arising from a claim that the bill for the Customer's service would be cheaper under any alternative rate schedule for any period of time, including any rights under IAC 199 – 20.
3. The Company may limit participation in the program based on a Customer's account standing bill payment and collection history.
4. Service under this Rider may be limited at the sole discretion of the Company.

Interstate Power and Light Company

ELECTRIC TARIFF

Filed with the I.U.B.

Fifth Revised Sheet No. 78

ORIGINAL TARIFF NO. 1

Canceling Second Sub. Fourth Revised Sheet No. 78

Rider CHR – Customer Hosted Renewables Pilot Program

N

Availability:

This Rider is available to any Non-Residential General Service and Large General Service Customer that would like to host a Company-owned Customer Solution (defined for purposes of this pilot program as solar panels and/or a battery storage system, inverter(s), cabling, mounting, trackers – if applicable – and associated controls that may also include enhancement technologies that allow for grid stabilization) on the Customer’s rooftop or ground mount site. The minimum nameplate capacity per installation is 200 kW (AC), and the maximum nameplate capacity per installation is 2.25 MW (AC). Availability of this pilot program is capped at a total of 35 MW (AC), with 10 MW (AC) reserved for non-profit organizations such as school districts and local governments.

N

This offering requires a lease agreement between the Company and the Customer hosting the Customer Solution. For purposes of this Rider, an eligible Customer is defined by tax ID for non-governmental entities or a single unit of government (e.g., municipality, county, school district, etc.) with multiple accounts. Such Customer may aggregate any of its eligible accounts under a single contract with the Company, up to a maximum number of accounts as determined by the Company on a case-by-case basis. The details regarding aggregation will be addressed in the lease agreement.

All energy generated from the Customer Solution will be delivered to the Company’s distribution system.

Rate:

A customer participating in this pilot program will receive a monthly lease payment for hosting a Customer Solution. A customer entering into a lease agreement under this pilot program will be responsible for all rates, charges, adjustments, and credits specified in the customer’s otherwise-applicable rate schedule(s).

N

A. Rates for Customer Solutions Involving the Installation of Solar Panels

The lease payment paid by the Company to the Customer for a Customer Solution involving the installation of solar panels, with or without the installation of a battery storage system, shall be the value of the Midcontinent Independent System Operator ("MISO") accredited capacity of the Customer Solution multiplied by the value of capacity, as defined below, up to the lesser of: (i) the customer’s firm demand at the time the service agreement is entered into and (ii) five megawatts (5 MW). The lease payment shall be paid to the customer in monthly installments equal to one-twelfth (1/12th) of the annual amount.

The value of capacity for a Customer Solution will be determined by MISO’s Business Practice Manual ("BPM") current at the time of execution of the lease agreement between the Company and the customer and will be fixed for the duration of the lease agreement. The value of capacity will be the MISO zone 2 cost of new entry ("CONE") for the MISO Resource Adequacy Planning Year in which the lease agreement is executed, and this value of capacity definition is subject to change.

Customers with multiple accounts, as identified by tax-ID or a single government entity, may host more than one Customer Solution and may aggregate their retail billed Customer Demands from eligible accounts up to 5 MW.

A participating Customer may, at its sole discretion, elect to receive any Renewable Energy Credits ("RECs") generated by a Customer Solution hosted by that customer. If the Customer elects to receive RECs, if any, the lease payments made to the customer by the Company will be reduced by the value of the RECs. Each month, the value of the RECs will be determined by multiplying the market price for RECs at the time the lease agreement is executed by the quantity of RECs generated by the Customer Solution(s) hosted by that customer in the prior month.

Interstate Power and Light Company

ELECTRIC TARIFF

Filed with the I.U.B.

Fifth Revised Sheet No. 79

ORIGINAL TARIFF NO. 1

Canceling Second Substitute Fourth Revised Sheet No. 79

Rider CHR – Customer Hosted Renewables Pilot Program

N

Rate (cont'd):

N

The value of RECs will not be adjusted during the term of the lease agreement. This election must be made at the time of execution of the lease agreement, and the participating Customer's election will be binding for the term of the lease agreement. If the participating Customer elects not to receive the RECs, all rights to RECs generated by the Customer Solution(s) hosted by that Customer will be retained by the Company.

B. Rates for Customer Solutions that Do Not Involve the Installation of Solar Panels

For a Customer Solution that is solely a battery storage system, the battery storage system area lease will be based on the capacity (expressed in MW) of the battery storage system. The capacity of a battery storage system is based on the MISO definition, in which the capacity (expressed in MW) is equal to the energy discharge over four hours:

$$\text{Battery Storage System Capacity (in MW)} = \frac{\text{MWh of discharge over 4 hours}}{4 \text{ hours}}$$

The annual lease rate will be an amount equal to the product of (i) the battery storage system capacity (in MW), multiplied by (ii) \$1,500. The monthly lease payment paid by the Company to the Customer will be an amount equal to one-twelfth (1/12th) of the annual lease rate.

Other Terms and Provisions:

N

1. Each lease agreement will address, among other things, the following:
 - a) Duration of the lease agreement;
 - b) Customer Solution(s) size and description;
 - c) Basis of lease payments;
 - d) Insurance requirements related to the Customer Solution(s);
 - e) Survival of the lease agreement, and all associated terms, if the property is sold or transferred during the term of the lease agreement;
 - f) Provisions addressing expiration or termination of the lease agreement, including, among other things, retirement and removal of the Customer Solution(s) and site restoration;
 - g) Ownership of the RECs, if any, generated by the hosted Customer Solution(s); and
 - h) The value of each REC, if any, generated during the term of the lease agreement, if the customer elects to own the RECs.
2. The Company will retain ownership of and be responsible for operations and maintenance of each Customer Solution subject to this pilot program.
3. Participation in this pilot program may be limited by the Company. For example, the Company reserves the right to limit customer participation in this pilot based on a customer's bill payment and collection history and the cost to interconnect the solar or storage resource to the distribution system. Further, participation shall be subject to an assessment of the solar or storage resource and structural, environmental, or engineering suitability of the identified rooftop or ground mount location.
4. All other terms and conditions of a customer's applicable rate schedule(s) shall apply. If there is a discrepancy between the base rate schedule and this tariff, this tariff shall govern.

Interstate Power and Light Company

ELECTRIC TARIFF

Filed with the I.U.B.

Fifth Revised Sheet No. 80

ORIGINAL TARIFF NO. 1

Canceling Second Sub. Fourth Revised Sheet No. 80

Rider FAB – Fixed Amount Bill

N

Availability:

N

This program is available to Residential customers taking electric service at their premise for a minimum of 12 prior billing months. Participation is limited to customers in good standing with the Company. This program is provided on a pilot basis. The initial term of this pilot Rider shall be two (2) years, upon approval of the Board, and shall be available thereafter as extended by the Company contingent upon Board approval.

Rates and Charges:

N

This Rider offers a fixed bill option. Customers will pay a Monthly Flat Bill in lieu of the Customer Charge and Energy Charge under the Residential Service rate schedule for a 12 month period. Customers taking service under this Rider are not subject to additional fuel adjustment surcharges otherwise applicable under the Residential Service rate schedule. All other terms of service for the Residential Service rate schedule are applicable.

Monthly Flat Bill:

N

A Monthly Flat Bill will be tailored in consideration of individual historic usage characteristics, applicable rates and risk profile as determined at the Company's discretion. The Monthly Flat Bill will be developed using the following factors:

- a. Qm = Weather normalized usage for both heating and cooling degree days
- b. Qf = Usage deviation risk adjustment
- c. Pm = Standard Energy Charge(s) from the applicable rate schedules
- d. Dc = Daily Customer Charge from the applicable rate schedules
- e. Rp = Guaranteed amount adder at a maximum value of 10 percent or less

Formula:

$$\text{Flat Bill} = \frac{(\sum_{\text{Mo 1}}^{\text{Mo 12}} \{ [Qm(1 + Qf)] \times Pm \}) \times 365(Dc) \times (1+Rp)}{12}$$

Contract Duration and Renewal:

N

Contract Term will be for a period of 12 billing months.

All contracts will be evaluated and updated on an annual basis, and customers that are eligible for a renewal contract offer will automatically be enrolled the following consecutive Contract Term unless they notify the Company of their option to terminate service under this Rider within 30 days of receiving the renewal contract offer.

A. Early Withdrawal:

Customers that move, withdraw, or are removed from the program prior to the end of the contract term will be trued-up to the difference between their actual usage under the Residential Service rate schedule and the amount billed under this Rider. If customers overpaid, they will be refunded; if they underpaid, they will be billed the difference. Additionally, customers that withdraw early from the program, or are removed for abuse or delinquency on bills, will be required to pay an administrative fee of \$30; however, customers that move from the premise will not be charged the administrative fee.

Interstate Power and Light Company

ELECTRIC TARIFF

Filed with the I.U.B.

Fourth Revised Sheet No. 81

ORIGINAL TARIFF NO. 1

Canceling Second Sub. Third Revised Sheet No. 81

Rider FAB – Fixed Amount Bill

N

B. Abuse:

If customer's recorded kwh use at the end of 6 months exceeds expected usage by at least 50 percent, the Company may, at its discretion, return the customer to the standard tariff prior to the end of the contract term. This will be considered early withdrawal and the customer will be subject to the early withdrawal provision of this tariff.

N

C. Renewal:

In the 11th month of the program, customers will be notified on their new Fixed Amount bill and will have the option of declining enrollment for the upcoming year.

Waiver:

Any customer choosing to be served under this Rider thereby waives all rights to any billing adjustments arising from a claim that a bill for the customer's service would be cheaper on any alternative rate schedule for any period of time, including any rights under IAC 199 – 20.

N

Reporting:

The Company will provide the following reports to the Iowa Utilities Board on this rider according to the time schedule shown:

N

- a. Customer participation, retention, and complaints, annually;
- b. Customer satisfaction survey, bi-annually;
- c. Number of Company initiated customer removals from the program, annually;
- d. The average increase or decrease in consumption from participants, bi-annually;
- e. The average dollars saved or spent under this rider in comparison to charges under the Residential Service rate schedule, annually; and,
- f. Copies of all out-reach materials, as applicable.

Interstate Power and Light Company

ELECTRIC TARIFF

Filed with the I.U.B.

Fourth Revised Sheet No. 82

ORIGINAL TARIFF NO. 1

Canceling Second Sub. Third Revised Sheet No. 82

RIDER ICR – INDIVIDUAL CUSTOMER RATE

N

Applicable:

N

Service under this rate is available under written service agreement for Customers that meet the two following conditions:

- Customer has a demand of 25,000 kW or greater.
- Customer is directly served at transmission service voltage of 69 kV or above and Customer assumes all responsibility transforming voltage from transmission level.

Availability for current, continuing and future customers under this rate shall be based on one of the following:

- Current Customer demand of 25,000 kW or greater for each of six (6) consecutive months.
- Current Customer with an estimated future demand of 25,000 kW or greater resulting from expansion and/or growth that can substantiate a demand of 25,000 kW or greater to the satisfaction of the Company.
- Applicant for electric service with an estimated demand of 25,000 kW or greater that can substantiate a demand of 25,000 kW or greater to the satisfaction of the Company.
- Customer can substantiate to the satisfaction of the Company, a continuing and sustained demand over 25,000 kW.

Character of Service:

N

Alternating current, 60 Hz, single- or three-phase, at transmission voltages offered by the Company, and as further described in the Company's terms and conditions.

Service Agreement:

N

New Customers will be required to contract for a term not less than one year. The obligations hereunder of the customer and the Company shall commence on the date electric service is first rendered to the customer and shall continue as long as the customer meets the conditions listed under "Applicable" on this tariff rate. Terms of the agreement shall include service point, delivery characteristics, delivery voltage, and excess facilities provided by Company. Service hereunder is also subject to Company's Rules and Regulations.

Billing Provisions:

N

Demand Charge	\$9.95 per kW of Billing Demand
Energy Charge	0.3510¢/kWh

N

N

The above energy charges and demand charges are the default option for this rate and will apply unless other cost-based charges have been negotiated with the Customer. Optional cost-based charges may be offered to a Customer unless the Company determines that the offering of such optional charges has resulted in a significant decrease in revenues per kWh received from the Customer.

Determination of Demands:

N

The metered demands shall be measured by a 15-minute interval integrating demand meter and shall include the loss adjustments provided for in a contract for metering at other than 69 kV.

Minimum Billing Demand:

N

The Monthly Billing Demand shall be the largest metered demand in the twelve months ending with the current billing month but not less than 25,000 kW.

Interstate Power and Light Company

ELECTRIC TARIFF

Filed with the I.U.B.

Fourth Revised Sheet No. 83

ORIGINAL TARIFF NO. 1

Canceling Second Sub. Third Revised Sheet No. 83

RIDER ICR – INDIVIDUAL CUSTOMER RATE

N

Minimum Energy Purchase:

N

The minimum number of kWh to be billed in any billing month shall be that quantity equal to the Billing Demand multiplied by 400.

Minimum Monthly Bill:

N

The minimum bill to be rendered for any billing period will be the demand charges for the Minimum Billing Demand for that month plus the energy charges for 400 kWh per kW of that Minimum Billing Demand.

Excess Facilities Charge:

N

Any standard facilities required to provide non-standard service, in excess of that permitted under this Schedule or the Company's Rules and Regulations, shall be provided at a monthly amount equal to 1.6% of the Company's investment in such facilities.

Reactive Demand Charge:

N

In any billing month in which the maximum total reactive demand delivered is greater than 50% of the maximum total kilowatt demand, a charge will be made for such excess reactive demand in the amount of \$1.71 per kilovar. In any billing month in which the maximum total reactive demand delivered is less than 50% of the maximum total kilowatt demand, a credit will be made for such credit eligible reactive demand in the amount of \$1.71 per kilovar.

Energy Cost Adjustment:

N

Billing under this schedule will include an adjustment per kWh, computed monthly to compensate for changes in the cost of fuel as described in the Energy Adjustment Clause, Rider EAC.

Tax Adjustment Clause:

N

This price is subject to a Tax Adjustment, see Rider TAX.

Second Nature Program:

N

A voluntary program, which allows customers to support generation technologies that rely on renewable energy resources. See Rider SECNAT.

Energy Efficiency Bill Credit:

N

See Rider EEBC.

Energy Efficiency Cost Recovery Clause:

N

See Rider EECR.

Regional Transmission Service Clause:

N

Billing under this schedule will include an adjustment per kW, computed annually, to compensate for changes in the cost of transmission service as described in the Regional Transmission Service Clause, Rider RTS.

Prompt Payment Provision:

N

After 20 days, add 1 1/2% on the past-due amount.

Interruptible Service Option:

N

See Rider INTSERV. For purposes of applying the interruptible credits, actual demands instead of billing demands will be used in the computation.

Renewable Energy Rider:

N

Billing under this schedule will include an adjustment per kWh, computed annually, see Rider RER.

Interstate Power and Light Company

ELECTRIC TARIFF

Filed with the I.U.B.

Thirteenth Revised Sheet No. 86
 Canceling Twelfth Revised Sheet No. 86

ORIGINAL TARIFF NO. 1

Rider RTS – Regional Transmission Service Clause

The Regional Transmission Service (RTS) Clause provides a mechanism to recover transmission expenditures of Federal Energy Regulatory Commission (FERC) approved Open Access Transmission Tariff of the Midcontinent Independent Transmission System Operator, Inc. (MISO) through retail rates as approved by the Iowa Utilities Board (Board) through the application of cost recovery factors.

Applicable:

To all rate classes. The RTS will be applied to all kW or kWh sales, depending upon rate class, under retail electric rate schedules. The cost recovery factors are applied on a monthly basis to either base kilo Watt hours (energy) consumed by the customer and delivered by the Company or base kilo Watt (demand) units, of the customer depending upon customer class, for the purpose of billing. The RTS factor shall be applied as a separate charge. The cost recovery factors shall be determined annually per the formula below and shall apply monthly to bills. All provisions of the customer’s current applicable rate schedule will apply in addition to this charge.

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RTS factors to be applied effective January 1, 2019:

<u>Class</u>	<u>Price Codes</u>	<u>RTS \$/kWh</u>	<u>RTS \$/kW</u>
Residential Service	400, 407, 450, 457, 460, 467, 470, 477, 507, 517, 527, 537	\$0.02514	n/a
Non-Residential General Service	600, 607, 707	\$0.02625	n/a
Large General Service*	440, 447, 480, 487	n/a	\$8.75
Large General Service – Supplementary Power*	800, 807, 810, 817	n/a	\$9.48
Large General Service - High Load Factor / Large Volume*	760	n/a	\$8.43
Area and Street Lighting Service	620, 630, 640	\$0.03100	n/a
Standby Power Service	790, 840	n/a	\$4.05

* Large General Service RTS charges shall be included with base rate demand charges in the application of primary service and power factor provisions of the Large General Service tariff.

Interstate Power and Light Company

ELECTRIC TARIFF

Filed with the I.U.B.

Original Sheet No. 91

ORIGINAL TARIFF NO. 1

Rider RER – Renewable Energy Rider

Applicable:

To all kWh sales under retail electric rate schedules.

Projects Eligible for RER treatment: Company may recover its prudently incurred annualized net investment and return on each alternate energy production facility (AEP) facility, as defined under Iowa Code section 476.42, that is subject to advance ratemaking principles approved by the I.U.B. under Iowa Code 476.53 (hereinafter, an ARP Renewable Project). Each ARP Renewable Project may comprise one or more AEP facilities in addition to facilities needed to interconnect each new AEP facility with the regional transmission system.

Costs and Benefits Included in RER: For each AEP facility included within an ARP Renewable Project, after an AEP facility is placed in service the RER will recover prudently incurred annualized depreciation expenses, financing costs, related operation and maintenance costs, property and miscellaneous taxes (including any energy or investment-related tax credits and credit carryforwards such as federal production tax credits or (PTCs)), and any Midcontinent Independent System Operator (MISO) accreditation of capacity value for the AEP facility. Retail energy market benefits associated with the AEP facility will continue to flow through Rider EAC - Energy Adjustment Clause.

Application of RER factor: The RER factor is applied on a monthly basis to base kilowatt-hours (energy) for all Customer classes for the purpose of billing. The applicable RER adjustment factor shall be determined annually as described below, effective January 1.

Annual Reconciliation of RER: Company will file revised RER factors in the month of October each year (the annual true-up filing). The revised rates would go into effect January 1 of the following calendar year. The new January 1 RER factors will reflect both changes in underlying costs not otherwise reflected in rates and the reconciliation balance of various expense items. In the annual true-up filing, for November 1 through the following October 30, Company will reconcile the actual costs and benefits for each AEP facility with the forecasted costs and benefits for that time period. This reconciliation will include:

- Annual revenue requirement of Company's investment in the new AEP facilities for the annual period effective when these facilities initially go into service;
- Amortization of the actual credit carryforwards;
- Credit adjustments for actual PTCs or other energy-related tax credits based on the historic generation output of the AEP facilities and any other generation-related tax credits (e.g., the investment tax credit for qualifying renewable energy projects); and
- Credit adjustments for capacity sales of accredited excess capacity of the AEP facilities.

Addition of AEP facilities: Company will update the RER rates through a revised tariff to include any new AEP facilities as those facilities are placed in service. The tariff filing shall include the following estimated information to reflect the additional AEP facility(ies):

- a revenue requirement summary;
- cost of service supporting detail;
- rate base supporting detail;
- depreciation detail;
- energy-related tax credit (e.g. federal PTCs) supporting detail;
- PTC carryforward detail;
- MISO capacity sales benefits details;
- projected Iowa retail sales; and
- calculations in support of the RER factors.

Interstate Power and Light Company

ELECTRIC TARIFF

Filed with the I.U.B.

Original Sheet No. 92

ORIGINAL TARIFF NO. 1

Rider RER – Renewable Energy Rider

Determination of RER Adjustment Factor:

The RER adjustment factor shall be the average retail cost per kWh determined by the forecasted Renewable Energy Costs plus the balance of the RER Tracker Account divided by forecasted retail sales for the calendar year. The RER shall be rounded to the nearest \$0.00001 per kWh and a separate factor will be computed for each of the applicable customer classes. The RER factors shall appear as a separate line item on each customer's bill, with the exception of the Standby customer class in which case it will be included as part of the energy charges.

Renewable Energy Attributes:

Treatment of any renewable energy attributes, including Renewable Energy Certificates (RECs) associated with the ARP Projects will be addressed through a proceeding under Iowa Code section 476.53.

RER factors to be applied to all uses for all bills rendered on and after January 1, 2020:

The allocation of RER factors shall be based on the standard allocation of Company's total Iowa system coincident peak (SCP) jurisdictional system demand, as a percentage of Company's total system demand, consistent with Company's current allocation methodology.

<u>Class</u>	<u>Price Codes</u>	<u>RER \$/kWh</u>
Residential Service	400, 407, 450, 457, 460, 467, 470, 477, 507, 517, 527, 537	\$0.00447
Non-Residential General Service	600, 607, 707	\$0.00447
Large General Service	440, 447, 480, 487	\$0.00447
Large General Service - Supplementary Power	800, 807, 810, 817	\$0.00447
Large General Service - High Load Factor / Large Volume	760	\$0.00447
Area and Street Lighting Service	620, 630, 640	\$0.00447
Standby Power Service	790, 840	\$0.00447

ELECTRIC TARIFF

Filed with the I. U. B.

Second Revised Sheet No. 230

ORIGINAL TARIFF NO. 1

Canceling First Revised Sheet No. 230

GENERAL RULES AND REGULATIONS FOR ELECTRIC SERVICE BILLING AND PAYING FOR SERVICE

7.13 COLLECTION PROCEDURE: If the electric service bill is not paid on or before the due date shown thereon, an appropriate disconnection notice will be rendered to Customer in accordance with Section 4.18 of these General Rules and Regulations. No Customer will be disconnected without having been sent the appropriate disconnect notice or having an appropriate disconnect notice posted at the services premises.

7.13A A charge shall be made by Company to cover its cost of posting a disconnect notice at Customer's premises in accordance with Section 4.18 of the General Rules and Regulations. The posting charge shall be \$26.00.

7.13B Whenever the utility service bill has been paid by a check not honored by the Customer's bank, such returned check will bear an additional charge of \$15.00 to help defray Company's additional expense.

7.14 RECONNECTION CHARGE: If electric service is disconnected for violation of any provision of Customer's service agreement or in accordance with Company's General Rules and Regulations concerning disconnection of service, a charge may be made by Company to cover its cost of disconnecting and reconnecting Customer's facilities before electric service will be resumed. The Customer shall make payment or arrangement for payment of any delinquent bills in addition to any reconnect charge, and shall have complied with the credit regulations of Company prior to the reconnection of such service.

7.14A The reconnect charge shall be \$17.29 for all automated reconnections and \$73.26 will be charged for manual reconnections when Company personnel need to be dispatched to the Customer's premise.

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7.15 LEVEL PAYMENT PLAN: If Customer desires to make budget or level payment type payments on a monthly basis, Company will allow for such arrangements. Company will offer this at the time initial service is requested. Any payments so received shall be accepted by Company and credited to Customer's account. Customer may request termination of the plan at anytime. The Company is not required to offer a new level payment plan to a customer for six months after the customer has terminated from a level payment plan. [199--20.4(12)]